Dept of Environmental Quality

JUN 3 0 2022

June 30, 2022

BRIDGEWATERGROUP JOHN BROWNING, P.E. 7100 SW HAMPTON STREET COMMERCE PLAZA SUITE 235

TIGARD, OR 97223 TEL: (503) 212-2515 FAX: (503) 675-1960 jbrowning@bridgeh2o.com

Oregon Department of Environmental Quality Financial Services – Revenue Section Attn: Mr. George Yun 700 NE Multnomah Street, Suite 600 Portland, Oregon 97232 - 4100

Delivered by Hand & email

Subject:Type 3 Change Notice of Approval and Title V Permit Modification ApplicationOwens-Brockway Glass Container Inc. – Permit No.: 26-1876

Dear Mr. Yun:

Owens-Brockway (Owens) operates a glass container manufacturing facility located at 9710 NE Glass Plant Rd., Portland, Oregon. Owens is proposing to add a catalytic ceramic filter (CCF) system to the Furnace D exhaust stack to control emissions of NOx, SO₂ and PM. On behalf of Owens, and in accordance with MAO¹ condition II.3.a.i, we are submitting today the enclosed administratively complete Notice of Approval application and permit modification application, including engineering specifications and vendor design, to install the CCF system on Furnace D.

100

We appreciated your attention to this matter and please don't hesitate to contact me at 503-412-9842 or via email at jbrowning@bridgeh2o.com if you have any questions.

Sincerely,

John Roming

John Browning

cc: Melissa Hovey, DEQ Becka Puskas, DEQ Kieran O'Donnell, DEQ Matt Davis, DEQ Dennis Buenger, Owens-Brockway John Cayton, Owens-Brockway Geoff Tichenor, Stoel Rives LLP

¹ Mutual Agreement and Final Order, CASE NO. AQ/V-NWR-2020-208, signed October 22, 2021.

Page 2 June 29, 2022

- Encl.: Notice of Approval & Permit Modification Application (2 copies) Check in the amount of \$29,706.00 for:
 - Construction ACDP \$14,400.00
 - Title V Moderate Permit Revision \$15,306

Type 3 Change Notice of Approval and Permit Modification Application

Owens-Brockway Glass Container Inc. Portland, Oregon

Submitted to:

Oregon Department of Environmental Quality

June 30, 2022

BRIDGEWATER GROUP, INC.

Contents

- Attachment A ODEQ Forms
- Attachment B Project Description
- Attachment C Control Device Manufacturer Information and Drawings
- Attachment D Static Dust Filter Manufacturer Information
- Attachment E Emission Calculations
- Attachment F Safety Data Sheets

Attachment A – ODEQ Forms

Administrative Information and Certification

Form AP101 Answer Sheet

Facility name:

Owens-Brockway Glass Container

Permit number: 26-1876-TV-01

1. Site identifier:		Portland Plant	
2. Legal Name:		Owens-Brockway Glass Container Inc.	
3. Mailing Address:	P.O. Box or Street number	9710 NE Glass Plant Rd.	
	City, State, ZIP	Portland, OR 97220	
4. Facility Address:	Street number or description	9710 NE Glass Plant Rd.	
	City, County, ZIP	Portland, Multnomah, 97220	
	Tax lot #	1N2E16D-02200 (Main Plant)	
5. Owner:	Name	Owens-Brockway Glass Container Inc.	
	Phone number	567-336-3400	
6. Contact Person:	Name	Jacob Wendler	
	Title	Plant Manager	
	Phone number	503-351-8744	
	Email	Jacob.Wendler@O-I.com	
	Fax number	see email	
7. Business activity	Description	Glass container manufacturing	
and Industrial Classification	Primary SIC and NAICS	3221/327213	
Code(s):	Secondary SIC and NAICS		
8. Other DEQ permits:		1200-Z	

Statement of Certification:

I have reviewed this application and all supporting documentation in their entirety and to the best of my knowledge, information, and belief formed after reasonable inquiry, the statements and information contained herein are true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and/or imprisonment for knowing violations.

The status of this facility's compliance with all air pollution control applicable requirements is reported in this application along with the methods to be used for compliance demonstration. For applicable requirements with which this facility is in compliance, this facility will continue to comply with such requirements. For applicable requirements that will become effective during the permit term, this facility will meet such requirements on a timely basis. If there are any applicable requirements for which this facility is facility is not in compliance, a schedule of compliance is included in this permit application describing how compliance will be achieved.

