



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY

GENERAL

AIR CONTAMINANT DISCHARGE PERMIT

Air Quality Division
Air Operations Section
700 NE Multnomah St., Suite 600
Portland, Oregon 97232
Telephone: (503) 229-5696

This permit is issued in accordance with the provisions of ORS 468A.040 and OAR 340-216-0060

ISSUED BY THE DEPARTMENT OF ENVIRONMENTAL QUALITY

Signed copy on file with DEQ

November 26, 2019

Ali Mirzakhali, Air Quality Division Administrator

Dated

Bulk Gasoline Plants; gasoline storage and distribution facilities which receive gasoline from bulk terminals by pipeline, ship, barge, railroad car or trailer transport, store it in tanks, and subsequently dispense it via account trucks to local farms, businesses, and gasoline dispensing facilities.

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1.0 PERMIT ASSIGNMENT

1.1. Qualifications

All of the following conditions must be met in order to qualify for assignment to this General Air Contaminant Discharge Permit (ACDP):

- a. The permittee performing bulk gasoline plant activities listed on the cover page of this permit, including supporting activities.
- b. The facility has a maximum calculated design throughput of less than 20,000 gallons of gasoline per day. This shall be the maximum calculated design throughput for a day (not average throughput).
- c. The permittee does not utilize any storage vessel for petroleum liquids that meets any of the following criteria:
 - i. With capacity between 40,000 and 65,000 gallons that was constructed or modified after 3/8/1974 and prior to 5/19/1978. (NSPS Subpart K)
 - ii. With capacity greater than 65,000 gallons that was constructed or modified after 6/11/1973 and prior to 5/19/1978. (NSPS Subpart K)
 - iii. With capacity greater than 40,000 gallons that was constructed after 5/18/1978. (NSPS Subpart Ka)
- d. A Simple or Standard ACDP is not required for the source.
- e. The source is not having ongoing, recurring, or serious compliance problems.

1.2. Assignment

DEQ will assign qualifying permittees to this permit that have and maintain a good record of compliance with DEQ's Air Quality regulations and that DEQ determines would be appropriately regulated by a General ACDP. DEQ may rescind assignment if the permittee no longer meets the requirements of this permit.

1.3. Permitted Activities

Until this permit expires, is modified, or is revoked, the permittee is allowed to discharge air contaminants from processes and activities directly related to or associated with the air contaminant source(s) listed in on the first page of this permit in addition to any categorically insignificant activities, as defined in OAR 340-200-0020, at the source. Discharge of air contaminants from any other equipment or activity not identified herein is not authorized by this permit.

1.4. Relation to Local Land Use Laws

This permit is not valid in Lane County, or at any location where the operation of the permittee's processes, activities, and insignificant activities would be in violation of any local land use or zoning laws. For operation in Lane County, contact Lane Regional Air Protection Agency for any necessary permits at (541) 736-1056. It is the permittee's sole responsibility to obtain local land use approvals as, or where, applicable before operating at any location.

1.5. Visible Emissions

The permittee must comply with the following visible emission limits, as applicable:

- a. Visible emissions must not equal or exceed an average of 20 percent opacity.
- b. The visible emission limitation in this condition is based upon a six-minute block average of 24 consecutive observations recorded at 15-second intervals as specified in OAR 340-208-0110(2).
- c. The visible emission standard in this condition does not apply to fugitive emissions from the source.

