

Code Update Training

2025 Oregon Energy Efficiency Specialty Code (OEESC)

Based on ASHRAE 90.1-
2022




Course Outline

1. 2025 OEESC – Scope & Administration
2. 2025 OEESC - Changes
3. ASHRAE 90.1-2022 - Changes
4. New COM*check Web* - Utilization
5. Additional Training Resources

Presentation Format

b. **Section 9.4.3.1 Lamp and Luminaire Efficacy.** ~~At least 75%~~ **100%** of the permanently installed *luminaires* shall use lamps with an efficacy of at least 75 lm/W or have a total luminaire efficacy of at least 50 lm/W. *Dwelling unit* floor area shall be excluded from total building floor area under the Building Area Compliance Method (9.5.1).



- Key language changes are highlighted in **yellow**
- May include arrows or other key indicators
- Key concepts are explained in *blue text* like this sentence
- “NEW” is used when an entire section is added versus highlighting



2025 Oregon Energy Efficiency Specialty Code (OEESC)

Scope & Administration

2025 OEESC & ASHRAE 90.1

Oregon now adopts the most recent version of ASHRAE 90.1, within a year of formal publication, assuming availability/useability of COMcheck

- ASHRAE 90.1-2016 - October 2019
- ASHRAE 90.1-2019 - April 2021
- **ASHRAE 90.1-2022 - January 2025 (with 6-Month phase-in)**

Benefits of utilizing ASHRAE 90.1 include

- Quicker, less resource-intensive, streamlined adoption
- More predictable
- Comprehensive cost analysis

2025 OEESC - Navigation

Code programs

Commercial structures

Mechanical

Elevators

Residential structures

Electrical

Amusement rides

Energy efficiency

Plumbing

Manufactured dwellings

Reach Code

Boilers and pressure vessels

Parks

Commercial Energy Code

Commercial energy provisions are located in the Oregon Energy Efficiency Specialty Code (OEESC).

Get more information about the...

Commercial Energy Code ➤

Residential Energy Code

Residential energy provisions are located in Chapter 11 of the Oregon Residential Specialty Code (ORSC).

Get more information about the...

Residential Energy Code ➤

2025 OEESC – Landing Page

Adopted commercial energy code

[2025 Oregon Energy Efficiency Specialty Code \(OEESC\)](#)

Chapter 13 of the Oregon Structural Specialty Code (OSSC)

- Effective Jan. 1, 2025 ←
- Phase-in period ends July 1, 2025 ←
- Based on ASHRAE Standard 90.1-2022

Access an online version of [ASHRAE Standard 90.1-2022](#)

The Oregon Residential Specialty Code (ORSC) applies to 1-2 family dwellings & townhomes classified as Group R-3

All other structures are subject to the OEESC regardless of the number of stories


During the “Phase-in period” customers may utilize *either* the 2021 or 2025 OEESC. The 2025 OEESC is mandatory on July 1.

<https://www.oregon.gov/bcd/codes-stand/Pages/energy-commercial-compliance.aspx>

2025 OEESC – Chapters 1 & 13 of OSSC

Effective Jan. 1, 2025
Mandatory July 1, 2025
(Ref.: ORS 455.511)

Oregon Energy Efficiency Specialty Code
2025 edition


Department of Consumer
and Business Services

*Under Oregon Revised Statute (ORS) 455.511, the division, with approval from the appropriate advisory board, shall adopt amendments to the state building code to increase energy efficiency in buildings that are newly constructed, reconstructed, altered or repaired. **The Oregon Energy Efficiency Specialty Code (OEESC) is Chapter 13 of the Oregon Structural Specialty Code and consists of the following:***

- 1. **Chapter 1 of the Oregon Structural Specialty Code (OSSC)**, including specific modifications as shown below.*
- 2. **ANSI/ASHRAE/IES Standard 90.1 – 2022**, including specific modifications as shown below.*

- The OEESC is Chapter 13 of the most current Oregon Structural Specialty Code (OSSC)
- OSSC Chapter 1 Scope and Administration applies

2025 OEESC – Construction Provisions

E102.3.2 Construction provisions. ANSI/ASHRAE/IES Standard 90.1-2022 shall serve as the construction provisions for this code. ANSI/ASHRAE/IES Standard 90.1-2022 shall be referred to herein as “Standard 90.1.” The administrative and enforcement provisions of Standard 90.1, including submittal, inspection and verification, and recording and reporting are superseded by this code, unless specifically noted in these provisions. Section 1, Purpose, and Section 2, Scope, of Standard 90.1 are not adopted.

- Construction Provisions are ASHRAE Standard 90.1-2022
- Section 1 & 2 of ASHRAE are specifically excluded as OSSC Section 1 Scope and Administration apply instead

2025 OEESC – Scope & Adopted Standards

SECTION E102—SCOPE AND ADOPTED STANDARDS

E102.1 Scope. This code applies to buildings designed and constructed under the *Building Code*, including appliances, equipment and services regulated by the *Building Code* that feed directly to, or from the building.

Note: Examples may include, but are not limited to, site lighting powered from the structure, ground-mounted cooling towers and chillers, photo-voltaic systems, and other appliances, or equipment, covered within this code and powered from the regulated structure.

→ ***low-rise residential buildings:*** residential structures regulated under the *Residential Code*.

Scope and low-rise residential definition modified such that the OEESC includes any R-occupancy not covered under the ORSC

2025 OEESC - Administration & Enforcement

E102.3 Adopted standards.

E102.3.1 Administration and enforcement. This code is administered and enforced under the provisions and authority granted in Chapter 1 of the *Building Code* with the energy efficiency specific Sections E101 through E105 of this code.

Herein lies Oregon's cite-it, write-it authority

2025 OEESC – Existing Buildings

E103.3 Existing structures. Except as specified in Sections E103.3.1 through E103.3.2, this code shall not be used to require the removal, *alteration* or abandonment of, nor prevent the continued use and maintenance of, an existing building or building system lawfully in existence at the time of adoption of this code.

E103.3.2 Additions, alterations, renovations or repairs. *Additions, alterations, renovations, or repairs* to an *existing building, building system* or portion thereof shall conform to the provisions of this code as they relate to energy provisions for new construction without requiring the unaltered portion(s) of the existing building or building system to comply.

Additions, alterations, renovations, or repairs shall not create an unsafe or hazardous condition or overload existing building systems. An addition shall be deemed to comply with this code if the addition alone complies or if the existing building and addition comply with this code as a single building.

- Unaltered areas of existing buildings *may remain as-is*
- Only the additions, alterations, renovations, or repairs *shall* conform
- Shall not create an unsafe or hazardous condition

2025 OEESC – Existing Buildings

E103.3.2.1 Additions. *Additions* to existing buildings shall comply with Section 4.2.1.2 of Standard 90.1.

E103.3.2.2 Alterations. *Alterations* to existing buildings shall comply with Section 4.2.1.3 of Standard 90.1.

For *alterations to lighting equipment and systems* serving interior *spaces of buildings* or exterior applications, where Section 4.2.1.3(a) of Standard 90.1 is used for compliance, Section 9.1.1.3 of Standard 90.1 shall apply as amended in Section E301.4(a) of this code.

E103.3.2.3 Historic buildings. The exception to Section 4.2.1.3 of Standard 90.1 **is not adopted**. Where *approved* by the *building official* in accordance with Section 3412 of the *Building Code*, *alterations* and *additions* necessary for the preservation, restoration, rehabilitation, or continued use of a *historic* building are exempt from this code. *Alterations* and *additions* **not pertinent to the historic listing shall comply** with this code unless otherwise *approved*.

- Lighting alteration Section *significantly* modified
- Historic buildings exception of ASHRAE is altered
- Alterations and additions *not pertinent* to the historic listing *shall* comply

2025 OEESC – Construction Documents

SECTION E104—CONSTRUCTION DOCUMENTS

E104.1 General. The following provisions are in addition to the requirements of Section 107 of the *Building Code*.

E104.2 Energy efficiency information on the construction documents. *Construction documents* shall be of sufficient clarity to indicate the location, nature and extent of the work proposed and show in sufficient detail pertinent data and features of the building, systems and equipment as herein governed. Details, as applicable, shall include but are not limited to: insulation materials and their *R*-values; fenestration *U*-factors and SHGCs; HVAC system design criteria; mechanical and service water heating system equipment types, sizes and efficiencies; economizer description; equipment and system controls; fan motor horsepower (hp) and controls; duct sealing; duct and pipe insulation and location; daylight areas on floor plans; lighting fixture schedule with wattage and control narrative; air sealing details; COMcheck compliance report; and Oregon Energy Compliance Form. Supplemental information necessary to verify compliance with this standard, such as calculations, worksheets, compliance forms, vendor literature, or other data shall be made available when required by the *building official*.

- CD's shall be of sufficient clarity and in sufficient detail which include governed details
- COMcheck report & Oregon Energy Compliance Form shall be submitted

2025 OEESC – Construction Documents

Plans and specifications shall include applicable requirements for submittal information and record documents required by Sections 5.7, 6.7, 7.7, 8.7, 9.7, 10.7 and 11.7 of Standard 90.1. Materials shall be listed and labeled in accordance with Section 4.2.3 of Standard 90.1. Plans and specifications shall include verification and testing requirements per Section 4.2.5.1 of Standard 90.1. Plans and specifications shall include building *commissioning* requirements per Section 4.2.5.2 of Standard 90.1. The *building official* shall not require or expect physical copies of record drawings, manuals, functional performance test reports, or energy reporting unless specifically noted in this section. Section 5.4.3.1.4 of Standard 90.1 building leakage test report shall be submitted to the *building official* where applicable.

Plans shall indicate the total additional *efficiency* credits required by Section 11 of Standard 90.1. Core and shell buildings shall indicate the base number of credits and reduced number of credits when complying with Section 11.5.1(b) of Standard 90.1. Plans shall also indicate any exceptions specific to Section E301 that are used to comply with this code.

- Verification & Testing, and Commissioning - indicated on plans only. No physical copies
- Air Leakage report shall be submitted before "C of O"
- **NEW:** Additional Efficiency Credits shall be documented

2025 OEESC – Construction Documents

Exception: The *building official* is authorized to waive the requirements for *construction documents*, COMcheck reports, or other supporting data if the *building official* determines these are not necessary to confirm compliance with this code.

E104.2.1 Oregon Energy Compliance Form. *Construction documents* for new buildings shall include the Oregon Energy Compliance Form, including a ZERO Code 2.0 Calculator report (See ZERO-Code.org/energy-calculator/).

- Building official may waive CD and COMcheck requirements
- Oregon Energy Compliance Form & ZERO Code 2.0 Calculator report still required for new buildings

Compliance forms and resources

Energy compliance form

To demonstrate compliance with the commercial energy code, construction documents shall include the following where applicable:

- [Energy code compliance form instructions](#)
- [Energy code compliance form](#)

Compliance resources

Use the following resources to complete the compliance form:

- [Commercial compliance using COMcheck](#)
- [COMcheck](#)
- [ZERO energy calculator](#)

Supplementary Compliance Forms

Supplementary compliance forms

- [Measured air leakage reporting \(blower door results\)](#)
- [Simplified building method - Building envelope compliance](#)
- [Simplified building method - Lighting compliance](#)
- [Simplified building method - HVAC compliance](#)
- [Prescriptive solar photovoltaic installation checklist](#)

BCD developed “Simplified Building Method” Forms

- Buildings less than 25,000 sf and
- 2-stories or fewer, and/or
- Other requirements



2025 OEESC

What's new?

NEW: Additional Efficiency Credits (AEC's)

Major Change to ASHRAE 90.1-2022

Forthcoming Slide Overview

- What Are AEC's?
- Oregon's AEC Adjustment
- Documenting AEC's
- On-Site Renewable Energy & AEC's

AEC's are NOT Automatic – MUST be chosen by Owner and/or Design Team

NEW: Additional Efficiency Credits (AEC's)

AEC's - What are they?

- **Mandatory** requirement designed to increase the energy efficiency of ASHRAE through 33 component options
 - 25 energy efficiency measures
 - Seven load management measures
 - One renewable energy measure
- Each point = 0.1% increase in energy efficiency
 - 50 Points = 5% reduction in energy cost
 - COM*check* adjusts credit points when they work in conjunction

List of the Additional Efficiency Credits (AEC's)

Envelope

- E01: 11.5.2.1, "Improved Envelope Performance"

HVAC

- H02: 11.5.2.2.2, "HVAC Heating Performance Improvement"
- H03: 11.5.2.2.3, "HVAC Cooling Performance Improvement"
- H04: 11.5.2.2.4, "Residential Space HVAC Control"
- H05: 11.5.2.2.5, "Ground-Source Heat-Pump System"
- H06: 11.5.2.2.6, "Dedicated Outdoor Air System with Zone Fan Control"
- H07: 11.5.2.2.7, "Improved HVAC Sequence of Operations"

Water Heating

- W01: 11.5.2.3.1(a), "Heat Recovery for Service Hot-Water Preheating"
- W02: 11.5.2.3.1(b), "Heat-Pump Water Heater"
- W03: 11.5.2.3.1(c), "Efficient Gas Water Heater"
- W04: 11.5.2.3.2, "Service Hot-Water Piping Insulation Increase"
- W05: 11.5.2.3.3(a), "Point-of-Use Water Heater"
- W06: 11.5.2.3.3(b), "Thermostatic Balancing Valves"
- W07: 11.5.2.3.4, "Dwelling-Unit Service Hot-Water Submeters"
- W08: 11.5.2.3.5, "Right Sizing the Hot-Water Distribution System"
- W09: 11.5.2.3.6, "Shower Drain Heat Recovery"

Equipment Efficiency

- Q01: 11.5.2.7.1, "Efficient Elevator Equipment"
- Q02: 11.5.2.7.2, "Efficient Kitchen Equipment"
- Q03: 11.5.2.7.3, "Fault Detection and Diagnostics System"

Load Management

- G01: 11.5.2.8.1, "Lighting Load Management"
- G02: 11.5.2.8.2, "HVAC Load Management"
- G03: 11.5.2.8.3, "Automated Shading Load Management"
- G04: 11.5.2.8.4, "Electric Energy Storage"
- G05: 11.5.2.8.5, "HVAC Cooling Energy Storage"
- G06: 11.5.2.8.6, "Service Hot-Water Thermal Storage"
- G07: 11.5.2.8.7, "Building Thermal Mass"

Lighting

- L02: 11.5.2.5.2, "Continuous Dimming and High-End Trim"
- L03: 11.5.2.5.3, "Occupancy Sensor Control Areas"
- L04: 11.5.2.5.4, "Increased Daylighting Control Area"
- L05: 11.5.2.5.5, "Lighting Control for Multifamily Buildings"
- L06: 11.5.2.5.6, "Reduce Interior Lighting Power"
- R01: 11.5.2.6, "On-Site Renewable Energy"

Power

- P01: 11.5.2.4, "Energy Monitoring"

2025 OEESC - *Adjusted* AEC Requirement

E301.7 Additional efficiency measures. The following modifications apply to the indicated subsection to Section 11 of Standard 90.1:

- a. **Section 11.5.1 Energy Credits Required.** Projects shall achieve the total of credits, EC_{adj} , required in **Table 11.5.1-1 as amended by Section E301.7(b) of this code** ~~based on the building use type and climate zone~~. Projects with multiple building use types, *unconditioned or semiheated buildings*, parking garages, projects using *on-site renewable energy*, alterations, and buildings with separate shell-and-core and initial build-out construction permits shall comply as follows:
(11.5.1(a), (b), (c), and (d) remain unchanged)

Table 11.5.1-1 Energy Credit Requirements by Building Use Type (**Adjusted**)

Building Use Type ^a	Climate Zone	
	4C	5B
Multifamily ^b	<u>32</u>	<u>41</u>
Health care ^c	<u>47</u>	<u>47</u>
Hotel/motel	<u>42</u>	<u>34</u>
Office ^d	<u>43</u>	<u>42</u>
Restaurant ^e	<u>49</u>	<u>49</u>
Retail	<u>38</u>	<u>36</u>
Education ^f	<u>41</u>	<u>39</u>
Warehouse ^g	<u>30</u>	<u>30</u>
Other ^h	<u>23</u>	<u>23</u>

- Energy Credit Requirements – Table is adjusted down to account for exclusion of renewable energy provisions

"Office 43" - Used as example in following slides

2025 OEESC - Documenting AEC's

See COMcheck
section of this
presentation for
more details



COMcheck Software Version COMcheckWeb Envelope Compliance Certificate

Project Information

Energy Code: 90.1 (2022) Standard
Project Title: SAMPLE Small Office Salem OR
Location: Salem, Oregon
Climate Zone: 4c

Efficiency Packages

Description	Credit
5% heating efficiency improvement	7.50
5% cooling efficiency improvement	8.57
Heat pump water heater	4.00
Reduced lighting power	18.00
HVAC Load Management	14.00

Credits: 43.0 Required 52.1 Proposed

Adjusted
Office AEC's
in COMcheck →

Solar Exception
in COMcheck →

Renewables

Why 52.1 proposed? OEESC exceptions

Renewables Passes: Building with more than 80% roof area covered by equipment

2025 OEESC - Documenting AEC's

Table 11.5.1-1 Energy Credit Requirements by Building Use Type (Adjusted)		
Adjusted Energy Credit Requirements per 2025 OEESC		
Documentation on CD's <u>might</u> look like this.	Building Type:	Office
	Climate Zone:	4C
	Sub-Total:	43
2025 OEESC Exceptions Utilized		
Exception to 8.4.2	Add:	5
Exception to 8.4.3.1 and 8.4.3.2	Add:	2
Exception to Section 10.4.7.1 and 10.4.7.2	Add:	0
	Sub-Total:	7
Project Energy Credits REQUIRED Total:		50
Project Energy Credits ACHIEVED per COMcheck:		52.1

2025 OEESC – On-Site Renewable Energy

- c. **Section 11.5.2.6 R01: On-Site Renewable Energy.** To achieve this credit, the total minimum ratings of *on-site renewable energy systems* ~~in addition to the requirements of Section 10.5.1.4~~ shall be not less than 0.1 W/ft² of *gross floor area*. Additional *energy* credits shall be determined as follows:

$$EC_{R01_adj} = EC_{R01_base} \times \frac{RR_{total} - RR_{req}}{0.1 \times PGFA}$$

EC_{R01_adj} = energy credits achieved for *on-site renewable energy*

EC_{R01_base} = R01 base *energy* credit from Section 11.5.3

RR_{total} = actual total minimum rating of *on-site renewable energy systems*, W

RR_{req} = ~~minimum rating of on-site renewable energy systems required by Section 10.5.1.1 without exception~~ 0.50 W/ft² or 1.7 Btu/ft², multiplied by the sum of the gross conditioned floor area for all floors up to the three largest floors, W

$PGFA$ = project *gross floor area*

Informative Note: *On-site renewable energy* may include thermal *service water heating* or *pool water heating* in which case ratings in Btu/h can be converted to W, where $W = \text{Btu/h}/3.413$.