Jacob Wendler

Plant Manager

Name of Responsible Official

Signature of Responsible Official

1.1.1

6/20/22

Title of Responsible Official

Date

Oregon Title V Operating Permit Application Forms

Page 1 of 1 Revised 5/16/2022

Fee Information

(Make check payable to DEQ)

Note: The initial application fees and annual fees specified below (OAR 340-216-8020, Table 2, Parts 1, 2 and 3) are only required for initial permit applications. These fees are not required for an application to renew or modify an existing permit. The appropriate specific activity fee(s) specified below (OAR 340-216-8020, Table 2, and Part 4) applies to permit modifications or may be in addition to initial permit application fees.

Short Term Activity ACDP	\$4,500.00
Simple ACDP	\$9,000.00
Construction ACDP	\$14,400.00
Standard ACDP	\$18,000.00
Standard ACDP (Major NSR or Type A State NSR)	\$63,000.00
OAR 340-216-8020, Table 2, Part 2 – Annual Fees:	
Simple ACDP – Low fee class	\$3,917.00
Simple ACDP – High fee class	\$7,834.00
Standard ACDP	\$15,759.00
OAR 340-216-8020, Table 2, Part 3 – Cleaner Air Oregon Annua	al Fees:
Simple ACDP - Low fee class	\$806.00
Simple ACDP - High fee class	\$1,612.00
Standard ACDP	\$3,225.00
OAR 340-216-8020, Table 2, Part 4 – Specific Activity Fees:	
Non-Technical Permit Modification	\$432.00
Basic Technical Permit Modification	\$540.00
Simple Technical Permit Modification	\$1,800.00
Moderate Technical Permit Modification	\$9,000.00
Complex Technical Permit Modification	\$18,000.00
Major NSR or type A State NSR Permit Modification	\$63,000.00
Modeling review (outside Major NSR or type A State NSR)	\$9,000.00
Public Hearing at Source's Request	\$3,600.00
State MACT determination	\$9,000.00
Compliance Order Monitoring	\$180.00/month



1. Company Information:

Legal Name:	Other company name (if different than legal name):
Owens-Brockway Glass Container Inc.	

2. Site Contact Person:

(A person who deals with DEQ staff about equipment problems.)

Name: Jacob Wendler	Telephone number: 503-351-8744	Fax: see email
Title: Plant Manager	Email address: Jacob.Wendler@O-I.co	om
Mailing address: 9710 NE Glass Plant Rd.	City, State, Zip Code Portland, OR 97220	

3. Facility Contact Person:

(If other than the site contact person, a person involved with all environmental issues at the facility although they may be housed at a different site.)

Name: See site contact person	Telephone number:	Fax:
Title:	Email address:	
Mailing address:	City, State, Zip Code	

4. Mailing Contact Person:

(If other than the site contact person, a person to whom the company would like all agency communications directed.)

Name: See site contact person	Telephone number:	Fax:
Title:	Email address:	
Mailing address:	City, State, Zip Code	

5. Invoice Contact Person:

(If other than the site contact person, a contact to which invoices and communications related to resolving invoice questions can be directed.)

Name: See site contact person	Telephone number:	Fax:
Title:	Email address:	
Mailing address:	City, State, Zip Code	



Submit TWO copies of the completed application to the appropriate address below.

New or Modified Permits (include fees)

Oregon Department of Environmental Quality Financial Services – Revenue Section 700 NE Multnomah St., Suite 600 Portland, OR 97232-4100

Permit Renewals (no fees)

Oregon Department of Environmental Quality Northwest Region, Air Quality, 700 NE Multnomah St., Suite 600 Portland, OR 97232-4100

Form MD901 Answer Sheet

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FOR DEQ USE ONLY		
Permit Number:	Regional Office: NWR - AQ Permit Coordinator	
Application No:	Check Number:	
Date Received:	Amount (\$):	
Approved (date):	Staff Initials:	