2.0 GENERAL EMISSION STANDARDS AND LIMITS

2.1. Fugitive Emissions

The permittee must comply with the following [OAR 340-208-0210]:

- a. The permittee must take reasonable precautions to prevent particulate matter from becoming airborne from all site operations from which it may be generated. Such reasonable precautions include, but are not limited to:
 - i. Controlling vehicle speeds on unpaved roads;
 - ii. Application of water or other suitable chemicals on unpaved roads, material stockpiles, and other surfaces which can create airborne particulate;
 - iii. Full or partial enclosure of material stockpiles in cases where application of water or other suitable chemicals are not sufficient to prevent particulate matter from becoming airborne;
 - iv. Covering, at all times when in motion, open bodied trucks transporting materials likely to become airborne;
 - v. The prompt removal from paved street of earth or other material that may become airborne;
 - vi. Alternative precautions approved by DEQ.
- b. The permittee must not allow visible fugitive particulate emissions to leave the permittee's property for a period or periods totaling more than 18 seconds in a six minute period.
- c. Compliance with the fugitive emissions standard in Condition 2.1.b is determined by EPA Method 22 at the downwind property boundary.
- d. If requested by DEQ, the permittee must develop and implement a fugitive emission control plan to prevent any visible emissions from leaving the property of a source for more than 18 seconds in a six-minute period as determined by EPA Method 22.

2.2. Particulate Matter Fallout

The permittee must not cause or permit the deposition of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person. [OAR 340-208-0450]

2.3. Operation of Pollution Control Devices and Processes

The permittee must operate and maintain air pollution control devices and emission reduction processes at the highest reasonable efficiency and effectiveness to minimize emissions. Air pollution control devices and components must be in operation and functioning properly at all times when the associated emission source is operating. [OAR 340-226-0120]

2.4. Nuisance and Odors

The permittee must comply with the following nuisance and nuisance odor requirements, as applicable:

- a. The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by DEQ personnel. [OAR 340-208-0300]
- b. When operating in Clackamas, Columbia, Multnomah, and Washington Counties, control apparatus and equipment, using the highest and best practicable treatment currently available, must be installed and operated to reduce to a minimum odor-bearing gases or odor-bearing particulate matter emitted into the atmosphere.

3.0 NESHAP 6B APPLICABILITY

3.1. 40 C.F.R. Part 63 Subpart BBBBBB – Gasoline Distribution Bulk Terminals, Bulk Plant, and Pipeline Facilities

The permittee must comply with all applicable provisions of 40 C.F.R. 63.11080 – 63.11098 for all affected emissions to which this subpart applies by the applicable date in 40 C.F.R. 63.11083. The permittee must also comply with all applicable provisions of 40 C.F.R. Part 63, Subpart A – NESHAP General Provisions. For a full text of the federal standard, please refer to 40 C.F.R. Part 63, Subpart BBBBBB.

NESHAP Subpart BBBBBB is adopted and incorporated by reference in OAR 340-244-0220.

4.0 OPERATION AND MAINTENANCE REQUIREMENTS

4.1. General Work Practice Requirements

The permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to the following:

- a. Minimize gasoline spills.
- b. Clean up spills as expeditiously as practicable.
- c. Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use.
- d. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

4.2. Submerged Fill

The permittee must only load or allow to be loaded gasoline or other materials into storage tanks and cargo tanks with a capacity of 250 gallons or more utilizing submerged filling as follows:

- a. Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.
- b. Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.
- c. Submerged fill pipes not meeting the specification of Conditions 4.2.a or 4.2.b are only allowed if the permittee can demonstrate that the liquid level in the gasoline storage tank is always above the entire opening of the fill pipe. Documentation proving this demonstration must be available on site at all times.

4.3. Vapor Balance System in Special Control Areas

If the Bulk Gasoline Plant is located within the Portland AQMA, Medford AQMA, or Salem-Keizer Area Transportation Study area, the permittee must use a vapor tight vapor balance system on each gasoline storage tank. All equipment associated with the vapor balance system must be maintained to be vapor tight and in good working order.

4.4. Work Practices for Portland AQMA Delivery Vessels

A permittee operating a Bulk Gasoline Plant within the Portland AQMA, having an average daily throughput of 4,000 or more gallons of gasoline (based on a 30-day rolling average), may not transfer gasoline or allow others to transfer gasoline at the bulk plant to a delivery vessel unless:

- a. Each compartment of the delivery vessel is filled by submerged fill; and
- b. The displaced vapors from filling each tank are prevented from being released to the atmosphere through the use of a vapor tight vapor balance system.