- AEC's are allowed for On-Site Renewable Energy
- However, those are limited to 60% of the total required AEC's.
- See next slide for calculation example.

2025 OEESC – On-Site Renewable Energy

11.5.2.6 R01: On-Site Renewable Energy Calculation

$$EC_{R01_adj} = EC_{R01_base} \times \frac{RR_{total} - RR_{req}}{0.1 \times PGFA}$$

PGFA	10,000	SF			
Stories	2				<i>Office Building</i>
SF Roof	5,000	x	70%	% of Roof	
	SF Available		Ave. W/SF		W Potential
=	3,500	x	17.25	=	60,375

Table 11.5.3-4 Energy Credits for Office Buildings

ID	Energy Credit Abbreviated Title	Section	Climate Zone													
			0A	0B	1A	1B	2A	2B	3A	3B	3C	4A	4B	4C	5A	5B
R01	On-Site Renewable Energy	11.5.2.6	11	11	14	13	14	16	15	18	19	13	18	14	11	16

ECR01_base	11.25%	of W Potential			
	6,792	-	5,000		
14	x				ECR01_adj
	0.1	x	10,000	=	25.1
Required AEC's			Limit	AEC Limit	
43			60%	25.8	
Office ^d	43				

Amount of solar is **not limited**, only AEC's relating to solar are limited (60% of required AEC's)

2-Story, 10,000 SF Office Building

Roof area available = 70%

Potential production @ 17.25 W/SF = 60,375 W

On-Site Renewable Base AEC's = 14

11.25% of Potential planned

Maximum renewable AEC's = 25.8

Adj. renewable AEC's = 25.1
(Allowable - Less than 25.8)

2025 OEESC – Building Envelope

5.1.6.3 *Spaces* shall be assumed to be *conditioned spaces* and shall comply with the requirements for *conditioned spaces* at the time of *construction*, regardless of whether mechanical or electrical *equipment* is included in the *building* permit application or installed at that time.

Exception to 5.1.6.3: A *space* may be designated as either a *semiheated space* or an *unconditioned space* only if approved by the *building official*.

Oregon Amendment:

2. A space with a limited radiant heating system meeting the requirements of Section 6.5.8.3 (E301.3(e)) shall be considered an unconditioned space.

5.4.3.4 Vestibules and Revolving Doors. Vestibules and revolving *doors* shall be installed in accordance with this section.

Oregon Amendment:

b. Exceptions to 5.4.3.4

11. Buildings less than 25,000 ft² in gross conditioned floor area with an air leakage rate not exceeding 0.30 cfm/ft² and meeting the testing requirements of Section 5.4.3.1.4.

2025 OEESC - Ventilation Standards

E301.1.1 References to ASHRAE Standards 62.1 and 62.2.

The *Mechanical Code* sets ventilation standards for this code and the *Building Code*, with allowance for other methods. Unless otherwise modified by this code, any reference to ASHRAE Standards 62.1 and 62.2 in Standard 90.1 shall mean the *Mechanical Code*, or other *approved* ventilation standard.

c. Section 6.5.3.9 (c)

c. Where ASHRAE Standard 62.1 is used for ventilation design, all airflow supplied to the zone shall be shut off whenever the *space* temperature is between the active heating and cooling *set points*.

- This section *ONLY* applies if the designer utilizes Standard 62.1, for their Outdoor Air Design. Does *NOT* apply under OMSC Section 403

2025 OEESC – Parking Garage Ventilation

E301.3 Heating, ventilating, and air conditioning. The following modifications apply to the indicated subsections to Section 6 of Standard 90.1:

a. Section 6.4.3.4.5 Parking Garage Ventilation Systems. Parking garage ventilation systems shall meet Section 404 of the Mechanical Code and all of the following:

- a. Separate ventilation systems and control systems shall be provided for each parking garage section.
- b. Control systems for each parking garage section shall automatically detect and control contaminant levels and shall be capable of and configured to reduce airflow to 20% or less of design capacity in accordance with Section 404 of the Mechanical Code.
- c. The ventilation system for each parking garage section shall have controls and devices that result in fan motor demand of no more than 30% of design wattage at 50% of the design airflow.

Exception to 6.4.3.4.5: Garage ventilation systems serving a single parking garage section having a total ventilation system motor nameplate horsepower not exceeding 5 hp at fan system design conditions and where the parking garage section has no mechanical cooling or mechanical heating.

- Oregon code triggers ventilation controls, including unconditioned garages
- For consistent application, reference to the OMSC Section 404 is made here

2025 OEESC – Packaged HVAC Equipment

- b. **Section 6.4.3.5.1 Packaged HVAC Equipment with Electric Heat.** HVAC equipment for new buildings with a cooling capacity less than 241,000 Btu/h from Table 6.8.1-1 shall not have electric supplemental heat exceeding 21,500 Btu/h (6 kW). Equipment with electric resistance heating exceeding 21,500 Btu/h (6 kW) and cooling capacity less than 241,000 Btu/h shall have heat pump operation for the first stage of heating and shall be selected from Table 6.8.1-2.
- Packaged HVAC units up to 20 Tons *and* over 6 kW with electric resistance heat *shall* have heat pump operation for 1st stage

2025 OEESC - Nontransient DU Ventilation

d. **Section 6.5.6.1.1 Nontransient Dwelling Units.** Individual nontransient dwelling units with the required continuous ventilation rate exceeding 60 cfm shall be provided with outdoor air energy recovery ventilation systems. ~~For nontransient dwelling units, energy recovery systems shall result in an enthalpy recovery ratio of at least 50% at the cooling design condition.~~ Ventilation systems serving multiple nontransient dwelling units shall comply with 6.5.6.1.2.

(The rest of Section 6.5.6.1.1 remains unchanged)

- Non-transient dwellings trigger energy recovery if over 60 CFM for a single dwelling or systems serving multiple units
- For 2025 OMSC, will trigger for DU's at approximately 1,250 SF, 2-bedroom units and larger

2025 OEESC - Door Switches

6.5.10 Door Switches. Any *conditioned space* with a *door*, including *doors* with more than one-half glass, opening to the outdoors shall be provided with controls that, when any such *door* is open,

- a. disable *mechanical heating* or *reset* the heating *set point* to 55°F or lower within five minutes of the *door* opening and
- b. disable *mechanical cooling* or *reset* the cooling *set point* to 90°F or greater within five minutes of the *door* opening. *Mechanical cooling* may remain enabled if *outdoor air* temperature is below *space* temperature.

Exceptions to 6.5.10:

1. *Building entries* with *automatic closing devices*.
2. Any *space* without a *thermostat*.
3. *Alterations* to existing *buildings*.
4. Loading docks.

f. Exceptions to 6.5.10:

(*Exceptions 1 through 4 remain unchanged*)

5. Residential dwelling units in buildings three stories and less.
6. Normally locked doors not used as a building entry where approved.

Oregon Amendment

2025 OEESC – Data Centers

data center: a computer room (or series of computer rooms that share *data center systems*) serving a total ITE load greater than 100 kW and 20 W/ft² (215 W/m²) of conditioned floor area.

Errata-March 4, 2025: In the first publishing of this code, Section 6.6 of Standard 90.1 was erroneously noted as not adopted and Section 6.6.1 was erroneously amended. The following errata aligns with the intent approved through the code adoption process.

- OEESC E301.3(g) Section 6.5.12 is adopted
- ASHRAE 90.1 Section 6.6 is adopted as part of this code
- ASHRAE 90.1 Section 6.6.1 is not adopted as part of this code

g. **Section 6.5.12 Data Center Rooms Systems.** The following requirements are mandatory for *data centers* and optional for *a computer room* with IT equipment load greater than 10 kW. HVAC systems that only serve the heating, cooling, or ventilating needs of a data center or a computer room ~~kW~~ shall comply with ASHRAE Standard 90.4, Energy Standard for Data Centers. All other HVAC systems shall comply with the applicable requirements in Section 6.5.

h. **6.6.1 Computer Rooms Systems Path.** Not adopted

- Differs from model code with trigger at higher capacity.
✓ 100 kW v 10 kW
- Better aligns with cooling (likely exceeding 20-tons of cooling) and power loads

2025 OEESC – Power in Data Centers

E301.4 Power. The following modifications apply to the indicated subsection to Section 8 of Standard 90.1:

a. Exception to 8.2.1

Power distribution systems and equipment only serving a data center computer room with IT equipment load greater than 10 kW shall be permitted to comply with Section 8.6, “Data Center Room Systems.” “Alternative Compliance Path.”

f. ~~Section 8.6.1 Computer~~ Data Center Room Systems.

Power distribution systems and equipment only serving a computer room data center with IT equipment load greater than 10 kW shall comply with ASHRAE Standard 90.4, Energy Standard for Data Centers.

- Standard 90.4 is for mechanical and power delivery efficiency
- Amendments align with Section 6.6 (previous slide)

2025 OEESC – Receptacles & Monitoring

Oregon Amendments

c. Exceptions to 8.4.2

Receptacles for the following shall not require an *automatic control device*:

1. Receptacles specifically designated for *equipment* requiring continuous operation (24/day, 365 days/year).
2. Spaces where an *automatic control* would endanger the safety or security of the room or *building* occupants.
3. The *building* achieves five additional efficiency credits above the minimum credits required in accordance with Section 11.5.

d. Exceptions to 8.4.3.1 and 8.4.3.2

(*Exceptions 1 through 5 remain unchanged*)

6. The *building* achieves two additional efficiency credits above the minimum credits required in accordance with Section 11.5.

- 8.4.2 Automatic Receptacle Control
- 8.4.3 Electrical Energy Monitoring
- Added exceptions which require documented *additional efficiency credits* to be added to the minimum credits required

2025 OEESC – Voltage & Compressed Air

b. Section 8.4.1 Voltage Drop. Not adopted

a. Section 10.4.6 Compressed Air Systems. Not adopted.

Boards and their associated installation codes override ASHRAE

- Sizing of voltage drop is Electrical & Elevator (OESC) authority
- Compressed air systems are Boiler & Pressure Vessel (OBPVSC) authority

2025 OEESC - Lighting

E301.5 Lighting. The following modifications apply to the indicated subsection to Section 9 of Standard 90.1:

- a. **Section 9.1.1.3** is replaced in its entirety with the following:

9.1.1.3 Alterations to Existing Systems and Equipment.

The *alteration of lighting equipment and systems* in an interior space shall comply with Section 9.1.1.3.1. The *alteration of a lighting system* in an exterior application shall comply with Section 9.1.1.3.2.

The maintenance of an existing *lighting system* to return it to working order shall not be considered an *alteration*. Retrofitting a *luminaire* for which the original *lamps* and *ballast/driver* are replaced with a new *lamp/light source* and *driver/ballast* that was not a component of the original *luminaire* shall be considered an *alteration of the luminaire*, but not a *lighting system alteration*.

- 90.1 Alteration language difficult to enforce
- Would have triggered re-wiring, re-switching, etc. for minimal revisions
- New spaces still to have switching, etc.

2025 OEESC – Lighting (Con't)

9.1.1.3.1 Alterations for Interior Building Spaces. The *alteration of a lighting system* in an interior space shall meet one of the following requirements, as applicable:

a. Alterations shall not increase the total wattage of a lighting system.

Exception to 9.1.1.3.1(a): The total wattage of the altered lighting system within an altered space shall comply with the LPA as applicable to the altered space as shown in Tables 9.5.2.1-1 and 9.5.2.1-2 and Section 9.5.2.2.

b. Alterations that create a new space shall comply with Section 9.2.

c. Alterations to lighting system controls in a space shall comply with the control requirements of Section 9.4.1.1 as applicable to each altered space and shown in Tables 9.5.2.1-1 and 9.5.2.1-2, and Section 9.5.2.2.

9.1.1.3.2 Lighting Alterations for Exterior Building Areas. The *alteration of a lighting system and luminaires* for an exterior area shall comply with the following requirements, as applicable:

a. Alterations shall not increase the total wattage of a lighting system.

Exception to 9.1.1.3.2(a): the altered exterior area shall comply with the area-specific allowances in Table 9.4.2-2 and shall not use the base site allowances to determine the LPA.

b. New and replacement fixtures for an existing lighting system shall be provided with no less than the controls of the existing lighting system.

- Alterations of existing spaces shall not increase the total wattage of a lighting system. New spaces shall comply with 9.2

2025 OEESC – Lighting (Con't)

- 100% of fixtures in Dwelling Units must be high efficacy
- Clarifies that include the Dwelling Unit floor area is excluded from the building area calculation

b. **Section 9.4.3.1 Lamp and Luminaire Efficacy.** ~~At least 75%~~ 100% of the permanently installed *luminaires* shall use lamps with an efficacy of at least 75 lm/W or have a total luminaire efficacy of at least 50 lm/W. Dwelling unit floor area shall be excluded from total building floor area under the Building Area Compliance Method (9.5.1).

2025 OEESC – Whole-Building Energy Monitoring

b. Exceptions to 10.4.7.1 and 10.4.7.2

(Exceptions 1 through 5 remain unchanged)

Oregon Amendment:

6. Buildings achieving two additional efficiency credits above the minimum energy credits required in accordance with Section 11.5.

The additional efficiency credits used to comply with this exception may be used to comply with Exception 6 to Sections 8.4.3.1 and 8.4.3.2.

- 10.4.7 Whole-Building Energy Monitoring
 - Added exceptions which require documented additional efficiency credits to be added to the minimum credits required
 - These two credits may be used in combination with taking 8.4.3 Electrical Energy Monitoring exception

2025 OEESC – Renewable Energy

- c. **Section 10.5.1 Renewable Energy Resources.** Not adopted
- d. **Section 10.5.1.1 On-site Renewable Energy.** Not adopted.

ORS 455.496 - Proposed state building code standards relate to the energy use and energy efficiency aspects of the specialty codes. The proposed standards evaluated may include, but need not be limited to, standards regarding energy-conserving technology, construction methods, products and materials

Adoption of energy production (i.e. renewable energy) provisions within ASHRAE are not adopted



ASHRAE 90.1-2022

What's new?

