

1 BEFORE THE LAND USE BOARD OF APPEALS
2 OF THE STATE OF OREGON

3
4 DAVID M. MINGO,
5 *Petitioner,*

6
7 vs.

8
9 MORROW COUNTY,
10 *Respondent.*

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12 LUBA No. 2011-014

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14 MIKE EATON, SHERRY EATON,
15 DENNIS WADE, LORRIE WADE,
16 and DAN WILLIAMS,
17 *Petitioners,*

18
19 vs.

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21 MORROW COUNTY,
22 *Respondent.*

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24 LUBA No. 2011-016

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26 INVENERGY LLC,
27 and WILLOW CREEK ENERGY LLC,
28 *Petitioners,*

29
30 vs.

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32 MORROW COUNTY,
33 *Respondent.*

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35 LUBA No. 2011-017

36 ORDER

37 **MOTIONS TO INTERVENE**

38 Petitioner David M. Mingo (Mingo) moves to intervene on the side of petitioners in
39 LUBA No. 2011-016 and on the side of respondent in LUBA No. 2011-017. Petitioners
40 Mike Eaton, Sherry Eaton, Dennis Wade, Lorrie Wade, and Dan Williams (collectively,
41 “Eaton”) move to intervene on the side of petitioner in LUBA No. 2011-014, and on the side

1 of respondent in LUBA No. 2011-017. Invenergy LLC and Willow Creek Energy LLC
2 (collectively, “Invenergy”) move to intervene on the side of respondent in LUBA Nos. 2011-
3 014 and 2011-015. There is no opposition to the motions, and they are allowed. Because
4 listing all intervenors on future captions would make for unwieldy captions, the parties may
5 if they wish use the abbreviated caption used in this order.

6 **MOTION FOR STAY**

7 The challenged decision is a county court decision determining that Invenergy’s wind
8 farm operation, earlier approved under a 2005 conditional use permit, is in partial violation
9 of a condition of approval with respect to compliance with OAR chapter 340 Division 35
10 noise standards. The challenged decision also amended the 2005 permit conditions to
11 impose additional requirements. Specifically, within a six month period commencing from
12 January 26, 2011, Invenergy must determine and implement any necessary compliance
13 measures intended to ensure that noise from the facility “does not exceed 36 dBA [decibels]”
14 with respect to a particular neighboring dwelling. During a portion of that six month period,
15 Invenergy must collect noise data and submit that data to a third-party consultant hired by the
16 county but paid for by Invenergy. At the end of the six month period compliance monitoring
17 will begin at a neighboring residence, if the neighbor requests, and the consultant will submit
18 a final monitoring report to the planning commission. If the neighbor does not request
19 monitoring, then whatever noise levels are produced are deemed acceptable.

20 Invenergy moves to stay the county court’s decision pursuant to ORS 197.845(1) and
21 ORS 661-010-0068. Under ORS 197.845(1), LUBA may stay a decision under review if the
22 petitioner demonstrates a “colorable claim of error” in the decision and that the petitioner
23 “will suffer irreparable injury if the stay is not granted.”

24 **A. Colorable Claim of Error**

25 Invenergy argues that the requirement that noise from the facility not exceed 36 dBA
26 is based on OAR 340-035-0035(1)(b)(B)(iii)(V), part of an administrative rule subsection

1 governing noise generated by wind farms that the county has adopted as the applicable
2 county noise standard. The rule states in relevant part that “[t]he facility complies with the
3 noise ambient background standard if the increase in noise over either the assumed ambient
4 noise level of 26 dBA or to the actual ambient background L10 and L50 noise level, if
5 measured, is not more than 10 dBA over this entire range of wind speeds.” In plainer
6 English, the rule provides that a wind facility complies with the noise standard if it does not
7 increase noise more than 10 dBA over either (1) an assumed background noise level of 26
8 dBA, or (2) the actual background noise level, “if measured.” Under the rule, the choice of
9 which approach to take is apparently up to the facility owner. Under the “actual background
10 noise” approach, as we understand it, the total actual background noise plus facility noise
11 could exceed 36 dBA and still comply with the rule, as long as the facility does not
12 contribute more than 10 dBA to the actual background noise.

