



State of Oregon Department of Environmental Quality

Notification of Compliance Status Report for Bulk Gasoline Plants

Last updated: Jan. 24, 2011

THIS IS AN EXAMPLE NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart BBBBBB, Section 63.11086(e) and (f) and 40 CFR 63 Subpart A, Section 63.9(b)

Applicable Rule: 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with section 63.9(b).

Note: Initial notification reports for existing sources are due not later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under section 63.5(d) to fulfill the initial notification requirement.

If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction or Reconstruction as your initial notification. (section 63.5(d)(1)(ii)).

SECTION I GENERAL INFORMATION

Print or type the following information for each facility for which you are making initial notification: (section 63.9(b)(2)(i)-(ii))

Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
Responsible Official's Name/Title			
Street Address			
City	State	ZIP Code	
Facility Name (if different from Responsible Official's Name)			
Facility Street Address (If different than Responsible Official's Street Address)			
Facility Local Contact Name		Title	Phone (OPTIONAL)
City	State	ZIP Code	

**SECTION II
APPLICABILITY AND COMPLIANCE STATUS**

Applicability Questions (initial in box beside correct answer to the following questions)		
Yes		A1. Is your facility a “bulk gasoline plant”? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and subsequently loads the gasoline into gasoline cargo tanks for transport to gasoline dispensing facilities, and has a gasoline throughput of less than 20,000 gallons per day. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under Federal, State, or local law, and discoverable by the Administrator and any other person.
No		
Yes		A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No		
<p>If you answer “No” to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.</p>		

Control Questions (initial in box beside correct answer to the following questions)		
Yes		C1. Do you currently utilize “submerged filling” for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006. Note: Submerged fill pipes not meeting the specifications stated above are allowed if the owner or operator can demonstrate that the liquid level in the gasoline storage tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator’s delegated representative during the course of a site visit.
No		
Yes		C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
Yes		C3. Do you currently utilize “submerged filling” for the loading of gasoline into cargo tanks at your facility?
No		

Yes		<p>C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089:</p> <p>(1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p>
No		<p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section 63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
Yes		<p>C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p> <p>(1) Minimize gasoline spills</p>
No		<p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
<p>If you answer no to any of the above control questions, you must</p> <p>1) Complete this notification and mail as directed.</p> <p>2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBB and resubmit this report confirming that you are complying with all the above requirements.</p>		

SECTION III
SOURCE DESCRIPTION

Briefly describe the source. (section 63.9(b)(2)(iv))

Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput.

SECTION IV CERTIFICATION

(Note: Certification is Optional – not required under section 63.9(b). You may edit the text in this section as deemed appropriate)

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)

Signature of Responsible Official

Submit Initial Notification as follows:

- a. To the appropriate Regional Office of the EPA (see addresses below); and
- b. If the State has been delegated the authority for this regulation under section 112(l) of the Clean Air Act, submit the notification to the appropriate State agency found at the following link:
<http://www.4cleanair.org/contactUsaLevel.asp>

Addresses of EPA Regional Offices:

EPA Region I (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont) 5 Post Office Square, Suite 100, Mail code: OES04-2, Boston MA 02109-3912 Attention: Air Clerk

EPA Region II (New Jersey, New York, Puerto Rico, Virgin Islands), Director, Division of Enforcement and Compliance Assistance, 290 Broadway, New York, NY 10007-1866.

EPA Region III (Delaware, District of Columbia, Maryland, Pennsylvania, Virginia, West Virginia), Director, Air Protection Division, 1650 Arch Street, Philadelphia, PA 19103.

EPA Region IV (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee). Director, Air, Pesticides and Toxics Management Division, Atlanta Federal Center, 61 Forsyth Street, Atlanta, GA 30303-3104.

EPA Region V (Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin), Director, Air and Radiation Division, 77 West Jackson Blvd., Chicago, IL 60604-3507.

EPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas), Director, Air, Pesticides and Toxics, 1445 Ross Avenue, Dallas, TX 75202-2733.

EPA Region VII (Iowa, Kansas, Missouri, Nebraska), Director, Air, Air and Waste Management Division, U.S. Environmental Protection Agency, 901 N. 5th Street, Kansas City, KS 66101.

EPA Region VIII (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming), Director, Air and Toxics Technical Enforcement Program, Office of Enforcement, Compliance and Environmental Justice, 1595 Wynkoop Street, Denver, CO 80202-1129.

EPA Region IX (Arizona, California, Hawaii, Nevada, American Samoa, Guam), Director, Air and Toxics Division,
75 Hawthorne Street, San Francisco, CA 94105.

EPA Region X (Alaska, Idaho, Oregon, Washington), Director, Office of Air, Waste and Toxics, 1200 6th Ave., Suite 900,
AWT-107, Seattle, WA 98101.

Note 1: Initial notifications should be sent to the EPA Regional Office servicing your area and to your State or local Air Pollution Control Agency. Part 70 permit applications can be used in lieu of an initial notification provided: (1) the same information is contained in the permit application as required by this rule; (2) the State has an approved Title V program under Part 70; (3) the State has received delegation of authority by the EPA; and (4) the Title V permit application has been submitted to the permitting authority. (section 63.9(a))

Note 2: Responsible official is defined under section 63.2 as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.

Note 3: A copy of the applicable rule, National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, can be found at the following link: <http://www.epa.gov/ttn/atw/area/fr10ja08.pdf>. Amendments to the final rule can be found at: <http://www.epa.gov/ttn/atw/area/fr24ja11.pdf>.