Summary of Changes

More than 80 Addenda. Listed in Foreword to ASHRAE 90.1-2022

General

- The scope of the standard has been expanded to include sites as well as buildings, enabling regulation of energy use associated with the building but not in the building itself, such as exterior or parking lot lighting not connected to the building electric service. This also allows for equipment, such as photovoltaic (PV) equipment, located on site but not within the building.
- A new energy credits requirement (new Section 11) has been added that enables approximately 4% to 5% cost-effective energy savings through 33 different energy-saving measures. The number of required credits varies by building type and climate zone.
- A minimum prescriptive requirement for on-site renewable energy has been added. This requirement includes exceptions for small buildings, buildings with limited roof space, and other situations where PV installations would be problematic.
- It should be noted that, due to the addition of a new section and several appendices, the number or letter designations of several well-known sections and appendices have changed from those used in the 2019 and previous editions of the standard.

Administration and Enforcement

- There were no major changes to administration and enforcement.

Building Envelope

- A requirement was added to perform whole-building air-leakage testing and measurement on buildings less than 25,000 ft².
- Requirements were added that address the impacts of thermal bridges in building envelopes, with a new Informative Appendix K providing supplemental information on application.
- A solar reflectance requirement for walls was added for Climate Zone 0. This is similar to the requirements for high albedo roofs.
- Specific provisions were added to distinguish roof replacements from other types of alterations.
- A new reference was added for steel-framed walls to allow use of ANSI/AISI S250 for U-factor determination.
- Added a definition for insulated metal panels (IMPs).
- Normative Appendix A was reformatted to clarify the requirements for thermal performance calculations.

Mechanical

- Introduced an optional Mechanical System Performance Path that allows HVAC system efficiency trade-offs based on a new metric, total system performance ratio (TSPR).
- Required condensing boilers for new construction in order to achieve 90% or greater efficiency for large boilers (1 to 10 million Btuh. The thermal efficiency requirements for high-capacity gas-fired service water-heating equipment were also increased.
- Established a minimum enthalpy recovery ratio for energy recovery systems and specified operational requirements to ensure proper economized performance.
- Revised demand control ventilation requirements to be based on climate zone and Standard 62.1 airflow requirements.
- Modified the minimum efficiency requirements for air-source heat pumps and introduced a new metric, COP_{HR}, for units that perform heat recovery during chiller operation.
- Added the minimum energy efficiency requirements (and new CFEI metric) for large-diameter ceiling fans from 10 CFR 430.

Lighting and Power

- Reorganized Section 9, "Lighting," to be more consistent with the structure of other main sections of the standard.
- Updated installed interior lighting power allowances and minimum control requirements; added a power exception for the germicidal function in luminaires and sources; and removed exceptions for casinos and parking garage daylight transition zone lighting.
- Modified a number of lighting requirements to reflect greater use of higher efficiency LED products and revised lighting practices.
- Added requirements for indoor horticultural lighting in greenhouses and indoor grow buildings based on a new metric, photosynthetic photon efficacy (PPE), developed in ANSI/ASABE S640.
- Provided an additional interior lighting power allowance for video conferencing. Power allowances and controls have been moved to a table for ease of reference.

Significant Changes

- **NEW** Section 11 – Additional Efficiency Credits (AEC's)
- 5.4.3 - Air Leakage
- **NEW** 5.5.5 – Thermal Bridging
- 6.4.3.3 - Off-Hours Controls Exceptions
- 6.4.3.3.5.3 & 9.4.1.3 - Hotel Guest Room Controls
- 6.4.3.4.5 - Garage Ventilation Systems

Significant Changes

- 6.4.3.8 - Demand Control Ventilation (DCV)
- 6.5.1 - Economizers
- 6.5.3.7 - Small Ventilation Fan Efficiency
- **NEW** 6.6.2 – NEW Mechanical System Performance Path (Total System Performance Ratio (TSPR))
- 10.5.1 - Renewable Energy Resources (On-Site Renewable Energy) – NOT ADOPTED

Other Changes

5.1.3.1, 5.5.3.1 **Roof Replacement Insulation.** Clarification for when full-depth insulation would not be required due to site conditions.

Fiscal impact: *None.*

6.4.3.4.1 **Stair and Elevator Shaft Dampers.** Clarification of operation of vent openings in shafts.

Fiscal impact: *None.*

6.5.4.8 **Gas Boiler Systems.** Requirement for high-capacity space heating boilers (1-10 MMBtu, similar to SWH systems) to have a minimum thermal efficiency (E_t) of $\geq 90\%$.

6.8.1 **Expansion of tables.** New product types covered. Tables combined, added and deleted to align with latest federal regulations. Efficiency for specialty equipment clearly delineated, eliminating confusion from previous editions.

**Efficiency
Tables**

Fiscal impact: *None.*

7.4.3; 6.3.8 **Pipe Insulation:** *New table for potable water system pipe insulation created in the Section 7, Plumbing. No change in requirements.*

Fiscal impact: *None.*

Other Changes

9.3 **Simplified building compliance.** Reduced lighting allowances to align with lighting allowance reductions under prescriptive path. Aligns with HVAC simplified path.

Fiscal impact: *None.*

9.4.1.1 **Daylight control.** Trigger for daylight control zones has reduced by half: now 75 W of connected fixtures vs. 150 W in the primary daylight zone. 150 W vs. 300 W in the secondary zone.

Fiscal impact: *Limited. Some daylight zones in some buildings will require controls where not previously required; dependent on efficiency of fixtures. Due to LPA reductions, change similar to primary daylight zones that would have required control under 2014 OEESC.*

9.4.4 **Horticulture Lighting.** Sets minimum efficiency for fixtures/bulbs used for horticulture in regulated structures. Does not apply to ag-exempt structures.

Fiscal impact: *Limited. Likely to be standard practice as the efficiency and life-expectancy of fixtures and bulbs economics are driving industry to these fixtures.*

Tables 9.5.1 & 9.6.1 **Lighting power allowance:** Lowered power allowances for many building types (Building Area) and Space Types (Space-by-Space method). Updated to align with current LED lighting efficiencies.

Fiscal impact: *Possible savings via reduction in number of fixtures required.*

10.4.3 **Elevators.** Improvements to elevator fan, lighting, and movement efficiencies.

Section 11 – Additional Efficiency Credits (AEC's)

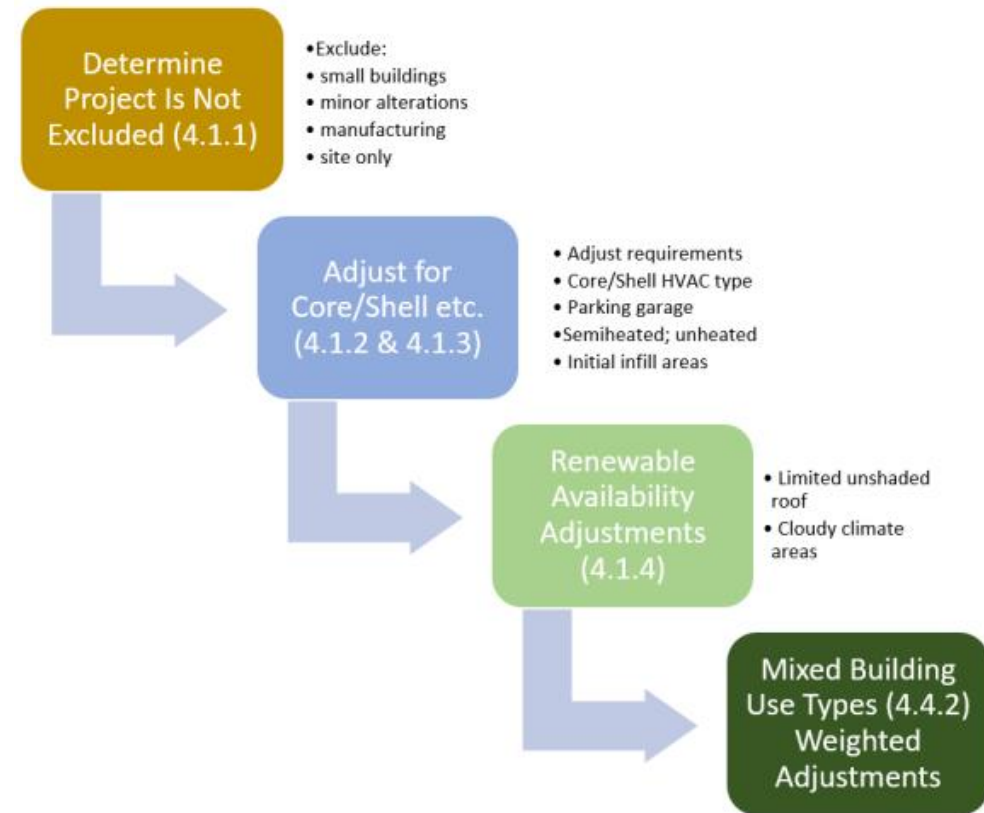


PNNL-34217

Energy Credits Application Guide: ASHRAE Standard 90.1- 2022

July 2023

R Hart
D Maddox
M Tillou
M Rosenberg



Resource Link:

https://www.energycodes.gov/sites/default/files/2023-07/901_Energy_Credits_Application_Guide_Final_07162023.pdf

Section 11 – Additional Efficiency Credits (AEC's)

- Requires **additional efficiency** measures, but provides flexibility
- Applies to:
 - **New construction** greater than 2,000 ft²
 - **Additions** greater than 2,000 ft²
 - **Alterations** to buildings greater than 5,000 ft² where the alterations includes replacement of two or more of:
 - HVAC systems that account for more than 50% of heating or cooling capacity of the alteration area
 - 50% or more of the luminaires in the alteration area
 - 25% or more of the building envelope area of the alteration portion
 - **Initial build-outs** greater than 1,000 ft²

Section 11 – Additional Efficiency Credits (AEC's)

- **Credit based** – Each credit represents approximately *0.1% energy cost savings*
- **Number of credits** required depends on
 - Climate zone
 - New construction vs. addition vs. alteration
 - Building type – 8 types, plus “other”
 - Multiple building use types = Weighted average
- **2025 OEESC** - *Revises number of credits required*

Example: Credit Table for Offices

Table 11.5.3-4 Energy Credits for Office Buildings

ID	Energy Credit Abbreviated Title	Section	Climate Zone																		
			0A	0B	1A	1B	2A	2B	3A	3B	3C	4A	4B	4C	5A	5B	5C	6A	6B	7	8
E01	Improved Envelope Performance	11.5.2.1	Determined in accordance with Section 11.5.2.1																		
H02	Heating Efficiency	11.5.2.2.2	×	×	×	×	×	×	1	×	×	2	1	2	5	3	2	7	5	7	10
H03	Cooling Efficiency	11.5.2.2.3	18	18	15	16	12	10	8	8	7	6	5	3	4	4	2	4	2	3	1
H04	Residential HVAC Controls	11.5.2.2.4	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	
H05	Ground-Source Heat Pump	11.5.2.2.5	9	8	5	8	5	4	7	5	2	10	6	7	15	10	8	21	15	19	20
H06	DOAS/Fan Controls	11.5.2.2.6	19	19	17	18	16	16	11	14	12	9	13	8	5	10	7	3	6	3	×
H07	Guideline 36 Sequences	11.5.2.2.7	3	3	3	3	3	3	2	2	2	2	2	1	2	2	1	2	2	2	2
W01	SHW Preheat Recovery	11.5.2.3.1(a)	1	1	2	2	2	2	2	2	2	2	2	2	2	2	3	2	2	2	2
W02	Heat-Pump Water Heater	11.5.2.3.1(b)	1	1	1	1	1	1	1	1	2	2	2	2	2	2	2	2	2	2	2
W03	Efficient Gas Water Heater	11.5.2.3.1(c)	2	2	2	2	2	2	2	2	3	3	3	3	3	3	3	3	3	3	3
W04	SWH Pipe Insulation	11.5.2.3.2	1	1	1	1	1	1	1	1	1	1	1	2	1	1	2	1	1	1	1
W05	Point-of-Use Water Heaters	11.5.2.3.3(a)	×	4	4	4	4	4	4	3	3	3	2	3	2	1	2	1	1	1	×
W06	Thermostatic Balancing Valves	11.5.2.3.3(b)	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
W07	SHW Submeters	11.5.2.3.4	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	
W08	SHW Distribution Sizing	11.5.2.3.5	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	
W09	Shower Drain Heat Recovery	11.5.2.3.6	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	
P01	Energy Monitoring	11.5.2.4	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
L02	Lighting Dimming and Tuning	11.5.2.5.2	5	5	6	6	6	6	6	7	7	6	7	7	6	6	7	5	6	5	5

5.4.3 Air Leakage

Buildings 10k SF or larger may utilize either Measured Air Leakage or Third-Party Verification & Testing

5.4.3.1 Whole-Building Air Leakage

5.4.3.1.1 New *buildings* less than 10,000 ft² of gross conditioned floor area shall comply with measured *air leakage* requirements in Section 5.4.3.1.4.

5.4.3.1.2 New *buildings* not less than 10,000 ft² of gross conditioned floor area shall comply with one of the following:

- a. Measured *air leakage* requirements in Section 5.4.3.1.4
- b. A *continuous air barrier* design and installation verification program performed in accordance with Section 5.9.1.2

5.4.3.1.3 In *alterations* and *additions* to an *existing building* where portions of the *continuous air barrier* are impacted, those portions shall be installed or reinstalled and comply with one of the following:

- a. Measured *air leakage* requirements in Section 5.4.3.1.4
- b. A *continuous air barrier* design and installation verification program performed in accordance with Section 5.9.1.2

5.4.3.1.4 Measured Air Leakage

5.4.3.1.4 Measured Air Leakage. Where measured *air leakage* is used for compliance, the rate of *air leakage* of the *building envelope* shall not exceed 0.35 cfm/ft² under a pressure differential of 75 Pa (0.30 in. of water), with this *air leakage* rate normalized by the sum of the above-grade and below-grade *building envelope* areas of the *conditioned space* and *semiheated space* and in accordance with this section.

- a. Whole-building pressurization testing shall be conducted in accordance with ASTM E3158. For buildings less than 10,000 ft² of gross conditioned floor area, and that contain no more than one single-zone system, *air leakage* testing may be conducted in accordance with ASTM E779, ASTM E1827, or ASTM E3158. Testing shall be conducted excluding HVAC related elements and be performed by an independent third-party verification and testing provider in accordance with Section 4.2.5.1.
- c. Where the measured *air leakage* rate exceeds 0.35 cfm/ft² but does not exceed 0.45 cfm/ft², a diagnostic evaluation, such as a smoke tracer or infrared imaging, shall be conducted while the *building* is pressurized, and any leaks noted shall be sealed if such sealing can be made without destruction of *existing building* components. In addition, a visual inspection of the air barrier shall be conducted, and any leaks noted shall be sealed if such sealing can be made without destruction of *existing building* components.
- d. Where the measured *air leakage* rate exceeds 0.45 cfm/ft², corrective actions must be made to the *envelope* and an additional test completed where results are 0.45 cfm/ft² or less in order to demonstrate compliance.
- e. Reporting shall be in compliance with Section 4.2.5.1.2.

5.9.1.2 Verification & Testing

5.9.1.2 Verification of the Design and Installation of the Continuous Air Barrier. Where verification of the design and installation of the *continuous air barrier* is used for compliance in Section 5.4.3.1, it shall be determined in accordance with the following:

- a. Requirements for a field inspection plan shall be included in the *construction documents* and shall include as a minimum the following:
 - 1. Schedule for periodic inspection(s)
 - 2. *Continuous air barrier* scope of work
 - 3. List of critical inspection items
 - 4. Inspection document requirements
 - 5. Provisions for corrective actions when needed
- b. An independent *third-party V&T provider* in accordance with *Section 4.2.5.1* shall conduct reviews and inspections as follows:
 - 1. A design review shall be conducted to verify and document compliance with the requirements in Sections 5.4.3 and 5.8.3.2.
 - 2. Periodic field inspection of the *continuous air barrier* materials and assemblies shall be conducted during *construction* while the *continuous air barrier* is still accessible for inspection and *repair* to verify and document compliance with the requirements of Section 5.4.3.2 and 5.8.3 and the field inspection plan.
 - 3. Verification and *FPT* documentation shall comply with Section 4.2.5.1.2 and the field inspection plan.

5.5.5 Thermal Bridging

NEW Section in ASHRAE 90.1

5.5.5 Linear Thermal Bridges and Point Thermal Bridges. Where *linear thermal bridges* and *point thermal bridges* occur as described in Sections 5.5.5.1 through 5.5.5.5, they shall

- a. comply with the applicable requirements of Sections 5.5.5.1 through 5.5.5.5 or
- b. not exceed the mitigated *psi-factors* and *chi-factors* in Table A10.1, where the *psi-factors* and *chi-factors* for the *thermal bridges* are determined in accordance with Normative Appendix A, Section A10.