4.5. Medford/Ashland AQMA

The permittee must:

- a. Use submerged fill techniques when delivering gasoline to storage or dispensing tanks within the Medford/Ashland Air Quality Maintenance Area unless such tanks are exempt from DEQ rules; and
- b. Prepare an operation and maintenance plan in accordance with OAR 340-240-0190.

4.6. Pressure Relief Valves

If operating a Bulk Gasoline Plant within the Portland AQMA, Medford AQMA, or Salem-Keizer Area Transportation Study areas:

- a. The permittee may only release vapor to the atmosphere from each gasoline storage tank if the release is through a pressure relief valve set to release at the highest possible pressure in accordance with state or local fire codes, or the National Fire Prevention Association guidelines.
- b. The pressure relief valves must not be set to release at less than 3.4 kPa (0.50 psi).

4.7. Startup, Shutdown, and Malfunction Provisions

At all times, including periods of startup, shutdown, and malfunction, the permittee must operate and maintain any affected source, including associated air pollution control devices and monitoring equipment, in a manner consistent with good air pollution control practices for minimizing emissions.

During a period of startup, shutdown, or malfunction, this general duty to minimize emissions requires that the permittee reduce emissions from the source to the greatest extent which is consistent with safety and good air pollution control practices. The general duty to minimize emissions during a period of startup, shutdown, or malfunction does not require the permittee to achieve emission levels that would be required by the applicable standard at other times if this is not consistent with safety and good air pollution control practices, nor does it require the permittee to make any further efforts to reduce emissions if levels required by the applicable standard have been achieved.

Malfunctions must be corrected as soon as practicable after their occurrence. To the extent that an unexpected event arises during a startup, shutdown, or malfunction, the permittee must comply by minimizing emissions during such a startup, shutdown, and malfunction event consistent with safety and good air pollution control practices.

5.0 PLANT SITE EMISSION LIMITS

5.1. Plant Site Emission Limits (PSEL)

The permittee must not cause or allow plant site emissions to exceed the following:

Pollutant	Limit	Units
VOC	39	tons per year
Single HAP	9	
Combined HAP	24	

5.2. Annual Period

The annual plant site emissions limits apply to any 12-consecutive calendar month period.

6.0 COMPLIANCE DEMONSTRATION

6.1. Inspection Requirements

The permittee must inspect, monitor, and record the operation and maintenance of the facility and associated air contaminant control devices as follows.

LOG BOOK. At least the following parameters must be inspected and recorded in a log book at the intervals indicated in Condition 6.1.j and 6.1.k:

- a. For annual and monthly inspections, detection methods incorporating sight, sound, and smell are acceptable.
- b. A section of the log book must contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.
 - i. This section of the log book must identify the type, identification number, and location of equipment.
- c. The log book must state each date the equipment in gasoline service was inspected.
 - i. The log book must state each start and finish time (e.g. hh:mm) the equipment in gasoline service was inspected.
 - ii. The log book must state the first and last name of the individual who conducted each inspection.
- d. The log book must state the high and low temperature as reported for the day of each inspection and the source of this information. (Temperature data may be obtained from a newspaper, the National Weather Service, or other reputable source.)
- e. The log book must include a signature by the permittee or a responsible official at the conclusion of each inspection certifying compliance with Condition 6.1.
- f. Each detection of a liquid or vapor leak must be recorded in the log book as described in Condition 7.2.
- g. When a leak is detected, an initial attempt at repair must be made as soon as practicable, but no later than five (5) calendar days after the leak is detected.
- h. Repair or replacement of leaking equipment must be completed within fifteen (15) calendar days after detection of each leak, except as provided in Condition 6.1.i.
- i. Delay of repair of leaking equipment will be allowed if the repair is not feasible within fifteen (15) days. The permittee must provide in the semiannual report specified in Condition 8.4, the reason(s) why the repair was not feasible and the date each repair was completed.
- j. **MONTHLY: The permittee must perform and record a monthly leak inspection** of all equipment in gasoline service as described in Condition 6.1.a through 6.1.i.
- k. **ANNUAL: The permittee must perform and record an annual inspection** of all equipment in gasoline service, including each vapor control system, on a sunny day, between June 1st and August 31st once each year, between 8:00 a.m. and 11:00 a.m. for pressure leaks indicated by “heat waves.”