13 Invenergy argues that the condition stating that “[c]ompliance will be achieved when
14 the data indicates that the facility does not exceed 36 dBA” is unclear and might be
15 inconsistent with OAR 340-035-0035(1)(b)(B)(iii)(V), if it is intended to impose a single,
16 fixed 36 dBA standard. We understand Invenergy to argue that a fixed 36 dBA standard
17 could be inconsistent with the rule. For example, if the wind facility’s contribution is 10
18 dBA, consistent with the rule, but the actual background noise is greater than 26 dBA, the
19 result would be that the facility plus background total exceeds 36 dBA. We understand
20 Invenergy to contend that level of noise plus background noise might fail the county’s
21 condition, depending on how that condition is understood, but that level of noise plus
22 background noise would not be inconsistent with OAR 340-035-0035(1)(b)(B)(iii)(V).

23 The “colorable claim of error” prong of ORS 197.845(1) is not a demanding standard,
24 and does not require petitioners to show that they will prevail on the merits. *Western Pacific*
25 *Development v. City of Brookings*, 21 Or LUBA 537, 538 (1991). Petitioner Mingo argues
26 that Invenergy has not adequately demonstrated a “colorable claim of error,” contending that

1 the above-quoted condition effectively requires Invenergy to use the *assumed* background
2 noise approach instead of the actual background noise approach. We conclude that
3 reasonable attorneys could disagree on what the condition requires, and whether it is
4 consistent with the rule, and we agree with Invenergy that it has demonstrated a colorable
5 claim of error.

6 **B. Irreparable Injury**

7 In *City of Oregon City v. Clackamas County*, 17 Or LUBA 1032, 1042-43 (1988), we
8 set out the factors to be considered in whether a petitioner has adequately demonstrated that
9 the petitioner will suffer irreparable injury if the stay is not granted:

- 10 1. Has the petitioner adequately specified the injury he or she will suffer?
- 11 2. Is the identified injury one that cannot be compensated adequately in
12 money damages?
- 13 3. Is the injury substantial and unreasonable?
- 14 4. Is the conduct petitioner seeks to bar through the stay probable rather
15 than merely threatened or feared?
- 16 5. If the conduct is probable, is the resulting injury probable rather than
17 merely threatened or feared?

18 Invenergy argues that it will be irreparably injured if it is forced to pay the costs of
19 collecting noise data and the services of a third-party consultant, and the costs of developing
20 any measures necessary to ensure compliance with the condition requiring that the “facility
21 does not exceed 36 dBA” without knowing what the county intends that standard to mean.
22 According to Invenergy, it is unlikely that it can obtain a ruling from LUBA on the merits of
23 that issue prior to expiration of the six month period imposed in the challenged decision.

24 Mingo and Eaton *et al.* respond that Invenergy has not demonstrated that any
25 unspecified monetary loss from complying with the conditions imposed constitutes
26 irreparable injury. Eaton notes that as a general matter, LUBA has found irreparable injury
27 from failure to grant a stay only with respect to proposals involving destruction or injury to

1 unique historic or natural resources, or other interests that cannot be practicably restored or
2 adequately compensated for once destroyed. *Roberts v. Clatsop County*, 43 Or LUBA 577,
3 583 (2002). Eaton argues that any potential monetary loss here is speculative and not the
4 type of injury that generally warrants a stay of the decision. Eaton also argues that the noise
5 standards at OAR 340-035-0035(1)(b) are intended to protect the health, safety and welfare
6 of neighbors to wind farms such as themselves, and staying the decision during the pendency
7 of this appeal would continue to subject the opponents to noise levels that may not comply
8 with applicable standards. According to Eaton, such adverse impacts on neighbors to the
9 wind farm must be equitably weighed against any monetary injury to Invenergy from failing
10 to grant the stay.