For the purposes of Section 5.5.5, linear elements that are connected to the *building* structure by a series of point connections shall be permitted to be characterized as *linear thermal bridges* or as individual *point thermal bridges*.

Exceptions to 5.5.5:

1. *Buildings* located in Climate Zones 0 through 3.
2. *Semiheated spaces* in *buildings* located in Climate Zones 0 through 6.
3. *Clear-field thermal bridges*.
4. *Thermal bridges* in uninsulated assemblies.
5. *Linear and point thermal bridges* that have a material thermal conductivity less than 3.0 Btu·in/h·ft²·°F.
6. *Alterations* to existing *buildings* other than *additions*.
7. *Roofs* that project over *exterior walls*.

***Add'l Training
Coming Soon***

6.4.3.3 Off Hours Controls

90.1-2019

6.4.3.3 Off-Hour Controls

HVAC systems shall have the off-hour *controls* required by Sections 6.4.3.3.1 through 6.4.3.3.5.

Exceptions to 6.4.3.3

1. *HVAC systems* intended to operate continuously.
 2. *HVAC systems* having a design heating capacity and cooling capacity less than 15,000 Btu/h that are equipped with *readily accessible manual on/off controls*.
-

90.1-2022

6.4.3.3 Off-Hour Controls. *HVAC systems* shall have the off-hour controls required by Sections 6.4.3.3.1 through 6.4.3.3.5.

Exceptions to 6.4.3.3:

1. *HVAC systems* intended to operate continuously.
2. *HVAC systems* not serving *residential spaces* and having a design heating capacity and cooling capacity less than 7000 Btu/h that are equipped with *readily accessible manual on/off controls*.

6.4.3.3.5.3 - Hotel Guest Room Controls

6.4.3.3.5 Automatic Control of HVAC in Hotel/Motel Guest Rooms. Hotels and motels with greater than 50 guest rooms shall be provided with *automatic* controls for the HVAC *equipment* serving each guest room capable of and configured according to the requirements in the following subsections.

6.4.3.3.5.1 Guest Room HVAC Set-Point Control. HVAC *systems* serving hotel guest rooms shall be capable of and configured with three modes of temperature control.

Exceptions to 6.4.3.3.5.1:

1. A *networked guest room control system* shall be permitted to return the *thermostat set points* to their default occupied *set points* 60 minutes prior to the time the room is scheduled to be occupied.
2. Dehumidification shall be permitted to limit the *space* humidity levels as required by Standard 62.1 during unoccupied mode for both rented and unrented periods.

6.4.3.3.5.2 Guest Room Ventilation Control. Within 20 minutes of all occupants leaving the guest room, *ventilation* and exhaust fans shall *automatically* be turned off, or *isolation devices* serving each guest room shall *automatically* shut off the supply of *outdoor air* to the guest room and shut off exhaust air from the guest room.

Exception to 6.4.3.3.5.2: Guest room *ventilation systems* shall be permitted to have an *automatic* daily preoccupancy purge cycle that provides daily *outdoor air ventilation* during unrented periods at the design *ventilation* rate for 60 minutes, or at a rate and duration equivalent to one air change.

Removed from 90.1-2022:

6.4.3.3.5.3 Automatic Control

Card key card controls shall be permitted to be used to indicate occupancy.

9.4.1.3 - Hotel Guest Room Controls

9.4.1.3 Special Applications. Lighting controls noted in this section are the only required controls for this *equipment* and these applications. Lighting exempt from interior lighting power shall be controlled in accordance with Table 9.2.2.1. Lighting using additional interior lighting power applications shall be controlled in accordance with Section 9.5.2.2.

a. Lighting used for the following applications shall be equipped with a local control independent of the control of the *general lighting* in accordance with Section 9.4.1.1(a). In addition, such lighting shall be controlled in accordance with Section 9.4.1.1(h) or Section 9.4.1.1(i).

1. Display or accent lighting
2. Lighting in display cases

b. Guestrooms

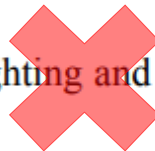
1. All lighting and switched receptacles in guestrooms and suites in hotels, motels, boarding houses, or similar *buildings* shall be *automatically* controlled such that the power to the lighting and switched receptacles in each *enclosed space* will be turned off within 20 minutes after all occupants leave that *space*. Card key controls shall not be used to comply with this provision.
2. Bathrooms shall have a separate *control device* installed to *automatically* turn off the bathroom lighting within 30 minutes after all occupants have left the bathroom.

Exception to 9.4.1.3(b)(2): Night lighting of up to 5 W per bathroom is exempt.

Removed from
90.1-2022:

Exception to 9.4.1.3(b)(1)

Enclosed spaces where the lighting and switched receptacles are controlled by card key *controls* and bathrooms are exempt.



6.4.3.4.5 - Garage Ventilation Systems

- Remember, 2024 OEESC adds Section 404 of the Mechanical Code.
- Garages with separate sections separated by solid walls that restrict airflow between sections must have separate exhaust systems and controls.
- Trigger for requiring ventilation controls is based on HP of the fan (over 5 HP); no longer based on floor area (30,000 SF).
- 2025 OEESC deletes "*where the parking garage section has no mechanical cooling or mechanical heating*" in the exception.

New definition

parking garage section: a part of a parking garage where airflow is restricted from other parts of the garage by solid walls.

6.4.3.8 Demand Control Ventilation

6.4.3.8 Ventilation Controls for High-Occupancy Areas

Demand control ventilation (DCV) is required for *spaces* larger than 500 ft² and with a design occupancy for *ventilation* of ≥ 25 people per 1000 ft² of floor area and served by *systems* with one or more of the following:

- a. *Air economizer*
- b. *Automatic modulating control of outdoor air damper*
- c. Design outdoor airflow greater than 3000 cfm

DCV
exceptions
in 90.1-2019

*See next
slide for
changes*


Exceptions to 6.4.3.8

1. *Systems* with exhaust air *energy* recovery complying with, and where required by, Section 6.5.6.1.
 2. Multiple-zone *systems* without *DDC* of individual zones communicating with a central *control* panel.
 3. *Systems* with a design outdoor airflow less than 750 cfm.
 4. *Spaces* where $>75\%$ of the *space* design outdoor airflow is required for *makeup air* that is exhausted from the *space* or *transfer air* that is required for *makeup air* that is exhausted from other *spaces*.
 5. *Spaces* with one of the following occupancy categories as defined in ASHRAE Standard 62.1: correctional cells, daycare sickrooms, science labs, barbers, beauty and nail salons, and bowling alley seating.
-


6.4.3.8 Demand Control Ventilation

In 90.1-2022 the DCV thresholds become a little more complex and dependent on climate zone, OA flow, and energy recovery

Exceptions to 6.4.3.8

Removed  1. *Systems* with exhaust air *energy* recovery complying with, and where required by, Section 6.5.6.1.

2. Multiple-zone *systems* without *DDC* of individual zones communicating with a central control panel.

Removed  3. *Systems* with a design outdoor airflow less than 750 cfm.

4. *Spaces* where >75% of the *space* design outdoor airflow is required for *makeup air* that is exhausted from the *space* or *transfer air* that is required for *makeup air* that is exhausted from other *spaces*.

5. *Spaces* with one of the following occupancy categories as defined in ASHRAE Standard 62.1: correctional cells, daycare sickrooms, science labs, barbers, beauty and nail salons, and bowling alley seating.

New Exception #4



4. *Spaces* where the requirements of ASHRAE Standard 170, applicable codes, or applicable accreditation standards do not allow the reduction of outdoor airflow.

Standard 170-2021 = Ventilation of Health Care Facilities

6.4.3.8 Demand Control Ventilation

Table 6.4.3.8 Demand Control Ventilation (DCV) Floor Area Thresholds

Thresholds are now table based. Was a 500 ft², threshold

Climate Zone	Occupant Outdoor Airflow Component (cfm/1000 ft ²) ^a					
	100 to 199	200 to 399	≥400	100 to 199	200 to 399	≥400
	Minimum Space Floor Area in ft ² where DCV Is Required					
	Areas without Exhaust Air Energy Recovery			Areas with Exhaust Air Energy Recovery ^b		
7, 8	400	200	150	800	400	250
5A, 6A, 6B	600	250	150	1400	900	400
0A, 0B, 1B, 3A, 4A, 5B, 5C	800	400	250	2000	1000	500
2A, 2B, 4C	1100	600	300	2300	1100	600
3B, 4B	1500	700	400	5200	2350	1250
1A	2400	1100	600	5800	2600	1400
3C	7000	3000	1700	12,000	6000	3000

a. Occupant outdoor airflow component in cfm per 1000 ft² shall be calculated as the product of default occupant density and outdoor airflow rate per occupant (R_p) as shown in ASHRAE Standard 62.1, Table 6.2.2.1.

b. Where exhaust air energy recovery is required by Section 6.5.6.1.

6.5.1 Economizers

6.5.1 Economizers. Each cooling *system* shall include either an *air economizer* or *fluid economizer* meeting the requirements of Sections 6.5.1.1 through 6.5.1.5.

Exceptions to 6.5.1: Economizers are not required for the following *systems*:

1. Individual fan-cooling units with a supply capacity less than the minimum listed in Table 6.5.1-1.

Table 6.5.1-1 Minimum Fan-Cooling Unit Size for which an Economizer Is Required

Climate Zone	Cooling Capacity for which an Economizer Is Required	Application
0A, 0B, 1A, 1B	No economizer requirement	All
2A, 2B, 3A, 4A, 5A, 6A, 3B, 3C, 4B, 4C, 5B, 5C, 6B, 7, 8	≥33,000 Btu/h	Fan-cooling units located outside the building
	≥54,000 Btu/h	All other fan-cooling-unit locations


Reduced from 54,000 Btu/h for units located *outdoors*

6.5.1 Economizers

- Efficiency Improvement Exception: Clarifications to eliminate an economizer.

Table 6.5.1-2 Eliminate Required Economizer for Comfort Cooling by Increasing Cooling Efficiency

Climate Zone	Efficiency Improvement ^a
4C	64%
5B	59%

- 
- a. If a unit is rated with an annualized or part-load metric ~~IPLV, IEER, or SEER~~, then to eliminate the required economizer, only the annualized or part-load minimum cooling *efficiency* of the HVAC-unit must be increased by the percentage shown. If the HVAC-unit is only rated with a full-load metric like *EER* cooling then these must be increased by the percentage shown. To determine the efficiency required to eliminate the economizer when the unit equipment efficiency is rated with an energy-input divided by a thermal-output metric, the metric shall first be converted to COP by the efficiency improvement percentage shown. The COP shall then be converted back to the original rated metric to establish the efficiency required to eliminate the economizer.

Informative Note: Some examples of annualized or part-load metrics are: IPLV, IP, IEER, and SEER.

6.5.3.7 Small Ventilation Fan Efficiency

- Establishes minimum fan efficacy requirements for low-power ventilation fans and references Standard 62.2 for determining the minimum ventilation rates for non-transient dwelling units
- Aligns with ENERGY STAR® fan specifications and Oregon minimum appliance efficiency standards

Table 6.5.3.7 Minimum Fan Efficacy for Low-Power Fans

System Type	Minimum Fan Efficacy ^{a, b} , cfm/W	Test Method and Rating Conditions
HRV ^c , ERV ^d , or other system with exhaust air <i>energy</i> recovery	1.2	CAN/CSA 439-18
Transfer fans; in-line ^e supply or exhaust fan	3.8	ASHRAE Standard 51
Other exhaust fan, <90 cfm	2.8	
Other exhaust fan, ≥90 cfm and ≤200 cfm	3.5	
Other exhaust fan, >200 cfm	4.0	

6.6.2 Mechanical System Performance Path

NEW: Optional Compliance Path

6.6.2 Mechanical System Performance Path

6.6.2.1 Scope. The Mechanical System Performance Path is an optional path for compliance where the following conditions are met:

- a. All *HVAC systems* in the *building* that meet the criteria in Section L1.1.1 shall comply with Section 6.6.2.2.
- b. All other *HVAC systems* shall comply with one of the following:
 1. *HVAC systems* shall comply with the applicable requirements in Section 6.5.
 2. *HVAC systems* that only serve the heating, cooling, or ventilating needs of a *computer room* with *IT equipment* load greater than 10 kW shall be permitted to comply with ANSI/ASHRAE Standard 90.4, *Energy Standard for Data Centers*.

6.6.2.2 Criteria. *HVAC systems* in new *buildings, additions, or alterations* shall comply with the requirements in Section L2, “Mechanical System Performance Rating Method.” The *proposed design total system performance ratio* ($TSPR_p$) of the *HVAC systems* using this method shall be greater than or equal to the *total system performance ratio* of the *TSPR reference building design* ($TSPR_r$) divided by the mechanical performance factor (MPF) when calculated in accordance with the following:

$$TSPR_p > TSPR_r / MPF$$

where

$TSPR_p$ = proposed *TSPR* calculated in accordance with Normative Appendix L

$TSPR_r$ = reference *TSPR* calculated in accordance with Normative Appendix L

MPF = mechanical performance factor from Table 6.6.2.2 based on climate zone and *building* use type

Where a *building* has multiple *building* use types, MPF shall be area weighted as follows:

$$MPF = (A_1 \times MPF_1 + A_2 \times MPF_2 + \dots + A_n \times MPF_n) / (A_1 + A_2 + \dots + A_n)$$

6.6.2 Mechanical System Performance Path

NEW: Optional Compliance Path

Table 6.6.2.2 Mechanical Performance Factors (MPF)

Building Type	Climate Zone																		
	0A	0B	1A	1B	2A	2B	3A	3B	3C	4A	4B	4C	5A	5B	5C	6A	6B	7	8
Office (small and medium) ^a	0.72	0.71	0.70	0.70	0.68	0.65	0.71	0.66	0.62	0.69	0.64	0.65	0.72	0.66	0.65	0.74	0.70	0.75	0.77
Office (large) ^a	0.83	0.83	0.84	0.84	0.79	0.82	0.72	0.84	0.78	0.69	0.80	0.67	0.72	0.75	0.67	0.73	0.73	0.71	0.70
Retail	0.60	0.57	0.50	0.55	0.46	0.46	0.43	0.46	0.38	0.40	0.45	0.48	0.41	0.50	0.47	0.44	0.39	0.40	0.36
Hotel/motel	0.62	0.62	0.63	0.63	0.62	0.68	0.61	0.71	0.73	0.59	0.66	0.65	0.55	0.59	0.68	0.51	0.54	0.47	0.40
Multifamily/dormitory	0.64	0.63	0.67	0.63	0.65	0.64	0.59	0.68	0.54	0.59	0.57	0.52	0.58	0.53	0.48	0.57	0.53	0.55	0.52
School/education	0.82	0.81	0.80	0.79	0.75	0.72	0.71	0.72	0.68	0.67	0.71	0.65	0.72	0.68	0.60	0.75	0.69	0.72	0.68

a. Office sizes defined in Section L1.1.1.1.

total system performance ratio (TSPR): ratio of the sum of a *building's* annual heating and cooling load in kBtu to the sum of annual *energy* input of the *building mechanical systems*, where the input units are in accordance with Section L5.

ASHRAE 90.1 Errata

- ASHRAE publishes Errata to its standards
 - When a published standard, guideline, code, or user's manual, contains an error or errors, an errata sheet may be published.
 - Examples: typographical errors, misprints, misspellings, grammatical errors, omission of material
- Oregon does not *officially adopt* published Errata, but they *ARE part of the code.*
 - Errata are available for 90.1-2022

<https://www.ashrae.org/technical-resources/standards-and-guidelines/standards-errata>

ASHRAE 90.1 Addenda

- ASHRAE publishes adopted Addenda to its standards
 - Clarifications & New requirements
- Rolled into next update of the standard
- Oregon does **not adopt** published addenda, **not** enforceable
- Gives a sense of forthcoming changes

<https://www.ashrae.org/technical-resources/standards-and-guidelines/standards-addenda>

Example of ASHRAE 90.1 Addenda

Addendum c to Standard 90.1-2019

Revise Sections 6.3.2 and 6.4.3.3 of the Standard as shown (I-P and SI).

6.3.2 Criteria. The HVAC system must meet all of the following criteria:

[...]