1. Source Number: 26-1876	Tax Lot #: 1N2E16D-02200 (Main Plant)
2. Company	3. Facility Location
Legal Name: Owens-Brockway Glass Container Inc.	Name: Owens-Brockway Glass Container Inc.
Ownership type: Corporation	Plant start date: 1956
Mailing Address: 9710 NE Glass Plant Rd.	Street Address: 9710 NE Glass Plant Rd.
City, State, Zip Code: Portland, OR 97220	City, County, Zip Code: Portland Multnomah 97220
4. Number of Employees (corporate): 20,360	Number of Employees (plant site): 123
5. Contact Person	6. Industrial Classification Code(s)
Name: Jacob Wendler	SIC: 3221
^{Title:} Plant Manager	NAICS: 327213
Phone number: 503-351-8744	7. Type of construction/change*:
Fax number: see email	Туре 3

8. Signature

Based on information and belief formed after reasonable inquiry, the statements and information in this document and any attachments are true, accurate and complete.

Jacob Wendler

Name of Responsible Official

Plant Manager

Title of Responsible Official

Signature of Responsible Official

Email address: Jacob. Wendler@O-I.com

6/20/22 Date

*Note: This form requires a \$720 fee (OAR 340-216-8020 Table 2) for Type 2 Construction. For a description of Construction Types 1 through 4, see OAR 340-210-0225.

Construction information

9.	Will the construction or project establish a new or relocated emissions unit or point at the facility or location?	Yes ☑ No □
	If yes include or attach a plot plan, map, or other map-related image that clearly shows at least the following:	
	 The physical location of the site and proposed construction or change; 	
	• The height of the proposed constructed or modified source and emissions point(s) and stack exit points;	
	A table or scale for distance;	
	• The location of the nearest zoned residential property; and See Attachment B: Figure B-2	
	The location of the nearest zoned commercial property.	
10.	Will the construction allow for an increase in production or capacity of the facility?	Yes 🗆
		No 🗹
	If yes, by how much (include appropriate units or appropriate clarifying details; attach additional pages as necessary):	
	necessary).	
11.	Will the construction result in:	
	 An increase or decrease any regulated pollutant emissions; or 	Yes 🗹
	 Cause any new regulated pollutants to be emitted that were not emitted previously? 	No 🗆
	If yes, use the pre and post-construction 'Emissions Data' table below for each regulated pollutant change	
	(increase or decrease) and each new pollutant.	
	See OAR <u>340-200-0020(134)</u> for a description of regulated pollutants [For the purposes of this form, regulated air pollutant includes Toxic Air Contaminants])	
	See Attachment E: Emission Calculations	
12.	Are there any requirements applicable to the new construction or modification?	Yes 🗹
12.	If yes, list them by rule citation (attach additional pages as necessary):	No □
	The project includes adding a control device to glass manufacturing Furnace D. The primary	
	applicable requirement is NSPS Subpart CC provided in 40 CFR 60.292 (a 0.2 lb/ton PM	
	limit).	

Fill out one of the following (13a or 13b) as appropriate:

13.a **New and unpermitted facilities**: Describe any existing facility or operations on site and the proposed construction. N/A ☑

13.b **Existing permitted facilities**: Describe the proposed construction or modification and describe the changes to existing processes or activities. N/A

See Attachment B - Project Description

14. Provide a brief description of the production process **and** attach or include a detailed process flow chart or diagram clearly showing new/existing emissions units and any changes to the process flow expected after the construction or modification: N/A □

See Attachment B - Project Description including Figure B-1 - Process Flow Diagram and Emissions Schematic.

15.	If the construction/project increases the size (i.e., physical footprint) of the facility/operations, a <u>LUCS</u> specific to the change(s) is required (unless the construction is exclusively for the installation of pollution control equipment). All new facilities or additional properties being used require an approved	Yes □ No □ N/A ☑
	LUCS.	
	If this change requires land use approval, have you attached or included an approved LUCS?	
16.	If the construction involves any new emission unit(s) or changes to existing emission unit(s), series DV200 and EU500 forms are required. **	Yes ⊡
	DV200 and E0500 forms are required.	
	Have you attached or included all necessary DV200 and EU500 forms?	N/A □
17.	If the construction includes pollution control equipment, series CD300 form(s), manufacturer	Yes 🗹
	information, and/or equipment specifications are required.	No 🗆
	Have you attached or included all necessary CD300 forms and relevant supplemental material?	N/A 🗆
18.	Will the construction or project result in any increase or new fuels being used on site?	Yes 🗹
	If yes, list the types and approximate quantities expected to be used:	No 🗆
	The project includes a natural gas fired duct burner. See Attachment E.	
19.	Will the construction or project result in any new or additional refuse generation?	Yes 🗹
	If yes: What are the approximate types and amounts?	No 🗆
	See Attachments B & E regarding the solids handling system.	
	What will be the method of disposal?	
	Onsite reuse, offsite reuse, or other offsite management.	
15.41		
	roposed construction or project has any association with underground storage tanks (or the associated p ant's responsibility to contact the UST program to determine any additional applicable requirements. UST Email: tanks.info@deg.oregon.gov UST Phone: 503-229-6652 or 800-742-7878	iping), it is the