The permittee must use the log book and conduct the annual inspection in accordance with Condition 6.1.a through 6.1.i and the following:

- i. The permittee must observe tank vapor relief valves and vapor return line adapters from within four (4) feet of the equipment.
- ii. The log book must state that the inspection was conducted in compliance with the proximity requirement of Condition 6.1.k.i.
- iii. The log book must state the leak status of each tank's relief valve and state whether the valve operated during its inspection.
- iv. The log book must state the leak status of all vapor return line adapters.

6.2. Monitoring Requirements

The permittee must monitor the monthly throughput (gallons) of gasoline and other liquid materials by product type and activity.

6.3. PSEL Compliance Monitoring

Compliance with the PSEL is determined for each 12-consecutive calendar month period based on the gasoline or other material throughput for the reporting period. DEQ and the permittee must account for any permit deviations and SSM episodes when determining compliance with the PSELs.

- a. Bulk plants storing product exclusively in underground storage tanks will be presumed to be in compliance with the VOC PSEL provided total product throughput does not exceed 35,000,000 gallons during any 12-consecutive calendar month period.
- b. Bulk plants storing product in above-ground storage tanks or a mix of above and underground tanks will be presumed to be in compliance with the VOC PSEL provided total product throughput does not exceed 8,500,000 gallons during any 12-consecutive calendar month period.
- c. If the permittee exceeds the operational throughput thresholds stated above, the permittee must demonstrate compliance with the PSEL on a monthly basis as follows:

$$E_{12\text{-month}} = \sum (T + L_L)/2000$$

Where:

$E_{12\text{-month}}$ = Total VOC emissions (in tons) for the 12-month period

T = monthly storage tank emissions of each product. T is to be calculated using EPA TANKS 4.0 emission calculation software or chapter 7 of EPA's AP-42 compilation of air pollutant emission factors.

L_L = loading loss emissions from truck loading operations

$$L_L = 1.25 * \frac{PM}{T_P + 460}$$

Where:

P = product's true vapor pressure

M = molecular weight of product's vapors

T_P = temperature of product in degrees Fahrenheit

Values for P and M may be obtained from tables 7.1-2 and 7.1-3 of EPA's AP-42

Combined HAP emissions are equal to 11% of total VOC emissions as calculated above.

Single HAP emissions are equal to 4.4% of total VOC emissions as calculated above.

7.0 RECORDKEEPING REQUIREMENTS

7.1. Operation and Maintenance

The permittee must maintain the following records related to the operation and maintenance of the facility and associated air contaminant control devices:

- a. Monthly throughput of gasoline for all loading rack operations (gallons).
- b. Monthly throughput of each other fuel for all loading rack operations (gallons).
- c. Monthly throughput of gasoline for all storage tanks (gallons).
- d. Monthly throughput of each other fuel for all storage tanks (gallons).
- e. Monthly totals of each fuel additive used (gallons).
- f. Log or list of the following equipment quantities on site: valves, pumps, pressure relief devices, sampling connections, and open-ended valves or lines and flanges for equipment leaks.
- g. All visual inspection records as required by Condition 6.1.
- h. Manufacturer or service provider documentation that all submerged fill pipe lengths are in compliance with Condition 4.2; or documentation necessary to demonstrate that operations have been and continue to be in compliance with 4.2.c. For this specific recordkeeping requirement, the documentation is only required for stationary storage tanks on site.
- i. For Bulk Gasoline Plants within the Portland AQMA, Medford AQMA, or Salem-Keizer Area Transportation Study areas, the permittee must retain a log or other similar documentation describing all control devices (vapor balance/vapor control systems) and their location.
- j. For Bulk Gasoline Plants within the Portland AQMA, Medford AQMA, or Salem-Keizer Area Transportation Study areas, the permittee must retain manufacturer or service provider documentation that demonstrates pressure relief valves required by Condition 4.6 are set to a compliant release setting.
- k. For Bulk Gasoline Plants within the Portland AQMA, Medford AQMA, or Salem-Keizer Area Transportation Study areas, the permittee must retain all records associated with maintenance conducted on any vapor balance and vapor control systems. This includes equipment replacement and maintenance performed by a service provider.