- j. ~~Systems serving spaces other than hotel/motel guest rooms, residential spaces, and other than those that do not require continuous operation, which have both with a cooling or heating capacity greater than 15,000 Btu/h (2.1 kW) and a supply fan motor power greater than 0.75 hp, shall be provided with a time clock that (1) can start and stop the system under different schedules for seven different day types per week, (2) is capable of retaining programming and time setting during a loss of power for a period of at least ten hours, (3) includes an accessible manual override that allows temporary operation of the system for up to two hours, (4) is capable of and configured with temperature setback down to 55°F during off hours, and (5) is capable of and configured with temperature setup to 90°F during off hours. shall comply with Sections 6.4.3.3.1 and 6.4.3.3.2.~~
- k. ~~Systems serving residential spaces other than hotel/motel guest rooms shall comply with Section 6.4.3.3.1 and 6.4.3.3.2 except for electric resistance heaters rated at 1.5 kW or less with a readily accessible manual control that lowers the set point or turns the unit off.~~
- l. ~~Systems serving hotel/motel guest rooms shall comply with Section 6.4.3.3.5.~~

[...]

Example: Simplified building path requirements now apply to smaller HVAC systems

Becomes 7000 Btu/h in 90.1-2022

- j. Systems serving spaces other than residential spaces, that do not require continuous operation, with a cooling or heating capacity greater than 7000 Btu/h shall comply with Sections 6.4.3.3.1 and 6.4.3.3.2.
- k. Systems serving residential spaces other than hotel/motel guest rooms shall comply with Sections 6.4.3.3.1 and 6.4.3.3.2 except for electric resistance heaters rated at 2 hp or less with a readily accessible manual control that lowers the set point or turns the unit off.
- l. Systems serving hotel/motel guest rooms shall comply with Section 6.4.3.3.5.

ASHRAE 90.1 Interpretation

- Formal Interpretation
 - 90.1 Full Committee and Subcommittees review and vote for publication
- Informal Interpretation
 - The responsible 90.1 Subcommittee votes and issues informal interpretations
- **Oregon Interpretation (OEESC)**
 - Informal - Contact the Division for clarification. Informal method is the most efficient and effective for most inquiries.
 - Formal - Initiate Process with the Division



New *COMcheck Web* – Basic Training

See detailed *COMcheck*
presentation for in-depth
coverage of this topic

NEW COM*check* Web Training

CODE PROGRAMS

[Adopted codes online](#)

[Contact a code specialist](#)

[Codebook history](#)

[Codebook vendors](#)

[Statewide alternate methods](#)

[Statewide code interpretations](#)

[Appeals](#)

Code adoption and review

Adopted commercial energy code

[2025 Oregon Energy Efficiency Specialty Code \(OEESC\)](#)

Chapter 13 of the Oregon Structural Specialty Code (OSSC)

- Effective: Jan. 1, 2025 with 6 month phase-in period
- Mandatory: July 1, 2025
- Based on ASHRAE Standard 90.1-2022
- [Code adoption process](#)

Access an online version of [ASHRAE Standard 90.1-2022](#)

FUTURE COM*check*
Web Training

Compliance forms and resources

Energy compliance form

To demonstrate compliance with the commercial energy code, construction documents shall include the following where applicable:

- [Energy code compliance form instructions](#)
- [Energy code compliance form](#)

Supplementary compliance forms

- [Measured air leakage reporting \(blower door results\)](#)
- [Simplified building method - Building envelope compliance](#)
- [Simplified building method - Lighting compliance](#)
- [Simplified building method - HVAC compliance](#)
- [Prescriptive solar photovoltaic installation checklist](#)

Compliance resources

Use the following resources to complete the compliance form:

- [Commercial compliance using COMcheck](#)
- [COMcheck](#)
- [ZERO energy calculator](#)

Energy modeling / Cost of energy

Energy modeling guidance from the U.S. Department of Energy

- [ASHRAE Standard 90.1 Performance Based Compliance \(Section 11 and Appendix G\)](#)

Use the following for energy modeling / cost of energy:

- [Cost-per-unit of energy; performance methods](#)

What Can COM*check* Do For You?

What it IS

- Tool for designers to document project parameters to **demonstrate energy compliance**
- Tool for plans examiners & inspectors to **verify energy code compliance**
- Helpful resource to focus energy code review to certain areas

What it is NOT

- Proof that the ***ENTIRE*** design complies
- Foolproof
- A substitute for documentation on plans and specs
- An energy model

LEGACY & NEW COM*check* Web

LEGACY COMCHECK

THE COMCHECK SOFTWARE AND WEB TOOLS SIMPLIFY AND CLARIFY ENERGY CODE COMPLIANCE WITH THE IECC, STANDARD (ASHRAE STANDARD 90.1), AND A NUMBER OF STATE-SPECIFIC ENERGY CODES.



➤ [LAUNCH LEGACY COMCHECK-WEB](#)

<https://www.energycodes.gov/software-tools>



NEW COMCHECK-WEB

THE NEW VERSION OF COMCHECK-WEB SUPPORTS COMMERCIAL AND HIGH-RISE RESIDENTIAL ENERGY CODE COMPLIANCE WHILE PROVIDING BETTER USER NAVIGATION AND EXPERIENCE. ALL FUTURE NATIONAL OR STATE ENERGY CODES WILL BE IMPLEMENTED IN THE NEW VERSION OF COMCHECK-WEB.



➤ [LAUNCH NEW COMCHECK-WEB](#)

- Both COM*check* versions are available.
- Project Teams with projects in the LEGACY version will stay active.
- Files will transfer to NEW COM*check* Web from LEGACY COM*check*

NEW COMcheck Web Basics

[New COMcheck-Web | Building Energy Codes Program](#)

Load Time Delays

COMcheck-Web is currently experiencing some slower-than-expected load and response times. Our team is working diligently to address this issue. We apologize for any inconvenience this may cause and greatly appreciate your patience and understanding.

The new version of COMcheck-Web supports commercial and high-rise residential energy code compliance while providing better user navigation and experience. All future national or state energy codes will be implemented in the new version of COMcheck-Web.

NEW ENERGY CODES

- ASHRAE 90.1-2022
- 2023 Minnesota Energy Code

NEW FEATURES

- Advanced reporting
- Data Entry Wizards
- Data imports for lighting
- Project sharing
- Improved user help and guidance

Note: To login to the New COMcheck-Web application, a new login account must be set up with a valid email address from the login screen!

MUST create a new Login

LAUNCH NEW COMCHECK-WEB



RELEASE DATE: APRIL 12, 2024

RELEASE NOTES

WHAT'S NEW:

NEW COMCHECK-WEB: APRIL 12, 2024

RELEASE ADDRESSES THE FOLLOWING:

- SUPPORT OF 90.1-2022 STANDARD
- STATE-SPECIFIC: 2022 DENVER, 2023 MASSACHUSETTS, 2023 MINNESOTA
- NEW PROJECT DASHBOARD FOR IMPROVED PROJECT MANAGEMENT
- PROJECT SHARING ADDED
- NEW INPUT WIZARDS FOR ENVELOPE, LIGHTING AND HVAC
- IMPROVED USER HELP AND GUIDANCE
- MOBILE APP FOR INSPECTIONS
- A NEW LOGIN ACCOUNT WITH A VALID EMAIL ADDRESS MUST BE SET UP FOR ACCESS TO NEW COMCHECK

NEW COM*check* Web Basics



MUST register a NEW account with NEW password

WELCOME

Email

Password

[REGISTER ▶](#) [FORGOT PASSWORD ▶](#)

REGISTRATION

Email Address

Confirm Address

Password

Confirm password

Must be eight or more characters long, less than sixty-four characters long, and not a commonly used password.

[LOGIN ▶](#) [FORGOT PASSWORD ▶](#)

NEW COMcheck Web Basics

Project Dashboard

The screenshot shows the COMcheck Web Project Dashboard. On the left is a blue sidebar with the COMcheck-Web logo, a 'HELP CENTER' link, a user email 'KELLY.I.THOMAS@DCBS.OREGON.', and a 'COLLAPSE' button. The main content area is titled 'MY PROJECTS' and contains a table of projects. Above the table are three buttons: 'NEW PROJECT', 'IMPORT PROJECT', and 'SAMPLE PROJECTS', each enclosed in a red box. A red arrow points from the 'IMPORT PROJECT' button to the text 'Can import files from Legacy COMcheck or Desktop versions'. Another red arrow points from the 'Export' column of the table to the text 'Download and Export files'. A third red arrow points from the 'Duplicate' icon in the first row of the table to the text 'Duplicate'. The table has columns for 'Project', 'Last Updated', 'Energy Code', 'Status', 'Sharing', 'Shared', and 'Export'. It lists three sample projects, all in 'Draft' status. Below the table, it says 'No Projects Selected.' and '5 Items' under 'SHARED PROJECT REQUESTS'. At the bottom right, there are controls for 'Rows per page' (set to 5) and 'Dense layout' (toggled on).

Project	Last Updated	Energy Code	Status	Sharing	Shared	Export
<input type="checkbox"/> SAMPLE PROJECT C : MIXED USE	Thu Aug 29 2024	2015 IECC	Draft		<input type="checkbox"/>	
<input type="checkbox"/> SAMPLE PROJECT B : 90.1 2022 OFFICE	Thu Aug 29 2024	90.1 (2022) Standard	Draft		<input type="checkbox"/>	
<input type="checkbox"/> SAMPLE PROJECT A : BASIC TEMPLATE	Thu Aug 29 2024	2015 IECC	Draft		<input type="checkbox"/>	

Annotations:

- Duplicate**: Points to the duplicate icon in the first row of the project table.
- Can import files from Legacy COMcheck or Desktop versions**: Points to the 'IMPORT PROJECT' button.
- Download and Export files**: Points to the 'Export' column of the project table.

NEW COMcheck Web Basics

Project Dashboard – Sharing Files

The screenshot displays the COMcheck Web interface. On the left is a dark blue sidebar with the COMcheck-Web logo, a 'HELP CENTER' link, a user profile for 'KELLY.I.THOMAS@DCBS.OREGON.', and a 'COLLAPSE' button. The main content area is titled 'MY PROJECTS' and contains a table of projects. Above the table are buttons for 'NEW PROJECT', 'IMPORT PROJECT', and 'SAMPLE PROJECTS'. The table has columns for 'Project', 'Last Updated', 'Energy Code', 'Status', 'Sharing', 'Shared', and 'Export'. Three sample projects are listed, each with a share icon in the 'Sharing' column. A red arrow points from the text 'Share with Others' to this share icon. Below the table, a section titled 'SHARED PROJECT REQUESTS' with '5 Items' is visible. A red arrow points from the text 'Shared with You' to a chevron icon in this section. At the bottom right, there are controls for 'Rows per page' (set to 5) and '1-3 of 3' items.

Project	Last Updated	Energy Code	Status	Sharing	Shared	Export
<input type="checkbox"/> SAMPLE PROJECT C : MIXED USE	Thu Aug 29 2024	2015 IECC	Draft		<input type="checkbox"/>	
<input type="checkbox"/> SAMPLE PROJECT B : 90.1 2022 OFFICE	Thu Aug 29 2024	90.1 (2022) Standard	Draft		<input type="checkbox"/>	
<input type="checkbox"/> SAMPLE PROJECT A : BASIC TEMPLATE	Thu Aug 29 2024	2015 IECC	Draft		<input type="checkbox"/>	

No Projects Selected.

Rows per page: 5 1-3 of 3


SHARED PROJECT REQUESTS
5 Items


Shared with You






Share with Others

NEW COMcheck Web Basics


- Envelope, Mechanical, and Electrical can be submitted at the same time under same project file (same software version, building area, code version, city/location, etc.)

 MY PROJECTS
0 Items

 SHARED PROJECT REQUESTS

<input type="checkbox"/> Requested Project	Date Requested	Requestor	Status	Sharing
<input type="checkbox"/> SMALL OFFICE BEND, OR ENVELOPE CREDIT	2024-08-01	mark.r.heizer@dcbs.oregon.gov	Draft	
<input type="checkbox"/> SAMPLE SMALL OFFICE SALEM IA COPY	2024-05-02	mark.r.heizer@dcbs.oregon.gov	Submitted	
<input type="checkbox"/> SAMPLE SMALL OFFICE SALEM IA	2024-05-02	mark.r.heizer@dcbs.oregon.gov	Draft	
<input type="checkbox"/> SAMPLE SMALL OFFICE SALEM OR	2024-05-02	mark.r.heizer@dcbs.oregon.gov	Draft	
<input type="checkbox"/> SAMPLE SMALL OFFICE PV EXCEPTION	2024-04-16	mark.r.heizer@dcbs.oregon.gov	Draft	

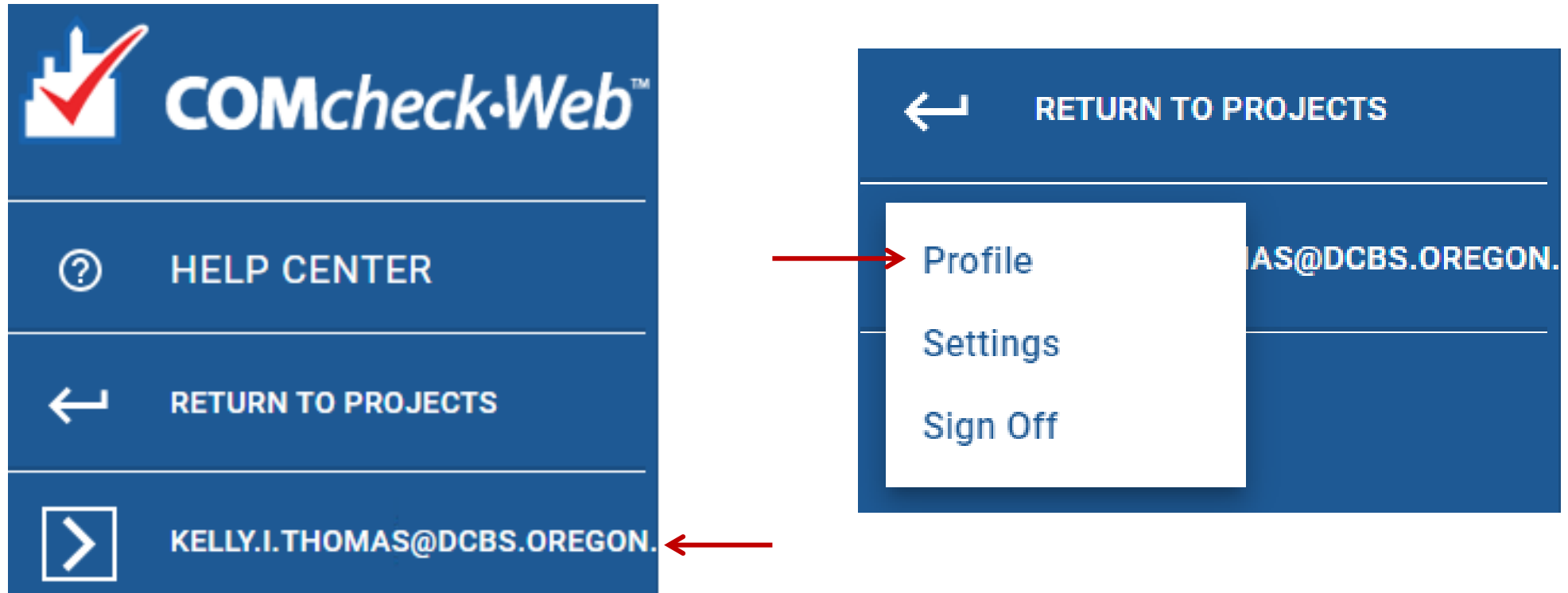
No Projects Selected.

 Dense layout

Rows per page: 5 ▾ 1-5 of 5 < >









NEW COMcheck Web Basics

Sharing is only available if a contact is in your Address Book.



NEW COM *check Web* Basics

Address Book

Email	Name	
kelly.i.thomas@dcbs.oregon.gov	Kelly Thomas, LEED BD+C	 
Mark.R.HEIZER@dcbs.oregon.gov	Mark	 
victor.salcido@pnnl.gov	Rob Salcido	 
<input type="text" value="New entry email"/>	<input type="text" value="New entry name"/>	 

MUST enter contacts into your Address Book

Anne.GIRE@dcbs.oregon.gov

Anne Gire



NEW COMcheck Web Basics

“Settings” allows for information to be repeated across projects.

COMcheck-Web™

HELP CENTER

RETURN TO PROJECTS

Profile
Settings
Sign Off

AS@DCBS.OREGON.

COLLAPSE

User Settings: Project Preferences and Defaults

☒ Use the following settings for new projects and reports

Energy Code [?] 90.1 (2022) Standard

Location Salem, Oregon

Project information

OWNER/AGENT

First Name: Kelly Last Name: Thomas Company: State of Oregon

Address: 1535 Edgewater Street NW City: Salem State: Oregon Zip Code: 97304

Email: kelly.i.thomas@dcbs.oregon.gov Phone # 123-456-7890: 503-373-0886

Copy Owner/Agent Info?