Timing of construction:

20.	Date on which contracts are signed, equipment is ordered, or the facility/entity has or will otherwise 'commit' to initiating construction activities	(mm/dd/yyyy) per MAO*
21.	Anticipated date of the beginning of physical construction (e.g. breaking ground)	per MAO*
22.	Anticipated date of construction completion. Unless otherwise specified, the responsible official must submit the <u>R1004 form</u> within 30 days after completing the construction or modification.	per MAO*

23. Include or otherwise attach any information on pollution prevention measures or cross-media impacts you want DEQ to consider in determining applicable control requirements and evaluating compliance methods.

*Mutual Agreement and Final Order, CASE NO. AQ/V-NWR-2020-208, signed October 22, 2021.

**New emission units associated with the new pollution control equipment include a sorbent storage silo and solids handling equipment. Emissions are minor and can be included as aggregate insignificant activities.

Notice of Approval Application

Emissions data: Increases, Decreases, and new pollutants See Attachment E - Emission Calculations

Pre-and Post-Construction emissions summary data. Note that column (a) will have multiple entries for each emissions unit (one row for each pollutant). Include documentation showing how emissions were calculated.

`		c. Pre-Construction	c. Pre-Construction Emissions		d. Post-Construction Emissions		
		Short-term	Annual	Short-term	Annual		
a. Emissions Point	b. Pollutant	(specify units)	(tons/year)	(specify units)	(tons/year)		

Submit two copies of the completed Notice to the Regional Office listed below for the county where the source is located.

Select County: Multnomah

Oregon Department of Environmental Quality

Northwest Region, Air Quality, 700 NE Multnomah St., Suite 600 Portland, OR 97232-4100 Quality

Facility	Owens-Brockway Glass Co	ntainer Inc. Permit Number:	26-1876-TV-01
1.	Device name and ID number or label	EU-11aia: Sorbent Silo	
2.	Date installation/construction commenced	per MAO	
3.	Date installed	per MAO	
4.	Special control requirements? [if yes, describe]	No	
5.	Description of process:	•	
	See Attachment B		
6.	Continuous or batch process? [if batch, maximum batches per hour]	Batch loading, con	itinuous use

7. Raw material usage: [for EACH raw material used, enter]:

Material	Maximum design capacity (lbs/batch or lbs/hr)
See Attachment E	

8. Production data: [for EACH product, enter]:

Product	Maximum design capacity (lbs/batch or lbs/hr)
See Attachment E	

9. Attach any additional information necessary to describe this process and its operating and usage parameters, both short-term and annual.

See Attachment E

Quality

Facility	Owens-Brockway Glass Co	ntainer Inc. Permit Number: 26-1876-TV-01
1.	Device name and ID number or label	EU-12aia: Solids Handling
2.	Date installation/construction commenced	per MAO
3.	Date installed	per MAO
4.	Special control requirements? [if yes, describe]	No
5.	Description of process:	
	See Attachment B	
6.	Continuous or batch process? [if batch, maximum batches per hour]	continuous

7. Raw material usage: [for EACH raw material used, enter]:

Material	Maximum design capacity (lbs/batch or lbs/hr)
See Attachment E	

8. Production data: [for EACH product, enter]:

Product	Maximum design capacity (lbs/batch or lbs/hr)
See Attachment E	

9. Attach any additional information necessary to describe this process and its operating and usage parameters, both short-term and annual.