7.2. Equipment Leaks

The permittee must record in the log book for each leak that is detected the following information:

- a. The equipment type and identification number.
- b. The nature of the leak (e.g., vapor or liquid) and the method of detection (e.g. sight, sound, or smell).
- c. The date the leak was detected and the date of each attempt to repair the leak.
- d. Repair methods applied in each attempt to repair the leak.
- e. "Repair delayed" and the reason for the delay if the leak is not repaired within fifteen (15) calendar days after discovery of the leak.

- f. The expected date of successful repair of the leak if the leak is not repaired within fifteen (15) days.
- g. The date of successful repair of the leak.

7.3. Maximum Design Throughput

The permittee must maintain a record of the maximum calculated design throughput of the plant in order to demonstrate that it is less than 20,000 gallons per day. Documentation demonstrating the maximum calculated design throughput and final calculated design throughput must be retained for as long as the permittee operates a bulk gasoline plant. Maximum calculated design throughput must be recalculated if any storage tanks are brought into or removed from gasoline service.

7.4. Excess Emissions

The permittee must maintain records of excess emissions as defined in OAR 340-214-0300 through 340-214-0340 (recorded on occurrence). Typically, excess emissions are caused by process upsets, startups, shutdowns, or scheduled maintenance. Excess emissions include any equipment leak for which no repair attempt was made within five (5) calendar days or for which repair was not completed within fifteen (15) calendar days after detection.

7.5. Complaint Log

The permittee must maintain a log of all complaints received that specifically refer to air pollution, odor, or nuisance concerns associated to the permitted facility. The permittee must investigate the condition and provide a response to the complainant within 24 hours, if possible.

The log must include at least the following for each complaint or concern received:

- a. Date and time of complaint receipt.
- b. Date and time of response to complainant.
 - i. If the complaint is not investigated and responded to within 24 hours, the log must state the reason for the delay, the date, and the time the complaint was investigated and responded to.
- c. A description of the permittee's actions to investigate the plant operations and determine validity of the complaint.
- d. A description of any actions taken in response to the complaint investigation.

7.6. Retention of Records

Unless otherwise specified, the permittee must retain all records for a period of at least five (5) years from the date of each report or record and make them available to DEQ upon request. The permittee must maintain at least the two (2) most recent years of records onsite or otherwise readily available electronically for expeditious review during an on-site inspection.

8.0 REPORTING REQUIREMENTS

8.1. Notification of Compliance Status

The permittee must submit a Notification of Compliance Status to DEQ upon becoming subject to NESHAP BBBB or upon assignment to this permit as specified in 40 C.F.R. 63.9(h).

- a. The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy and must indicate whether the source has complied with the requirements of 40 C.F.R. part 63 subpart BBBB.
- b. The notification must also be sent to DEQ's Portland office:

Oregon DEQ. ATTN: AQ Operations. 700 NE Multnomah St. Suite 600. Portland, OR 97232

8.2. Spills

If more than five (5) gallons of gasoline is spilled, the permittee must report the spillage to the DEQ by telephone or in person within 1 hour. Such notice must include the nature and quantity of the increased emissions that have occurred.