DESIGNER/CONTRACTOR


First Name: Ian Last Name: Dwyer Company: The Casa Verde Group

Address: 3400 Las Vegas Blvd South City: Las Vegas State: Nevada Zip Code: 89109

Email: IanDwyer@thecasaverdegroupp.com Phone # 123-456-7890: 702-791-7111

--CANCEL-- SAVE

NEW COMcheck Web Basics

 **COMcheck-Web™**

?

 HELP CENTER

←

 RETURN TO PROJECTS

>

 KELLY.I.THOMAS@DCBS.OREGON.

PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS

CREDITS

COMPLIANCE

<

 COLLAPSE

SAMPLE Small Office Salem OR

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

SAVE FREQUENTLY!

SAVE

Once Project Information is complete - click 'ENVELOPE' button to go to Envelope page.

Project Title

SAMPLE Small Office Salem OR

Energy Code ?

90.1 (2022) Standard

Location (Climate Zone 4) ?

Salem, Oregon

Project Type ?

New Construction

New Building/Complete

Efficiency Compliance Option ?

Energy credits can be specified in the Credits tab.

Features

All Electric Property: ☒ Yes ☐ No

Renewable Energy Installed: ☐ Yes ☒ No

Battery Storage Installed: ☐ Yes ☒ No

EV Charger Installed: ☐ Yes ☒ No

Heat Pump Installed: ☒ Yes ☐ No

Select Building Area

☐ Motel

☐ Motion Picture Theater

☐ Multifamily

☐ Museum

☒ Office

☐ Parking Garage

☐ Penitentiary

☐ Performing Arts Theater

☐ Police

Building Areas ?

Office /Office

Non-residential

Area: 5500

ADD BUILDING AREA

COMcheck will not save a project until an energy code is specified

NEW COMcheck Web Basics

Project Screen: Building Area Types

Building Areas ?

Office			
Area Description		Space Conditioning	
Office		Non-residential	
			DELETE
		Area ft ²	W/ft ²
		5500	0.62
Warehouse			
Area Description		Space Conditioning	
Warehouse		Semiheated	
			DELETE
		Area ft ²	W/ft ²
		50000	0.45
Multifamily			
Area Description		Space Conditioning	
Multifamily		Residential	
			DELETE
		Area ft ²	W/ft ²
		7500	0.46

- Primarily impacts envelope compliance
- Whole building types which describe the envelope
- Space conditioning type: Nonresidential, Residential, Semi-heated

NEW COM *check Web* Basics

Project Screen: Project Types

Project Type ?

New Construction

Existing Building - Additions

Existing Building - Alterations

Project Type ?

New Construction

New Building/Complete

Core and Shell Only



NEW COMcheck Web Basics

Project Screen – Additional Energy Credits (AEC's)

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

ENVELOPE CALCULATION SAVE

CREDITS

Credits - Required: 43.0 Proposed: 55.6

Office : Office
Building Area: 5500 ft²

AREA ACTIONS

HVAC SWH LIGHTING LOAD MANAGEMENT MISCELLANEOUS

Energy Credits

- ☒ H02 5% heating efficiency improvement
- ☒ H03 5% cooling efficiency improvement
- ☐ H04 Residential Space HVAC Control
- ☐ H05 Ground-Source Heat Pump System
- ☐ H06 Dedicated Outdoor Air System with Zone Fan Control
- ☐ H07 Improved HVAC Sequence of Operations

Credits Achieved
8.0
11.6

AEC's are broken into separate tabs

NEW COMcheck Web Basics

Envelope: Opaque Assemblies

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

ENVELOPE

Office : Office

ROOF [1] EXTERIOR WALL [9] FLOOR [1] BASEMENT

Assemblies	ASSIGN	ITEM ACTIONS	ADD ASSEMBLIES		
<input type="checkbox"/> Assembly					
	Gross Area	Cavity R-Value	Continuous R-Value	U-Factor	Details
1 <input type="checkbox"/> Roof	5500	49	0	0.021	...
ATTIC ROOF, WOOD JOISTS					

- Entering envelope components is a different pattern
 - Select envelope component tab (roof, exterior wall, floor or basement)
 - Select “Add Assemblies” button and determine number of components
 - Edit components

Select Assemblies

Select Assemblies to add into Office

— 0 + Roof

— 0 + Skylight

—CANCEL— ADD ASSEMBLIES

NEW COMcheck Web Basics

Envelope: Opaque Assemblies “Pop-Up” Menu

Edit Roof

Assembly description:

Roof

☐ Insulation Entirely Above Deck

☐ Metal Building, Standing Seam

☐ Metal Building, Screw Down

☒ Attic Roof, Wood Joists

☐ Attic Roof, Steel Joists

☐ Other (U-Factor option)

Properties

Gross Area (ft2) ? 5500

Cavity R-Value ? 49

Continuous R-Value ? 0

Surface Conditioning Category

Adjacent Space Type

Exterior ▼

CANCEL APPLY CHANGES

Adjacent Space Tab:
Exterior, unless
approved by Building
Official

NEW COMcheck Web Basics

Envelope: Opaque Assemblies (Con't)

The screenshot displays the COMcheck web interface for the 'Envelope' section. The left sidebar contains navigation links: HELP CENTER, RETURN TO PROJECTS, PROJECT, ENVELOPE (highlighted with a red box), INTERIOR LIGHTING, EXTERIOR LIGHTING, MECHANICAL, RENEWABLE ENERGY, REQUIREMENTS, and CREDITS. The main content area shows the 'Office : Office' project with a table of assemblies. The table has columns for Assembly, Gross Area, Cavity R-Value, Continuous R-Value, U-Factor, SHGC, and Details. The 'Roof' assembly is highlighted with a red box. Below the table, there is a section for 'Unassigned Assemblies' with two items: 'Skylight' and 'Skylight 1', both with checkboxes and 'SELECT TYPE' links. A red box highlights this section. To the right, the 'Assign Assembly' dialog box is open, showing a list of assemblies available for assignment. The 'Assign' button in the top right is also highlighted with a red box. A red arrow points from the 'Assign' button to the dialog box. Another red arrow points from the 'ITEM ACTIONS' button to a blue box containing 'Duplicate', 'Delete', and 'Edit' options.

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

ENVELOPE

Office : Office

CHECK COMPLIANCE SAVE

AREA ACTIONS

ROOF [1]		EXTERIOR WALL [9]		FLOOR [1]		BASEMENT	
Assembly	Gross Area	Cavity R-Value	Continuous R-Value	U-Factor	SHGC	V	Details
1 <input type="checkbox"/> Roof	5500	49	0	0.021	--	--	...
Unassigned Assemblies - to assign to a skylight to a roof, select the unassigned skylight checkbox and use the Assign button							
1 <input checked="" type="checkbox"/> Skylight							
2 <input checked="" type="checkbox"/> Skylight 1							

PLAN REVIEW INSULATION AIR LEAKAGE FENESTRATION

Assign Assembly

Select an assignment for the following assemblies.

Skylight
Skylight 1
Assemblies available

☐ Roof

--CANCEL-- ASSIGN ASSEMBLY

Duplicate
Delete
Edit

"Assign Assembly" (to copy items to different wall directions, N,S,E,W)

NEW COMcheck Web Basics

Envelope: Thermal Bridging Tab

?

HELP CENTER

←

RETURN TO PROJECTS

KELLY.I.THOMAS@DCBS.OREGON.

PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS

CREDITS

COMPLIANCE

<

COLLAPSE

90.1 (2022) Standard

ENVELOPE

Office : Office

ROOF [1]

Assemblies

Assembly description:
Exterior Wall West

Wood-Framed, 16in. o.c.

Wood-Framed, 24in. o.c.

Steel-Framed, 16in. o.c.

Steel-Framed, 24in. o.c.

Metal Building Wall

Solid Concrete Wall

Concrete Block

☒ Other (U-Factor option)

Properties

Other Walls

Wood Framed Wall

Gross Area (ft2) ?
605

Orientation
West

U - Factor ?
0.057

Surface Conditioning Category

Adjacent Space Type
Exterior

Thermal Bridge

Thermal Bridge Exception
No thermal bridge exce...

SAVE

ASSEMBLIES

Details

THRMAL BRIDGE SETTINGS

CANCEL

APPLY CHANGES

NEW COMcheck Web Basics

Thermal Bridging "Pop-Up" Menu

Thermal Bridge				
Thermal Bridge	Thermal Bridge Type	Compliance Type	Thermal Bridge Factors	Length (linear feet) or Numbers of Points
<input type="checkbox"/> Roof Edge	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Parapet	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Intermediate floor to wall intersection	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Intermediate floor balcony or overhang to opaque wall intersection	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Intermediate floor balcony in contact with vertical fenestration	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Cladding support	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Wall to vertical fenestration intersections	Linear	<div></div>	<div>Psi-Factor</div>	<div></div>
<input type="checkbox"/> Other element and assembly intersections	Point	<div></div>	<div>Ch-Factor</div>	<div></div>

Clear Field U-Factor - calculated U-factor based on wall type and insulation: 0
Adjusted Field U-Factor - calculated U-factor on 1 bridge sealant joints: 0

CANCEL SAVE

Indicate where Thermal Bridge(s) exist,
compliance type, and length or number of points

NEW COMcheck Web Basics

Envelope: Fenestration

?

HELP CENTER

←

RETURN TO PROJECTS

→

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PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS

CREDITS

COMPLIANCE

COLLAPSE

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

ENVELOPE

Office : Office

Assembly description:
Window

DAYLIGHTING ALLOWANCE

CHECK COMPLIANCE

SAVE

ROOF [1]

EXTERIOR WALL

Assembly

Gross Area

Orientation

1

✎

Exterior Wall West
OTHER:WOOD FRAMED WALL

605

WEST

2

✎

↳ Window
VINYL/FIBERGLASS FRAME

200

3

✎

Exterior Wall East
OTHER:WOOD FRAMED WALL

605

WEST

4

✎

↳ Window 1
VINYL/FIBERGLASS FRAME

200

5

✎

Exterior Wall South
OTHER:WOOD FRAMED WALL

908

SOUTH

6

✎

↳ Window South
VINYL/FIBERGLASS FRAME

200

7

✎

↳ Door South
GLASS (OVER 50% GLAZING)

25

Metal Frame

Wood Frame

☒

Vinyl Frame

Other

Properties

Window Open Type

Operable

Gross Area (ft2)

200

Projection Factor

0

Performance Data Options

NFRC site-built certified product (commercial products only)

☒

Product performance evaluated in accordance with NFRC

Please enter the following values for product.

U-Factor

0.3

SHGC

0.33

Visible Transmittance (VT)

0.8

ID or Desc

Product ID or description

Energy code defaults

Surface Conditioning Category

Adjacent Space Type

Exterior

Use "Product performance with NFRC" whenever possible

NEW COMcheck Web Basics

Envelope: Fenestration

NFRC site-built
certified
product

Performance evaluated
(per NFRC guidelines) –
Most Common

Energy code
defaults – **will
not comply**

Performance Data Options

- ☒ NFRC site-built certified product (commercial products only)

CPD ID [Search NFRC database for CPD ID...](#)

GET DATA

U-Factor

0.3

SHGC

0.33

- ☐ Product performance evaluated in accordance with NFRC
- ☐ Energy code defaults

Performance Data Options

- ☐ NFRC site-built certified product (commercial products only)

- ☒ Product performance evaluated in accordance with NFRC

Please enter the following values for product.

U-Factor

0.3

SHGC

0.33

Visible Transmittance (VT)

0.8

ID or Desc

Product ID or description

- ☐ Energy code defaults

Performance Data Options

- ☐ NFRC site-built certified product (commercial products only)

- ☐ Product performance evaluated in accordance with NFRC

- ☒ Energy code defaults

Glazing Type

Single Pane

Solar Coating

Clear

U-Factor

0.65

SHGC

0.8

NEW COMcheck Web Basics

Mechanical

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

Mechanical

HVAC SYSTEM FAN SYSTEM ? PLANT ? WATER HEATING ?

CHECK COMPLIANCE SAVE

ITEM ACTIONS ADD HVAC

	Component	System Type	Quantity	Capacity (kBtu/hr)	Fuel Type	Condenser Type	Fan System	System Details	Proposed Full Load Eff.	Required Full Load Eff.	Required Part Load Eff.
1	<input type="checkbox"/> HVAC	HVAC	6				None	Single Zone			
1	↳ Heating Mode	Heat Pump		36 kBtu/h	Electric				9.5 HSPF2	6.7 HSPF2	--
1	↳ Cooling Mode	Heat Pump Equipment		36 kBtu/h				Air Economizer	16 SEER2	13.4 SEER2	--

SYSTEM_SPECIFIC PLAN REVIEW HVAC CONTROLS OTHER EQUIPMENT POST CONSTRUCTION

HVAC

☐ [6.4.1.4, 6.4.1.5] Equipment minimum efficiency: Heat Pump: 6.70 HSPF2 13.40 SEER2

HVAC, Fan, Plant, and Water Heating on separate tabs

NEW COMcheck Web Basics

Mechanical

- Determines Fan Power Limitations compliance for each *regulated* fan system
- Motor nameplate HP and brake HP
 - Brake HP includes pressure drop credits as applicable

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

Mechanical

[CHECK COMPLIANCE](#) [SAVE](#)

HVAC SYSTEM FAN SYSTEM ? PLANT ? WATER HEATING ?

ITEM ACTIONS ADD FAN SYSTEM

Fan ID	Compliance Method	Areas Served	Pressure Credits	Complies	Design Air Volume (CFM)	Fan Type	Fan Control	Motor Nameplate HP	Fan Efficiency Index (FEI)
1 <input type="checkbox"/> Trailblazers	Motor Nameplate HP	Moda Center	N/A	Fails					

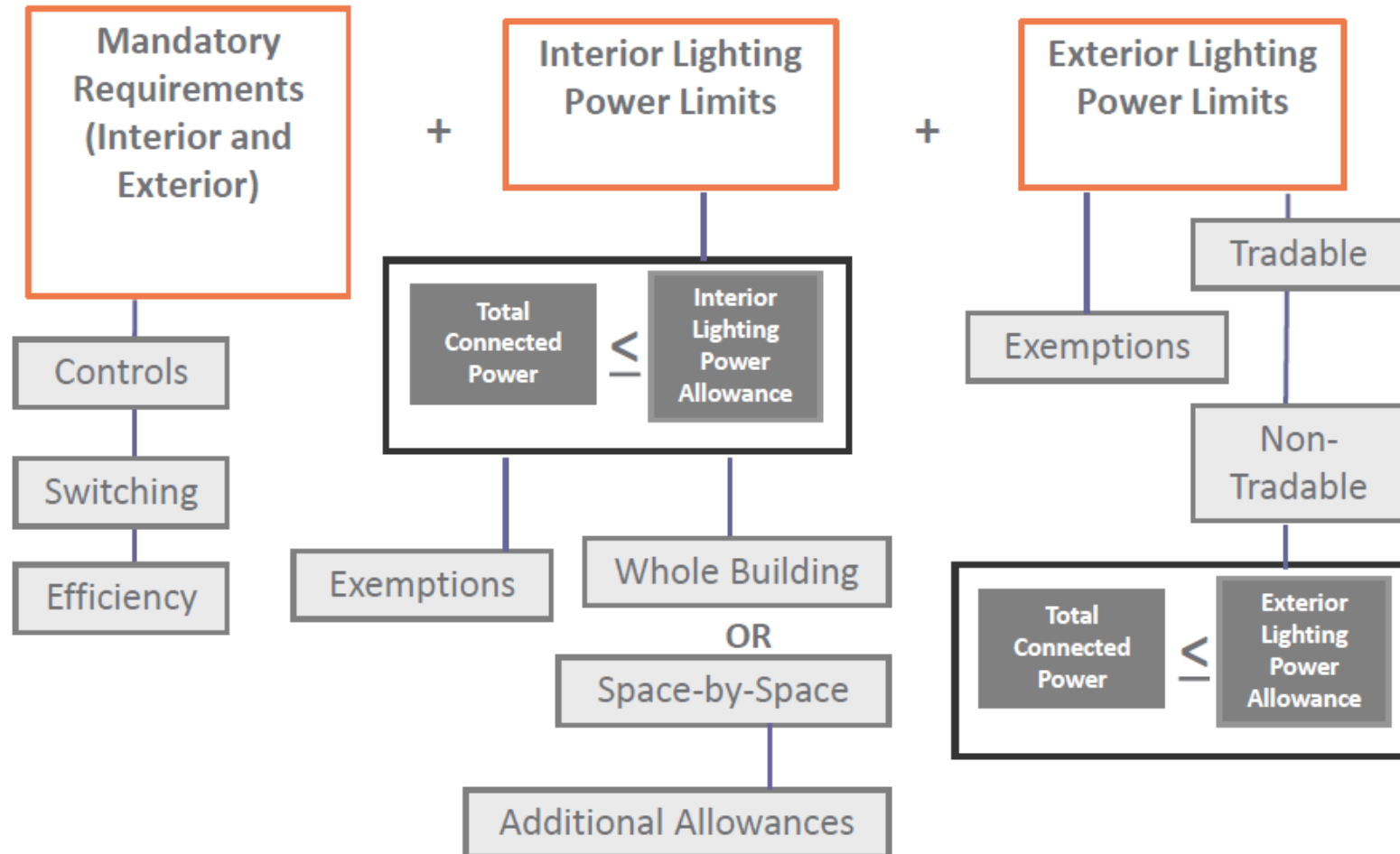
SYSTEM_SPECIFIC PLAN REVIEW HVAC CONTROLS OTHER EQUIPMENT POST CONSTRUCTION

HVAC

[▶](#) ☒ [6.4.1.4, 6.4.1.5] Equipment minimum efficiency: Heat Pump: 6.70 HSPF2 13.40 SEER2

NEW COMcheck Web Basics

Lighting Compliance



NEW COMcheck Web Basics

Interior Lighting

- COMcheck determines lighting power densities in interior lighting and exterior lighting screens
 - Automatically examines both building area and space-by-space lighting compliance methods

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

INTERIOR LIGHTING

Totals - Building Area Method: Allowed Wattage: 3410 Proposed Wattage: 2750
Totals - Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750

Office
Building Area Type: Office
Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750
Area: 5500 W/ft²: 0.62

SPACES/FIXTURES ? CONTROLS ?