11 We disagree with Mingo and Eaton to the extent they argue that a permittee cannot
12 seek to stay a decision imposing a condition of permit approval that requires financial
13 expenditures within a short time frame, if the permittee can demonstrate that the decision
14 will cause irreparable injury. However, we agree with Mingo and Eaton that Invenergy has
15 not demonstrated in this case that failure to grant the stay would cause irreversible injury to
16 Invenergy, considering the first, third, fourth and fifth factors described above.

17 Invenergy does not attempt to specify the potential cost of collecting and evaluating
18 data, or the cost of measures to ensure compliance with the condition, and has not
19 “adequately specified” the injury Invenergy will suffer. For the same reason, Invenergy has
20 not adequately demonstrated that the feared injury is “substantial,” or provided LUBA with
21 information necessary to determine whether the injury will be “unreasonable.” For all we are
22 informed, such costs may be extremely modest.

23 In addition, with respect to the cost of collecting and evaluating data, we do not
24 understand Invenergy to dispute that the county can legitimately require it to incur costs to
25 collect noise data and to pay for the services of a third-party consultant within the required
26 six-month period. Those costs must be incurred even under Invenergy’s view of the

1 appropriate noise standard, and thus would not be irreparably “lost” even if Invenergy’s view
2 prevails on appeal. Therefore, Invenergy has not demonstrated that the costs of collecting
3 and evaluating noise data are part of the alleged “injury” for purposes of ORS 197.845(1).

4 With respect to the unspecified “measures” Invenergy might have to adopt to comply
5 with the condition that the noise from the facility not exceed 36 dBA, the potential type and
6 extent of such measures might well turn on how the condition is interpreted and applied. As
7 we understand the county’s conditions, the necessary “measures” if any will be determined
8 following data collection and evaluation. Depending on what the data show, it may be that
9 no measures at all are required under either the assumed or actual background noise
10 approach. If it is determined that some measures are required under one or both approaches,
11 it is not clear to us who makes that determination or how and when it is made. Presumably,
12 Invenergy will initially propose certain measures based on its understanding of OAR 340-
13 035-0035(1)(b)(B)(iii)(V) and the condition. The consultant and the county will then review
14 the data and proposed measures and some ultimate determination will be made whether the
15 measures are sufficient to ensure compliance with the condition, as the county understands it.
16 It is quite possible during that evaluation that the county will agree with Invenergy’s view of
17 the rule and the condition. If that is the case, we do not see how the decision could cause
18 Invenergy any irreparable injury.

19 It is also possible that the county will interpret and apply the condition in the manner
20 that Invenergy fears it might, to apply a rigid 36 dBA standard in a manner that, Invenergy
21 argues, would be inconsistent with OAR 340-035-0035(1)(b)(B)(iii)(V).¹ However, at this

¹ Even if the county ultimately interprets and applies the condition in the manner Invenergy fears, it is not clear to us that any costs incurred within the initial six-month period to implement measures that Invenergy may propose under its view of the condition would be irreparably “wasted” or lost. It is more likely that Invenergy would simply have to provide additional measures on top of those it has initially proposed. One could easily speculate that the financial cost of such additional measures might be “wasted” if Invenergy ultimately prevails on appeal, but because it is uncertain whether any measures at all will be required, and if so what measures, that speculation is insufficient to justify a stay under ORS 197.845(1).

1 point in LUBA's review proceeding, we have no way of knowing what the county will do
2 when and if Invenergy proposes specific measures. We conclude, therefore, that Invenergy
3 has not demonstrated that the conduct it seeks to bar through the stay is probable rather than
4 merely threatened or feared, or that, if the conduct is probable, the resulting injury is
5 probable rather than merely threatened or feared. The motion for stay is denied.

6 Invenergy's motion for stay did not, as required by OAR 661-010-0068(1)(d), suggest
7 an expedited briefing schedule, but that omission is mooted by denial of the motion.
8 Nonetheless, we note that the parties may, if they wish, stipulate to an expedited briefing
9 even if no stay is in effect.

10 Dated this 15th day of March, 2011.

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Tod A. Bassham
Board Member