- a. Oregon Emergency Response System: 1-800-452-0311

8.3. Excess Emissions

The permittee must notify DEQ by telephone or in person of any excess emissions which are of a nature that could endanger public health.

- a. Such notice must be provided as soon as possible, but never more than one hour after the permittee becomes aware of the problem. Notice must be made to the regional office identified in Condition 9.3.
- b. The permittee must also submit follow-up reports when required by DEQ.

8.4. Semi-annual Excess Emissions Report

The permittee must submit a semiannual excess emissions report, only for a 6-month period during which an equipment leak occurred and no repair attempt was made within five (5) calendar days or for which repair was not completed within fifteen (15) calendar days after detection. If no excess emission events have occurred during the previous 6-month period, no report is required. The report must contain the following information:

- a. The date on which the leak was detected.
- b. The date of each attempt to repair the leak.
- c. The reasons for the delay of repair.
- d. The date of successful repair.

8.5. Annual Report

For each year this permit is in effect, the permittee must submit to DEQ by **February 15** two (2) copies of the following information for the previous calendar year:

- a. The throughput for the following:
 - i. Gasoline through loading racks (gallons).
 - ii. Total of all other liquids through loading racks (gallons).
 - iii. List of all other materials processed through loading racks.
 - iv. Gasoline through storage tanks (gallons).
 - v. Total of all other liquids through storage tanks (gallons).
 - vi. List of all materials processed through storage tanks.
- b. If any fuel additives were used:
 - i. Name and quantity (gallons) of each fuel additive used.
- c. List of quantities of the following equipment on site in gasoline service (liquid or vapor): valves, pumps, pressure relief devices, sampling connections, and open-ended valves or lines and flanges for equipment leaks.
- d. Annual VOC emissions, if required to perform a compliance demonstration calculation in accordance with Condition 6.3.c.
- e. Plant maximum calculated design capacity of daily gasoline throughput.
- f. Records of all planned and unplanned excess emissions events including leaks required to be reported under Condition 8.4.

- g. A description, or negative declaration, of any permit deviations or malfunctions that had potential to cause an increase in emissions.
- h. Summary of complaints relating to air quality received by the permittee.
- i. List of changes made in plant processes, production levels, equipment changes, materials used, and pollution control equipment. Identify which changes affected air contaminant emissions.
- j. Statement indicating whether all inspections required by Condition 6.1 were completed.
- k. List all major maintenance performed on pollution control equipment.

8.6. Initial Startup Notice

The permittee must notify DEQ in writing of the date a newly permitted source is first brought into normal operation. The notification must be submitted no later than seven (7) days after the initial startup.

8.7. Notice of Change of Ownership or Company Name

The permittee must notify DEQ in writing using a DEQ “Transfer Application Form” within sixty (60) days after the following:

- a. Legal change of the name of the company as registered with the Corporations Division of the State of Oregon; or
- b. Sale or exchange of the activity or facility.

8.8. Construction or Modification Notices

The permittee must notify DEQ in writing using a DEQ “Notice of Intent to Construct Form,” or other permit application form and obtain approval in accordance with OAR 340-210-0205 through 340-210-0250 before:

- a. Constructing, installing, or establishing a new stationary source that will cause an increase in any regulated pollutant emissions;
- b. Making any physical change or change in operation of an existing stationary source that will cause an increase, on an hourly basis at full production, in any regulated pollutant emissions; or
- c. Constructing or modifying any air pollution control equipment.

8.9. Where to Send Reports and Notices

Reports and notices, unless otherwise specified, must be sent to the Permit Coordinator for the region where the source is located as identified in Condition 9.3 and must have the permit number prominently displayed.

9.0 ADMINISTRATIVE REQUIREMENTS

9.1. Employee Commute Options Program

Sources located inside the Portland Air Quality Maintenance Area (AQMA) with more than 100 employees at a work site must comply with the Employee Commute Options Program requirements located in OAR 340-242-0020 through 340-242-0390.