Lighting Spaces

	Space Name	Area	Lighting Power Density (LPD)	Space Proposed Wattage	Space Target Wattage	Room Cavity Ratio Allowance	Number of Fixtures	Fixture Wattage	Exemption/ Allowance
1	<input type="checkbox"/> Space 1 Office - Open Plan	2500	0.56	1250	1400	0			
1	<input type="checkbox"/> test fixture LED						25	50	None

NEW COMcheck Web Basics

Interior Lighting

- COMcheck lighting dashboard highlights building areas, spaces, fixtures, wattages, and controls. User can import fixture schedules

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

INTERIOR LIGHTING

Totals - Building Area Method: Allowed Wattage: 3410 Proposed Wattage: 2750
Totals - Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750

Office
Building Area Type: Office
Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750
Area: 5500 W/ft²: 0.62

SPACES/FIXTURES ? CONTROLS ?

Lighting Spaces

	Space Name	Area	Lighting Power
1	Space 1 Office - Open Plan	2500	0.56
1	test fixture LED		
2	Space 2 Office - Open Plan	1500	0.56
2	test fixture LED		

Fixture Schedule

	FIXTURE NAME	FIXTURE DESCRIPTION	LIGHTING TYPE	FIXTURE WATTAGE
	test fixture	x	LED	50
	Fixture	x	LED	50

Rows per page: 5 1-2 of 2

ADD A FIXTURE ADD FIXTURE FROM LIBRARY DOWNLOAD DATA TEMPLATE UPLOAD FIXTURE DATA

---CANCEL--- UPDATE FIXTURE SCHEDULE

NEW COMcheck Web Basics

Interior Lighting

Interior lighting is specified in four steps: Adding Spaces, Daylighting areas, Fixtures, and Controls

?

HELP CENTER

←RETURN TO PROJECTS

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PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS

CREDITS

COMPLIANCE

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

INTERIOR LIGHTING

FIXTURE SCHEDULE

CHECK COMPLIANCE

SAVE

Totals - Building Area Method: Allowed Wattage: 3410 Proposed Wattage: 2750

Totals - Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750

Office

Building Area Type: Office

Space by Space Method: Allowed Wattage: 3080 Proposed Wattage: 2750

Area: 5500 W/ft²: 0.62

SPACES/FIXTURES ?

CONTROLS ?

Lighting Spaces

ITEM ACTIONS

ADD SPACES

AREA ACTIONS

	Space Name	Area	Lighting Power Density (LPD)	Space Proposed Wattage	Space Target Wattage	Room Cavity Ratio Allowance	Number of Fixtures	Fixture Wattage	Exemption/ Allowance
1	<div>Space 1</div> <div>Office - Open Plan</div>	2500	0.56	1250	1400	0			
1	<div>test fixture</div> <div>LED</div>						25	50	None
2	<div>Space 2</div> <div>Office - Open Plan</div>	1500	0.56	750	840	0			
2	<div>test fixture</div> <div>LED</div>						15	50	None

NEW COMcheck Web Basics

Interior Lighting "Pop-Up" Menu

?

←

→

☰

💡

🔧

☀️

☑️

📄

🏠

Office

SPACE TYPE

Warehouse Storage (Medium/Bulky/Pallet Material)

1

Add Space(s)

2

Daylighting

3

Fixtures

4

Controls

Order of Input: Adding Spaces,
Daylighting areas, Fixtures, and Controls

USER DEFINED

SPACE NAME
(required)

Fenced Goods

AREA (sq.ft²)

50000

CEILING HEIGHT

N/A

--CANCEL--

NEXT

2	LED	Space 2	1500	0.56	750	840	0	25	50	None
2	LED	test fixture						15	50	None

NEW COMcheck Web Basics

Exterior Lighting

?

HELP CENTER

←

RETURN TO PROJECTS

>

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PROJECT

ENVELOPE

INTERIOR

EXTERIOR

MECHANICAL

RENOVATION

REQUIREMENTS

CREDITS

COMPLIANCE

COLLECTION

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

EXTERIOR LIGHTING

FIXTURE SCHEDULE

CHECK COMPLIANCE

SAVE

Zone: Other (LZ3) ▾

FIXTURES ?

CONTROLS ?

Building exteriors

ITEM ACTIONS

ADD BUILDING EXTERIORS

Renewable Energy - *Special Instructions*

To Align with
Oregon's
"Adjusted AEC's"

Designer should
select the "80%
Roof Area"
exception

RENEWABLE ENERGY

Exceptions ?

None

Number of floors ?

1

Area of 3 largest floors ?

5500

Required Capacity (in Watts) ?

2750

Proposed Capacity (in Watts) ?

0

Exceptions ?

None

Building receives less than 1.1 kBtu/ft2 average incident solar radiation daily

Building with more than 80% roof area covered by equipment

Building with more than 50% roof area shaded by natural objects or structures

Building effective floor area is less than 10,000 ft2

Exceptions ?

Building with more than 80% roof area covered by equipment

NEW COMcheck Web Basics

Renewable Energy

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

RENEWABLE ENERGY

[CHECK COMPLIANCE](#) [SAVE](#)

Exceptions ?

None

Number of floors ? 1

Area of 3 largest floors ? 5500

Required Capacity (in Watts) ? 2750

Proposed Capacity (in Watts) ? 0

On-site Renewable Systems

[ADD SYSTEM](#)

System ID/Name	Type	Rated Capacity	Units
✓ 10.25% Roof Area	Solar PV	6807	Watts

Biomass

Hot fluid/Steam within earth

Hydro

Other

Solar PV

Unspecified

Wind

Btuh

Watts

When installing renewables indicate system specifics

NEW COMcheck Web Basics

Requirements Tab

- For each requirement, the user
 - Chooses a “compliance option”
 - Requirement will be Met, or
 - Exempt or Exceptions, or
 - Requirement is Not Applicable or Requirement Does Not Apply
 - Notes how compliance for applicable requirements are documented
 - All Plans reference page/section are required to be filled out.
- This information is shown on the report in the “Comments/ Assumptions” column of the Inspection Checklist
- All requirements must be addressed, or no compliance can be determined

NEW COMcheck Web Basics

Requirements Tab

- User should be aware of applicable mandatory requirements and addresses each in the software. Green mark should show.
 - Provides better documentation for code officials

The screenshot displays the COMcheck web interface. On the left, a sidebar contains navigation options: HELP CENTER, RETURN TO PROJECTS, KELLY.I.THOMAS@DCBS.OREGON., PROJECT, ENVELOPE, INTERIOR LIGHTING, EXTERIOR LIGHTING, MECHANICAL, RENEWABLE ENERGY, **REQUIREMENTS** (highlighted with a red box), and CREDITS. The main content area is titled 'REQUIREMENTS' and shows a list of requirements with green checkmarks. A dropdown menu is open over the list, showing categories: Envelope, Ext. Lighting, HVAC Plants, HVAC Systems, Int. Lighting, Mechanical, Project, System, and Water Heaters. The requirements list includes:

- [4.2.2, 8.4.1.1, 8.4.1.2, 8.7] [4.2.2, 5.4.3.1.1, 5.7] Plans, specifications, and/or calculations provide all information with which compliance can be determined for the electrical systems and equipment and document where exceptions are claimed. Feeder connectors shall be sized for maximum drop of 3%.
- [4.2.2, 5.4.3.1.1, 5.7] Plans, specifications, and/or calculations provide all information with which compliance can be determined for the building envelope and document where exceptions to the standard are claimed.
- [5.5.4.2.3] In buildings > 2.5 stories, spaces directly under a roof with ceiling heights > 15 ft. and used as an office, lobby, atrium, concourse, corridor, storage (including nonrefrigerated warehouse), gymnasium, fitness/exercise area, play area, seating area, convention exhibit/event space, courtroom, automotive service, fire station engine room, manufacturing corridor/transition and bay areas, retail, library reading and stack areas, distribution/sorting area, transportation baggage and seating areas, or workshop, the following requirements apply: The daylight zone under skylights is >= half the floor area and (a) the skylight area to daylight zone is >= 3 percent with a skylight VT >= 0.40 or (b) the minimum skylight effective aperture >= 1 percent. The skylights have a measured haze value > 90 percent.
- [4.2.2, 9.4.3, 9.7] Plans, specifications, and/or calculations provide all information with which compliance can be determined for the interior lighting and electrical systems and equipment and document where exceptions to the standard are claimed. Information provided should include interior lighting power calculations, wattage of bulbs and ballasts, transformers and control devices.
- [9.7] Plans, specifications, and/or calculations provide all information with which compliance can be determined for the exterior lighting and electrical systems and equipment and document where exceptions to the standard are claimed. Information provided should include exterior lighting power calculations, wattage of bulbs and ballasts, transformers and control devices.

NEW COMcheck Web Basics

Compliance

Minimum AEC's ***MUST***
be input to get results

?

HELP CENTER

←RETURN TO PROJECTS

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PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS

CREDITS

COMPLIANCE

<COLLAPSE

90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

1%19%80%

COMPLIANCE

REPORTS

CHECK COMPLIANCE ✓

SAVE

- COMPLIANCE RESULTS

Building Envelope compliance check

1%

Interior Lighting compliance check

Interior Lighting Passes: Design 19% better than Code

19%

		Wattage		
	Method	Allowed	Proposed	Score
Project Totals:	Building Area	3410.00	2750.00	19%
	Space-by-Space	3080.00	2750.00	

Exterior Lighting compliance check

Exterior Lighting: Passes using base site allowance watts. Design 80% better than Code

80%

	Wattage		
	Allowed	Proposed	Score
Project Totals:	0.18	100.00	80%

ASHRAE 90.1 Compliance Check

The 90.1 prescriptive envelope compliance path requires an Appendix C simulation to determine compliance. Before the simulation can run, the energy credit requirements must be satisfied otherwise the compliance will fail. The lighting compliance analysis is combined as part of the full compliance. If only lighting compliance is necessary, check the "Lighting Compliance Only - No Simulation" checkbox to bypass the Appendix C envelope simulation. To run a preliminary analysis for envelope compliance prior to the completion of energy credits, select the "Preliminary Envelope Compliance" checkbox. During the simulation, no change to the project can be made.

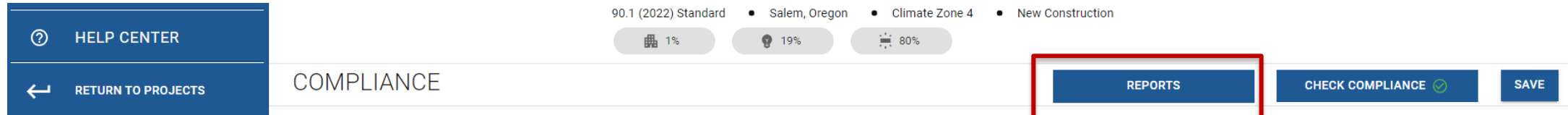
☐ Preliminary Envelope Compliance

☐ Lighting Compliance Only - No Simulation

RUN COMPLIANCE

CANCEL

NEW COM*check* Web - Reports



90.1 (2022) Standard • Salem, Oregon • Climate Zone 4 • New Construction

1% 19% 80%

HELP CENTER

RETURN TO PROJECTS

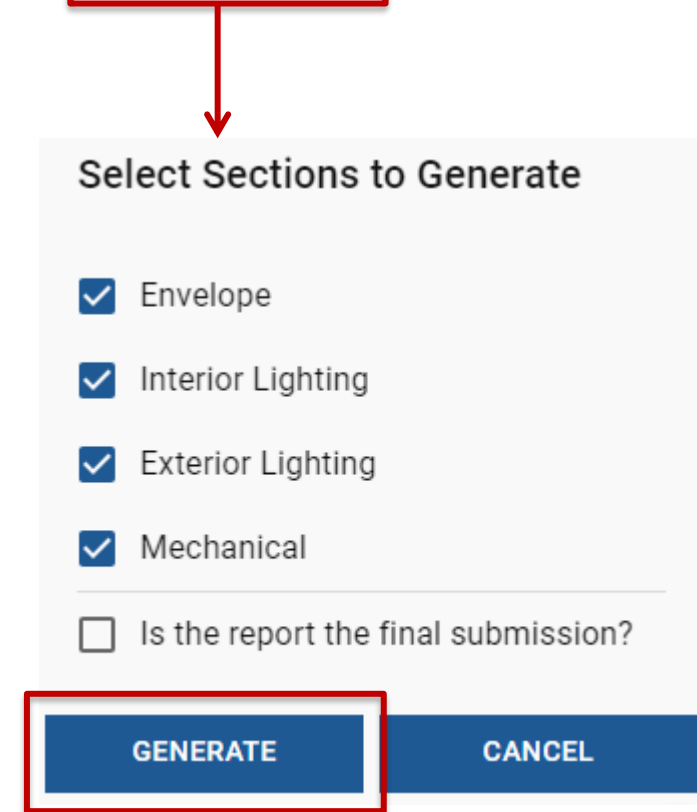
COMPLIANCE

REPORTS

CHECK COMPLIANCE ✓

SAVE

- Click on Reports
- Choose any or all selections
- First pages of the Report are
 - Compliance Certificates
- Followed by Inspection Checklists
 - Plan Review
 - Footing/Foundation
 - Rough
 - Final



Select Sections to Generate

☒ Envelope

☒ Interior Lighting

☒ Exterior Lighting

☒ Mechanical

☐ Is the report the final submission?

GENERATE

CANCEL

NEW COM*check* Web - Reports

Each report is signed by the responsible party

Envelope PASSES: Design 1% better than code

Envelope Compliance Statement

Compliance Statement: The proposed envelope design represented in this document is consistent with the building plans, specifications, and other calculations submitted with this permit application. The proposed envelope systems have been designed to meet the 90.1 (2022) Standard requirements in COM*check* Version COM*check*Web and to comply with any applicable mandatory requirements listed in the Inspection Checklist.

Name - Title

Signature

Date

Interior Lighting PASSES: Design 11% better than code

Interior Lighting Compliance Statement

Compliance Statement: The proposed interior lighting design represented in this document is consistent with the building plans, specifications, and other calculations submitted with this permit application. The proposed interior lighting systems have been designed to meet the 90.1 (2022) Standard requirements in COM*check* Version COM*check*Web and to comply with any applicable mandatory requirements listed in the Inspection Checklist.

Name - Title

Signature

Date

Mechanical Compliance Statement

Compliance Statement: The proposed mechanical design represented in this document is consistent with the building plans, specifications, and other calculations submitted with this permit application. The proposed mechanical systems have been designed to meet the 90.1 (2022) Standard requirements in COM*check* Version COM*check*Web and to comply with any applicable mandatory requirements listed in the Inspection Checklist.

