DEQ Information Meeting Zenith Energy Terminal

Zoom Webinar | October 28, 2024



Using Zoom Webinar

- Hear the audio either through your computer or by calling in by phone with the phone number provided upon registration.
- Note that you will not be able to speak unless the host enables your audio and then you unmute.



Asking a question

 You should see the following along the bottom of your screen.



- To ask a question: type it into the Q&A or raise your hand and the host will un-mute you. (*9 if you're on the phone)
- Use chat if you're having technical difficulties.



Purpose of today's meeting

Why are we here

- Provide information about:
 - Air Quality Regulations and Zenith
 - Draft Air Contaminant Discharge Permit
- Answer questions
- Share next steps

As always, please speak for yourself and be respectful of others.



Air Quality Permit

David Graiver, Air Quality Permit Writer, Northwest Region





What is an Air Contaminant Discharge Permit (ACDP)?

- Regulate stationary source emissions
 - Criteria pollutants
 - Hazardous air pollutants
 - Toxic air contaminants
- Outside the scope of an ACDP
 - Mobile sources
 - Location and land use
 - Off-site production and end use of products



Zenith Energy Terminal Location





Zenith – What Do They Do?

- Receives, Stores, & Ships Liquid Products
- Receipt & Shipping
 - -Truck, Rail, Marine Vessel, Pipeline
- Storage in Tanks
- Liquid Products
 - -Crude, Jet Fuel, Gasoline, Diesel
 - -Ethanol, Renewable/Bio Diesel, Renewable Naphtha



How Did We Get Here?

- May 2007 Title V Permit Renewal Issued
- Aug 2017 Source Submits NC for Marine Loading of Crude Oil and VOC Control Device
- Jan 2021 DEQ Requests Updated LUCS
- Aug 2021 City of Portland Provides Disapproved LUCS
- Oct 2022 City of Portland Provides Approved LUCS



Zenith's Air Quality Permitting Process

- 1. Air quality permit application Received November 21, 2022
- 2. Public information meeting April 17, 2024
- 3. Public comment period begins October 10, 2024
 - Announced via DEQ public notice
 - <u>Draft</u> air quality permit published
- 4. Public hearing November 19 & December 4, 2024
- 5. Public comment period ends December 16, 2024
- 6. Public comments review and response After comment period
- 7. DEQ air quality permit decision Following comment review



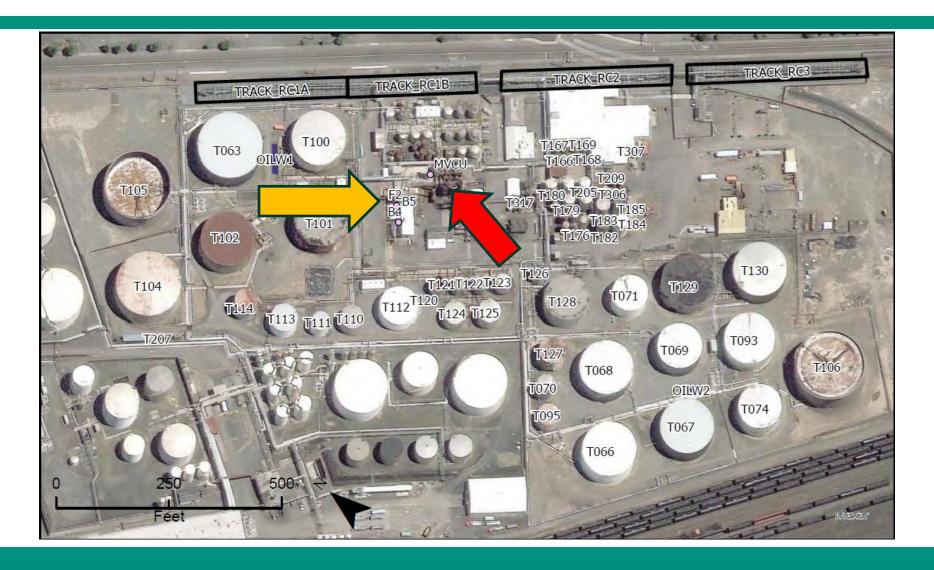
Zenith Emissions Units





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Zenith Emissions Units







Additional Zenith Emissions Units

- Product receipt and loading
 - Pipeline
- Product storage & conveyance
 - Fugitive leaks
- Combustion units
 - Boilers/heaters
 - Emergency engines