For forms (Fact Sheet, Registration, or Survey Guidance documents) or questions regarding ECO, please contact the ECO program directly at 503-229-6154 or ECO@deq.state.or.us.

Additional information is available from DEQ’s website for the ECO program located here: <https://www.oregon.gov/deq/air/programs/Pages/ECO.aspx>

9.2. Reassignment to the General ACDP

A permittee that wishes to continue assignment to this General ACDP must submit to DEQ an application for reassignment.

- a. The application must be received by DEQ within 30 days prior to the expiration date listed on this permit.
- b. The application must be sent to the appropriate regional office identified in Condition 9.3.
- c. The permittee may submit an application for either a Simple or Standard ACDP at any time, but the permittee must continue to comply with the General ACDP until DEQ takes final action on the Simple or Standard ACDP application.

9.3. Permit Coordinator Addresses

Counties	Permit Coordinator Address and Telephone
Clackamas, Clatsop, Columbia, Multnomah, Tillamook, and Washington	Department of Environmental Quality Northwest Region 700 NE Multnomah Street, Suite 600 Portland, OR 97232 Telephone: (503) 229-5696
Benton, Coos, Curry, Douglas, Jackson, Josephine, Lincoln, Linn, Marion, Polk, and Yamhill	Department of Environmental Quality Western Region 4026 Fairview Industrial Drive Salem, OR 97302 Telephone: (503) 378-8240
Baker, Crook, Deschutes, Gilliam, Grant, Harney, Hood River, Jefferson, Klamath, Lake, Malheur, Morrow, Sherman, Umatilla, Union, Wallowa, Wasco, and Wheeler.	Department of Environmental Quality Eastern Region 475 NE Bellevue, Suite 110 Bend, OR 97701 Telephone: (541) 388-6146

9.4. DEQ Contacts

Information about air quality permits and DEQ's regulations may be obtained from the DEQ web page at www.deq.state.or.us. All inquiries about this permit should be directed to the regional office for the area where the source is located. DEQ's regional offices are as follows:

Counties	Office Address and Telephone
Clackamas, Clatsop, Columbia, Multnomah, Tillamook, and Washington	Department of Environmental Quality Portland Office 700 NE Multnomah Street, Suite 600 Portland, OR 97232 Telephone: (503) 229-5696
Benton, Lincoln, Linn, Marion, Polk, and Yamhill	Department of Environmental Quality Salem Office 4026 Fairview Industrial Drive Salem, OR 97302 Telephone: (503) 378-8240

Coos, Curry, and Western Douglas	Department of Environmental Quality Coos Bay Office 381 N Second Street Coos Bay, OR 97420 Telephone: (541) 269-2721
Eastern Douglas, Jackson, and Josephine	Department of Environmental Quality Medford Office 221 Stewart Ave. Suite 201 Medford, OR 97501 Telephone: (541) 776-6010
Crook, Deschutes, Harney, Hood River, Jefferson, Klamath, Lake, Sherman, Wasco, and Wheeler	Department of Environmental Quality Bend Office 475 NE Bellevue, Suite 110 Bend, OR 97701 Telephone: (541) 388-6146
Baker, Gilliam, Grant, Malheur, Morrow, Umatilla, Union, and Wallowa	Department of Environmental Quality Pendleton Office 800 SE Emigrant Ave., Suite 330 Pendleton, OR 97801 Telephone: (541) 276-4063

10.0 FEES

10.1. Annual Compliance Fee

The permittee must pay the annual fees specified in OAR 340-216-8020, Table 2 by **December 1** of each year this permit is in effect. Invoices indicating the amount, as determined by DEQ regulations, will be mailed prior to the above date. **Late fees in accordance with Part 5 of the table will be assessed as appropriate.**

10.2. Change of Ownership or Company Name Fee

The permittee must pay the non-technical permit modification fee specified in OAR 340-216-8020, Table 2, Part 4 with an application for changing the ownership or the name of the company assigned to this permit.