Name - Title

Signature

Date

NEW COMcheck Web - Reports

RETURN TO PROJECTS

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PROJECT

ENVELOPE

INTERIOR LIGHTING

EXTERIOR LIGHTING

MECHANICAL

RENEWABLE ENERGY

REQUIREMENTS ? All

CHECK COMPLIANCE

SAVE

PLAN REVIEW

CONTROLS

ENERGY CREDITS

INSULATION

AIR LEAKAGE

FENESTRATION

WATTAGE

POST CONSTRUCTION

HVAC

OTHER EQUIPMENT

SYSTEM_SPECIFIC

☒ [8.4.2] At least 50% of all 125 volt 15- and 20-Amp receptacles are controlled by an automatic control device.

Compliance Choices

☒ Requirements will be met

Plans reference page/section
OEESC Exception

Exceptions

☐ Receptacles intended for 24 hour operation of equipment.

☐ Spaces where safety or security concerns prohibit automatic shutoff.

☐ Space type is not private office, open office, or computer classroom.

☐ Requirement does not apply.

Designer inputs can simplify your review with good plan references

Section # & Req.ID	Rough-In Electrical Inspection	Complies?	Comments/Assumptions
8.4.2 [EL10] ²	At least 50% of all 125 volt 15- and 20-Amp receptacles are controlled by an automatic control device.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Requirement will be met. Location on plans/spec: OEESC Exception

COMcheck has built-in, color-coded priority guides for where to focus first

1	High Impact (Tier 1)	2	Medium Impact (Tier 2)	3	Low Impact (Tier 3)
---	----------------------	---	------------------------	---	---------------------

NEW COMcheck Web - Reports



COMcheck Software Version COMcheckWeb Envelope Compliance Certificate

Project Information

Energy Code:

Project Title:

Location:

Climate Zone:

Project Type:

Vertical Glazing / Wall Area:

Performance Sim. Specs:

All Electric:

Is Renewable:

Has Battery:

Has Charger:

Has Heat Pump:

90.1 (2022) Standard

SAMPLE Small Office Salem OR
Salem, Oregon

4c

New Construction

27%

EnergyPlus 8.1.0.009 (EPW:)

true

false

false

false

true

Code Path

Climate Zone

Window-Wall Ratio

Has PV?

NEW COMcheck Web - Reports

Efficiency Packages

Description

Credit

5% heating efficiency improvement
5% cooling efficiency improvement
Heat pump water heater
Reduced lighting power
HVAC Load Management

7.50
8.57
4.00
18.00
14.00

Credits Taken,
Required, and
Proposed



Credits: 43.0 Required 52.1 Proposed

Renewables *Remember, to align with OEESC AEC's...Select "80% Roof Area" option*

Renewables Passes: Building with more than 80% roof area covered by equipment

Building Area

Floor Area

1-Office (Office) : Nonresidential

5500

NEW COMcheck Web - Reports



COMcheck Software Version 4.1.5.2

Envelope Compliance Certificate

Envelope Assemblies

Assembly	Gross Area or Perimeter	Cavity R-Value	Cont. R-Value	Proposed U-Factor	Budget U- Factor _(a)
Roof 1: Non-Wood Joist/Rafter/Truss, [Bldg. Use 1 - Office]	6112	20.0	0.0	0.056	0.021
Skylight 1: Metal Frame, Double Pane, Perf. Specs.: Product ID FA-11102, SHGC 0.80, VT 0.80, [Bldg. Use 1 - Office] (b)	112	—	—	0.500	0.500
Floor 1: Slab-On-Grade:Unheated, Vertical 2 ft., [Bldg. Use 1 - Office] (c)	180	—	10.0	0.540	0.520
NORTH					
Exterior Wall 1: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	5.0	10.0	0.067	0.104
Door 1: Glass (> 50% glazing):Metal Frame, Perf. Specs.: Product ID FA-1152, SHGC 0.30, VT 0.70, [Bldg. Use 1 - Office] (b)	42	—	—	0.500	0.680
Window 1: Metal Frame, Double Pane with Low-E, Perf. Specs.: Product ID FA-1152, SHGC 0.63, VT 0.70, [Bldg. Use 1 - Office] (b)	1500	—	—	0.600	0.380
Window 2: Metal Frame, Double Pane, Perf. Specs.: Product ID FA-1152, SHGC 0.72, VT 0.60, [Bldg. Use 1 - Office] (b)	56	—	—	0.700	0.380
Door 2: Insulated Metal, Non-Swinging, [Bldg. Use 1 - Office]	288	—	—	0.140	0.310
Door 3: Insulated Metal, Swinging, [Bldg. Use 1 - Office]	40	—	—	0.200	0.370
EAST					
Exterior Wall 2: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	8.0	5.0	0.095	0.104
SOUTH					
Exterior Wall 3: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	8.0	5.0	0.095	0.104
WEST					
Exterior Wall 4: Steel-Framed, 24" o.c., [Bldg. Use 1 - Office]	1000	19.0	0.0	0.094	0.064

(a) Budget U-factors are used for software baseline calculations ONLY, and are not code requirements.

(b) Fenestration product performance must be certified in accordance with NFRC and requires supporting documentation.

(c) Slab-On-Grade proposed and budget U-factors shown in table are F-factors.

Review BUDGET vs. PROPOSED values

Design FAILS.
MUST revise or use
Performance Path
(Section 12 or
Appendix G)

Envelope FAILS: Design 6% worse than code

NEW COMcheck Web - Reports

Assembly	Gross Area or Perimeter	Cavity R-Value	Cont. R-Value	Proposed U-Factor	Budget U- Factor ^(a)
Roof 1: Non-Wood Joist/Rafter/Truss, [Bldg. Use 1 - Office]	6112	40.0	0.0	0.033	0.021
Skylight 1: Metal Frame, Double Pane, Perf. Specs.: Product ID FA-11102, SHGC 0.80, VT 0.80, [Bldg. Use 1 - Office] (b)	112	---	---	0.500	0.500
Floor 1: Slab-On-Grade:Unheated, Vertical 2 ft., [Bldg. Use 1 - Office] (c)	180	---	10.0	0.540	0.520
NORTH					
Exterior Wall 1: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	11.0	10.0	0.063	0.104
Door 1: Glass (> 50% glazing):Metal Frame, Perf. Specs.: Product ID FA-1152, SHGC 0.30, VT 0.70, [Bldg. Use 1 - Office] (b)	42	---	---	0.500	0.680
Window 1: Metal Frame, Double Pane with Low-E, Perf. Specs.: Product ID FA-1152, SHGC 0.63, VT 0.70, [Bldg. Use 1 - Office] (b)	1500	---	---	0.600	0.380
Window 2: Metal Frame, Double Pane, Perf. Specs.: Product ID FA-1152, SHGC 0.72, VT 0.60, [Bldg. Use 1 - Office] (b)	56	---	---	0.700	0.380
Door 2: Insulated Metal, Non-Swinging, [Bldg. Use 1 - Office]	288	---	---	0.140	0.310
Door 3: Insulated Metal, Swinging, [Bldg. Use 1 - Office]	40	---	---	0.200	0.370
EAST					
Exterior Wall 2: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	11.0	10.0	0.063	0.104
SOUTH					
Exterior Wall 3: Solid Concrete:8" Thickness, Medium Density, Furring: Metal, [Bldg. Use 1 - Office]	6000	11.0	10.0	0.063	0.104
WEST					
Exterior Wall 4: Steel-Framed, 24" o.c., [Bldg. Use 1 - Office]	1000	19.0	0.0	0.094	0.064

(a) Budget U-factors are used for software baseline calculations ONLY, and are not code requirements.

(b) Fenestration product performance must be certified in accordance with NFRC and requires supporting documentation.

(c) Slab-On-Grade proposed and budget U-factors shown in table are F-factors.

Should match
CD's & Specs

Design PASSES

Envelope PASSES: Design 4% better than code

NEW COM*check* Web - Inspection Checklist

Plan Review

- Plans and specs match COM*check*, calcs provided which can be used to determine compliance

Footing/Foundation Inspection

- Installed below-grade and slab insulation matches R-values, exterior insulation protected, etc.

Framing/Rough-in Inspection

- Window/Wall U-factors match documents, components labeled, air barrier constructed

Mechanical Rough-in Inspection

- HVAC efficiencies match plans, controls provided/installed, heat recovery installed

Electrical Rough-in Inspection

- Interior/Exterior lighting controls installed in compliance with documents, special lighting addressed

Insulation Inspection

- All above-grade insulation matches documents, installed correctly

Final Inspection

- HVAC and lighting controls configured correctly, installation matches documents, etc.

NEW COMcheck Web - Inspection Checklist



COMcheck Software Version COMcheckWeb

Inspection Checklist

Energy Code: 90.1 (2022) Standard

Requirements: 100.0% were addressed directly in the COMcheck software

Text in the "Comments/Assumptions" column is provided by the user in the COMcheck Requirements screen. For each requirement, the user certifies that a code requirement will be met and how that is documented, or that an exception is being claimed. Where compliance is itemized in a separate table, a reference to that table is provided.


Section # & Req.ID	Plan Review	Complies?	Comments/Assumptions
4.2.2, 5.4.3.1.1, 5.7 [PR1] ¹	Plans and/or specifications provide all information with which compliance can be determined for the building envelope and document where exceptions to the standard are claimed.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Requirement will be met. Location on plans/spec: x ←
8.4.2 [EL10] ²	At least 50% of all 125 volt 15- and 20-Amp receptacles are controlled by an automatic control device.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Requirement will be met. Location on plans/spec: OEESC Exception ↑

Look for *5 additional* AEC's documented on plans and ensure new credit total is met.

NEW COM *check Web* - Inspection Checklist

8.4.3 [EL11] ²	New buildings have electrical energy use measurement devices installed. Where tenant spaces exist, each tenant is monitored separately. In buildings with a digital control system the energy use is transmitted to to control system and displayed graphically.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Exception: Buildings 25,000 ft ² . <div> Less than 25k SF. No need to have energy monitoring, so no need to take the exception requiring extra AECs. </div>
9.4.1.1 [EL1] ²	Automatic control requirements prescribed in Table 9.6.1, for the appropriate space type, are installed. Mandatory lighting controls (labeled as 'REQ') and optional choice controls (labeled as 'ADD1' and 'ADD2') are implemented.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Requirement will be met. Location on plans/spec: x
9.4.1.1 [EL2] ²	Independent lighting controls installed per approved lighting plans and all manual controls readily accessible and visible to occupants.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Exception: Remote locations permitted for safety or security if used with a clearly labeled indicator pilot light.
6.4.3.5 [FI5] ³	Heat pump controls prevent supplemental electric resistance heat from coming on when not needed.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Exception: Heat pumps regulated by and meeting NAECA requirements and using internal electric resistance heating.

NEW COM *check Web* - Inspection Checklist

Section # & Req.ID	Final Inspection	Complies?	Comments/Assumptions
5.4.3.3 [FI1] ¹	Weatherseals installed on all loading dock cargo doors in Climate Zones 4-8.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Exception: Requirement does not apply. 
11.5.2.3.1 b [FI53] ²	W01: Heat-Pump Water Heater energy credit measure requires that a HPWH serves $\geq 30\%$ of service water heating requirements without supplemental heating.	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	Requirement will be met. Location on plans/spec: x <i>See the Mechanical Systems list for values.</i>
11.5.2.6 [FI65] ²	R01: On-Site Renewable Energy energy credit measure requires the capacity of on-site renewable energy systems in addition to the requirements of Section 10.5.1.1 shall be not less than 0.1 W/ft ² .	<input type="checkbox"/> Complies <input type="checkbox"/> Does Not <input type="checkbox"/> Not Observable <input type="checkbox"/> Not Applicable	

Additional Comments/Assumptions:

NEW COM*check Web* – Deferred Submittals

An Authority Having Justisdiction (AHJ) which allows Deferred Submittals will need to address when and how the AEC's are applied in COM*check Web*

BCD is working on forms relative to deferred submittals. Each AHJ may implement their own policy relative to Deferred Submittals



Additional Training Resources

BCD Commercial Energy Code Resources

Compliance forms and resources

Energy compliance form

To demonstrate compliance with the commercial energy code, construction documents shall include the following where applicable:

- [Energy code compliance form instructions](#)
- [Energy code compliance form](#)

Supplementary compliance forms

- [Measured air leakage reporting \(blower door results\)](#)
- [Simplified building method - Building envelope compliance](#)
- [Simplified building method - Lighting compliance](#)
- [Simplified building method - HVAC compliance](#)
- [Prescriptive solar photovoltaic installation checklist](#)

Compliance resources

Use the following resources to complete the compliance form:

- [Commercial compliance using COMcheck](#)
- [COMcheck](#)
- [ZERO energy calculator](#)

Energy modeling / Cost of energy

Energy modeling guidance from the U.S. Department of Energy

- [ASHRAE Standard 90.1 Performance Based Compliance \(Section 11 and Appendix G\)](#)

Use the following for energy modeling / cost of energy:

- [Cost-per-unit of energy: performance methods](#)

TRAININGS COMING SOON

Building Official Energy Code Training Resources



- [Part I - General energy basics](#)
- [Part II - Plan intake and plan review](#)
- [Part III - Inspection process](#) **New**

New COMcheck Web Training

<https://www.oregon.gov/bcd/codes-stand/Pages/energy-residential-compliance.aspx>

ODOE Energy Code Resources



To build smart and conserve energy, Oregon has developed energy codes and standards for buildings.

Oregon's building codes are administered by the state [Building Codes Division](#), including the:

- [2025 Oregon Energy Efficiency Specialty Code \(OEESC\)](#): The 2025 OEESC, based on ASHRAE Standard 90.1-2022, became effective on January 1, 2025. This code becomes mandatory after the six-month phase-in period ends on July 1, 2025. More information can be found on the Oregon Building Codes Division [Commercial Energy Code page](#).
- [2023 Oregon Residential Specialty Code \(ORSC\)](#): Chapter 11 of the ORSC contains the residential building energy provisions. The 2023 ORSC became effective on October 1, 2023, became mandatory on April 1, 2024 after a 6 month phase-in. More information can be found on the Oregon Building Codes Division [Residential Energy Code page](#).



These codes outline energy efficiency requirements for Oregon buildings. The codes cover insulation, equipment, windows, lighting, and much more.

TRAINING RESOURCES

- [Commercial Building Codes](#)
- [Residential Building Codes](#)
- [Residential- Earth Advantage ORSC HVAC Training Slides](#)

GENERAL RESOURCES

- [Oregon Building Codes Division- Energy Code Program](#)
- [Oregon Energy Building Code Stakeholder Panel](#)
- [Built Environment Efficiency Working Group](#)
- [Northwest Energy Efficiency Alliance](#)
- [USDOE Energy Code Map](#)
- [International Energy Conservation Code](#)
- [ASHRAE Standard 90.1](#)

[Ask an Energy Code Question Through Our Customer Service Portal](#)


<https://www.oregon.gov/energy/energy-oregon/Pages/Energy-Code.aspx>

DOE Training Resources

On-Demand Courses with CEUs Available

Browse our catalog of on-demand courses on topics such as energy code enforcement in rural communities, best practices for improving energy code compliance, growing the green building workforce, and more. AIA and ICC CEUs available.

Learn More





CONTINUING EDUCATION

BECP Resource Hub


The Building Energy Codes Program (BECP) offers a comprehensive collection of information, resources, and technical assistance designed to answer questions and address issues related to energy codes. This BECP Resource Hub provides a one-stop shop for all U.S. Department of Energy (DOE) BECP-funded training resources to assist stakeholders with adoption, implementation, and compliance of national building energy codes. Users may browse the catalogs or use the search feature to identify offerings of interest and log in to access resources. All resources are complimentary and many are available for continuing education credit with successful completion of knowledge challenges.

Please **Login** below for full access to BECP's offerings.







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
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
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<https://training.energycodes.gov/ui/>

ASHRAE 90.1 Portal & User Manual

ASHRAE's 90.1 Portal is on hiatus pending a redesign, expansion, and relaunch at an undetermined future date. We look forward to soon providing 90.1 and more to you bigger and better than ever.

90.1-2022
User's Manual

Status Unknown,
Currently NOT
Available for
Purchase



[ASHRAE Standard 90.1 User's Manual](#)

Appendix G - Performance Rating Resource

- **90.1-2022** Performance Rating Method Reference Manual
- **Modelers:** Use to build proposed design model
- **Code Officials:** Use to understand modeling requirements and interpretations



PNNL-36136

**ANSI/ASHRAE/IES
Standard 90.1-2022
Performance Rating
Method Reference Manual**

December 2024

<https://www.energycodes.gov/sites/default/files/2025-01/PerfRatingMethodRefMan9012022-01152024.pdf>



Department of Consumer
and Business Services

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Course Conclusion

THANK YOU