

**SCHEDULE 32  
SMALL NONRESIDENTIAL  
STANDARD SERVICE**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

**MONTHLY RATE**

The sum of the following charges per Point of Delivery (POD)\*:

Basic Charge

Single Phase Service	\$12.00
Three Phase Service	\$16.00

Transmission and Related Services Charge

0.220 ¢ per kWh

Distribution Charge

First 5,000 kWh	2.805 ¢ per kWh
Over 5,000 kWh	0.561 ¢ per kWh

Energy Charge

Standard Service	5.729 ¢ per kWh
or	

Time-of-Use (TOU) Portfolio Option (enrollment is necessary)

On-Peak Period	9.745 ¢ per kWh
Mid-Peak Period	5.729 ¢ per kWh
Off-Peak Period	3.248 ¢ per kWh

Nonstandard Metering Charge (applicable to TOU)

Single Phase meter	\$2.35
Three Phase meter	\$4.25

\* See Schedule 100 for applicable adjustments.

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**SCHEDULE 32 (Continued)**

MONTHLY RATE (Continued)

Renewable Portfolio Options

(available upon enrollment in either Energy Charge option)

Renewable Usage	0.800	¢ per kWh in addition to Energy Charge
Fixed Renewable	\$3.50	per month per block
<u>Renewable Portfolio Option Adder<sup>(*)</sup></u>		
Habitat	\$2.50	per month

\* Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage or Fixed Renewable Portfolio Options described herein or Schedule 9, Stable Rate Pilot) may choose the Habitat Renewable Portfolio Option Adder.

**RENEWABLE PORTFOLIO OPTIONS**

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Fixed Renewable Option

The Company will purchase 200 kWhs of Tradable Renewal Credits (TRCs) and/or renewable energy per block enrolled in the Fixed Renewable Option. All TRCs purchased under this option will come from new renewable resources.

The Company will also place \$2.50 of the amount received from Customers enrolled in the Fixed Renewable Option in a new renewable resources development and demonstration fund. Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects which commit to supply energy according to a contractually established timetable. The Company will report to the Commission annually by April 1<sup>st</sup> for the preceding calendar year on collections and disbursements. The fund will accrue interest at the Company's authorized rate of return per year and the interest rate will be reviewed annually.

Renewable Usage Option

All amounts received from the Customer under the Renewable Usage Option less administrative fees will be used to acquire TRCs and/or renewable energy all of which will come from new renewable resources.

### SCHEDULE 32 (Continued)

#### RENEWABLE PORTFOLIO OPTIONS (Continued)

##### Renewable Portfolio Option Adder

##### Habitat Option

The Company will distribute \$2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or TRCs supporting the Renewable Portfolio Options will be acquired by the Company such that within two years of a Customer's purchase of renewable energy, the Company will have received sufficient TRCs or renewable energy to meet the purchases by Customers. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. New TRCs or new renewable resources will mean those qualifying resources placed in service after July 23, 1999, as defined in OAR 860-038-0005. All TRCs will be certified by the Western Renewable Energy Generation Information System (WREGIS) beginning January 1, 2008.

#### TIME OF USE PORTFOLIO OPTION

##### On- and Off-Peak Hours\*

	Summer Months (begins May 1st of each year)	
On-Peak	3:00 p.m. to 8:00 p.m. Monday-Friday	
Mid-Peak	6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday; 6:00 a.m. to 10:00 p.m. Saturday	
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**	
	Winter Months (begins November 1st of each year)	
On-Peak	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday	
Mid-Peak	10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday; 6:00 a.m. to 10:00 p.m. Saturday	
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**	

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\* The time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\*\* Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a TOU holiday. If a holiday falls on Sunday, the following Monday is designated a TOU holiday.

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**SCHEDULE 32 (Continued)**

**DAILY PRICE**

The Daily Price, applicable with Direct Access Service, is available to those Customers who were served under Schedule 532 and subsequently returned to this schedule before meeting the minimum term requirement of Schedule 532. The Customer will be charged the Daily Price and Nonstandard Metering charges of this schedule until the term requirement of Schedule 532 is met.

The Daily Price will consist of:

- the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index)
- plus 0.229¢ per kWh for wheeling
- times a loss adjustment factor of 1.0834

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SPECIAL CONDITIONS**

1. Customers served under this schedule may at any time notify the Company of their intent to choose Direct Access Service. Notification must conform to the requirements established in Rule K.
2. Customers must enroll to receive service under any portfolio option. Customers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Charge as specified in Schedule 300.

**SCHEDULE 32 (Continued)**

**SPECIAL CONDITIONS (Continued)**

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this rate schedule, poor credit history is defined as: a) having a time payment agreement that has not been kept current from month to month, b) having received two or more final disconnect notices in the past 12 months; or c) having been involuntarily disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

Pertaining to the TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater. Single phase 2-wire grounded service is not eligible because of special metering requirements.
4. The Customer must have a meter provided by the Company which is capable of recording interval usage. Because of the special metering requirements of this option, the Company anticipates that a delay may occur from the time a Customer requests service under this option until the Company can provide it. In the interim, Customers will continue to receive service under the Standard Cost of Service Option.
5. The Customer must provide the Company access to the meter on a monthly basis.

**SCHEDULE 32 (Concluded)**

SPECIAL CONDITIONS (Continued)

Pertaining to the TOU Option (Continued)

6. At the end of the Customer's first 12 months of service under the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. The Nonstandard Metering Charge will be excluded from the bill comparisons. No refund will be issued for Customers not meeting the 12-month requirement.
7. The Company will recover lost revenue from the TOU Option through Schedule 105.
8. Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.
9. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

**TERM**

Service under this schedule will not be for less than one year.