10.3. Where to Submit Fees

The permittee must submit payments for invoices, applications that are accompanied by fees, and any other payments to DEQ's Business Office:

Oregon Dept. of Environmental Quality
Financial Services – Revenue Section
700 NE Multnomah St., Suite 600
Portland, Oregon 97232-4100

11.0 GENERAL CONDITIONS AND DISCLAIMERS

11.1. Other Regulations

In addition to the specific requirements listed in this permit, the permittee must comply with all other applicable legal requirements enforceable by DEQ.

11.2. Conflicting Conditions

In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply.

11.3. Masking of Emissions

The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement. [OAR 340-208-0400]

11.4. DEQ Access

The permittee must allow DEQ's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit in accordance with ORS 468.095.

11.5. Permit Availability

The permittee must have a copy of the permit available at the facility at all times.

11.6. Open Burning

The permittee may not conduct any open burning except as allowed by OAR 340, division 264.

11.7. Asbestos

The permittee must comply with the asbestos abatement requirements in OAR 340, division 248 for all activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance.

11.8. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

11.9. Permit Termination, Revocation, Rescission, or Modification

DEQ may modify or revoke this permit as authorized under OAR chapter 340 division 216.

12.0 ABBREVIATIONS, ACRONYMS, AND DEFINITIONS

ACDP	Air Contaminant Discharge Permit
AQGP	Air Quality General Permit
ASTM	American Society for Testing and Materials
AQMA	Air Quality Maintenance Area
calendar year	The 12-month period beginning January 1st and ending December 31st
C.F.R.	Code of Federal Regulations
CO	carbon monoxide

DEQ	Oregon Department of Environmental Quality
dscf	dry standard cubic foot
ECO	Employee Commute Options
EPA	US Environmental Protection Agency
FCAA	Federal Clean Air Act
gal	gallon(s)
gr/dscf	grains per dry standard cubic foot

HAP	Hazardous Air Pollutant as defined by OAR 340-244-0040
ID	identification number
I&M	inspection and maintenance
kPa	Kilo Pascal
lb	pound(s)
MMBtu	million British thermal units
NA	not applicable
NAICS	North American Industry Classification System
NESHAP	National Emissions Standards for Hazardous Air Pollutants
NO _x	nitrogen oxides
NSPS	New Source Performance Standard
NSR	New Source Review
O ₂	oxygen
OAR	Oregon Administrative Rules
OERS	Oregon Emergency Response System
ORS	Oregon Revised Statutes
O&M	operation and maintenance
Pb	lead
PCD	pollution control device

Petroleum liquids	<i>See below</i>
PM	particulate matter
PM ₁₀	particulate matter less than 10 microns in size
ppm	part per million
PSD	Prevention of Significant Deterioration
PSEL	Plant Site Emission Limit
PSI	Pounds per square inch
PTE	Potential to Emit
RACT	Reasonably Available Control Technology
scf	standard cubic foot
SER	Significant Emission Rate
SIC	Standard Industrial Code
SIP	State Implementation Plan
SO ₂	sulfur dioxide
Special Control Area	as defined in OAR 340-204-0070
SSM	Startup, Shutdown, and Malfunction
VE	visible emissions
VOC	volatile organic compound
year	A period consisting of any 12-consecutive calendar months

Petroleum Liquids, in regards to the qualifications criteria of this permit, means petroleum, condensate, and any finished or intermediate products manufactured in a petroleum refinery but does not mean Nos. 2 through 6 fuel oils as specified in ASTM D396-78, 89, 90, 92, 96, or 98, gas turbine fuel oils Nos. 2-GT through 4-GT as specified in ASTM D2880-78 or 96, or diesel fuel oils Nos. 2-D and 4-D as specified in ASTM D975-78, 96, or 98a.

DRD: 10/7/2019

AQGP-017_Bulk_Gasoline_Plants