Air Pollutants

Organic liquid storage and loadout & Fugitive leaks

- Volatile organic compounds
- Hazardous air pollutants

Combustion units

- Particulate matter
- Oxides of nitrogen
- Carbon monoxide
- Sulfur dioxide
- Volatile organic compounds
- Greenhouse gases
- Hazardous air pollutants





Air Pollution Controls

Organic liquid storage and loadout

- Leak detection and repair
- Floating roofs
- Vapor combustion unit

Fugitive emissions

- Leak detection and repair
- Best management practices

Combustion units

- Good combustion practices
- Follow applicable requirements





Calculating Emissions

- Tanks: AP-42 Chapter 7 Algorithms, Physical Properties
- Product Loading: AP-42 Chapter 5.2, Physical Properties
- Fugitive Leaks: EPA Protocol for Equipment Leak Estimates
- Boilers/Heater: AP-42 Chapter 1.4, DEQ EFs
- Engines: AP-42 Chapter 3.3, NSPS IIII Limits
- VCU: Test Data, DEQ EFs, Manufacturer Specs



Changes in Emissions

Plant site emission limits

- Volatile organic compounds reduced to 39 tons per year
- Site specific limits
- New pollutants:
 - Fine particulate matter (PM_{2.5})
 - Greenhouse gases

Emission calculation updates

- Updated algorithms for tank emissions
- Source test data (VCU)
- Different materials handled
- Fugitive leaks





Changes in Emissions

	Plant Site Emission Limits (PSEL)					
Pollutant	Previous PSEL (tons/yr)	Proposed PSEL (tons/yr)	PSEL Increase (tons/yr)			
Total particulate matter	14		(14)			
Coarse particulate matter	14		(14)			
Fine particulate matter*						
Carbon monoxide	99	24	(75)			
Oxides of nitrogen	77	26	(51)			
Sulfur dioxide	81		(81)			
Volatile organic compounds	179	39	(140)			
Greenhouse gases*		29,800	29,800			
Hydrogen sulfide	9		(9)			

^{*} Fine Particulate Matter and Greenhouse gases were not regulated pollutants at the time of the Title V permit issuance



Changes to the Air Quality Permit

New equipment

- Vapor combustion unit
- Loading activities
- Emergency engines

Oregon regulation changes

- 2015: Particulate matter emissions and opacity limits
- 2022: Site specific emission limits
- Fine particulate matter (PM_{2.5}) and greenhouse gases as regulated pollutants

Federal regulation changes

- Engine rules: NSPS IIII & NESHAP ZZZZ
- Gasoline distribution: NESHAP BBBBBB



Permit Content – What Changed?

- Plant Site Emission Limits
- Asphalt Refinery Emission Units Removed
- Updated Storage Tank Requirements
- Engine Requirements
- Vapor Combustion Unit
 - Source Testing
 - Operational & Monitoring Requirements
- LUCS Requirements





Cleaner Air Oregon

- Health risk-based air toxics regulatory program
- Existing facility
- Prioritized as a Group 3 facility
- Call-in date to the program will depend on:
 - Staffing and resource logistics
 - Additional emissions information
- Reach out to the Cleaner Air Oregon program with questions at <u>cleanerair@deq.oregon.gov</u>



What's next

- November 19: Public Hearing at the University of Portland Buckley Center Auditorium
 - From 7 9 p.m.
 - In person with virtual option. In person attendees will be invited to provide comment first with online and phone attendees following
- December 4: Public Hearing
 - − From 6 − 8 p.m.
 - Virtual
- December 16: Public comment period ends at 5 p.m.
- DEQ will review and respond to all comments prior to final decision



Questions?



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Thank you!



Zenith's Actual Emissions

	PSEL	2019	2020	2021	2022	2023
Particulate matter	14	0.05	0.05	0.08	0.09	0.10
Sulfur dioxide	81	NR	0.03	0.17	0.17	0.19
Oxides of nitrogen	77	1.90	1.94	3.39	3.44	3.89
Volatile organic compounds	179	20.5	25.2	33.0	49.5	43.1
Carbon monoxide	99	1.60	1.63	13.9	5.45	6.09
Greenhouse gases	N/A	6,000	5,747	4,445	4,515	5,103

All emissions in tons per year

PSEL = Plant Site Emission Limit

NR = Not Reported