See Attachment E



Quality

Facility name:

Owens-Brockway Glass Container Inc. Permit Number:

26-1876-TV-01

1.	Name	Silo Static Filter
2.	ID number or label	SS02
3.	Date installed	per MAO
4.	Manufacturer	NOL-TEC or equivalent
5.	Model number	238 or equivalent
6.	Type of device (describe)	· ·
	Static filter. See Attachment I	D for more information
7.	Rated efficiency (%)	99%+ per EPA Air Pollution Control Technology Fact Sheet (APA-452/F-03-004)



Facility	Owens-Brockway Glass Co	ntainer Inc. Permit Number: 26-1876-TV-01		
1.	Name	Silo Static Filter		
2.	ID number or label	BB03, WH04, and DB05		
3.	Date installed	per MAO		
4.	Manufacturer	NOL-TEC or equivalent		
5.	Model number	279 or equivalent		
	Type of device (describe) Static filter. See Attachment D for mo	pre information		
7.	Rated efficiency (%)	99%+ per EPA Air Pollution Control Technology Fact Sheet (APA-452/F-03-004)		
8.	Design inlet gas flow rate (acfm)	NA		



Environmental

Quality

Facility name:

Owens-Brockway Glass Container Inc.

C. Permit Number:

26-1876-TV-01

1.	Name	CCF System
2.	ID number or label	CCF01
3.	Date installed	per MAO
4.	Manufacturer	TriMer (or equivalent)
5.	Model number	Ultracat (or equivalent)
6.	Rated efficiency (%)	=>95
7.	Cleaning mechanism	air pulse
8.	Cleaning frequency	based on dP
9.	Design inlet gas flow rate (acfm)	26,365
10.	Design air-to-cloth ratio	2.0-2.7
11.	Number of bags	510
12.	Design pressure drop (inches of water column) *	1-20

*Pressure drop ranges for the CCF system are preliminary. Owens anticipates determining appropriate operating parameters during initial operation and source testing.



Requested annual plant site emission limits

Form ED605A

Facility:

Owens-Brockway Glass Container Inc.

Operating Scenario

26-1876-TV-01 Permit Number:

Emissions Detail:

	Device/		Annual Pro	duction/				
Emissions	process ID		Process Rates		Emissions	Emissions Factor		
Unit ID		Pollutant	Rate	Units	Rate	Units	Reference	Emissions (tons/yr)

See Attachment E - Emission Calculations

Requested annual plant site emission limits

Emissions Unit Summary:

		Annual
		Emissions
EU ID	Pollutant	(tons/yr)

Facility Summary:

	, -
	Annual
	Emissions
Pollutant	(tons/yr)
PM	
PM10	
PM2.5	
SO2	
NOx	
СО	
VOC	
GHG	

See Attachment E - Emission Calculations



Stack Testing

FORM CP702 Answer Sheet

Facility name:

me. Owens-Brockway Glass Container Inc. Permit Number:

26-1876-TV-01

1. Testing Information:

Emissions Unit	D 11 4 4	Standard(s) or		Г	D
ID	Pollutant	Emission Factors	Test Method	Frequency	Program
EU-4	PM/PM10/PM2.5	0.2 lb/ton filt. PM	EPA 5	TBD	NSPS
EU-4	PM/PM10/PM2.5	0.10 gr/dscf	EPA 5/202	TBD	OAR 340-226

2. Source Sampling Plans:

- a. A source sampling plan is required to be submitted to DEQ for review and approval at least 15 days prior to each test (allow more time for more complicated tests).
- b. For new sources, initial performance testing is generally required within 60 days of achieving the maximum operating rate, but not later than 180 days after startup.



Highest and Best Practicable Treatment and Control Operation and Maintenance Monitoring

FORM CP703 Answer Sheet

Facility name:

ame: Owens-Brockway Glass Container Inc. Permit Number:

26-1876-TV-01

1. Monitoring information:

- • •					-	~~~~
Emissions						CP700
Unit/Control	Pollutant/	Action Level	Sample	Monitoring		Form
Device IDs	parameter	or Range	Location	Frequency	Averaging Time	Reference
EU-4	Pressure Drop	1-20 inWC*	across ea. filter	every 15 min	hourly	710
	1	1				

2. For each emissions unit/control device, describe the monitoring approach in more detail if it is not otherwise described on a CP700 form.

*Pressure drop ranges for the CCF system are preliminary. Owens anticipates determining appropriate operating parameters during initial operation and source testing.



Recordkeeping

FORM CP710 Answer Sheet

Facility name:

name: Owens-Brockway Glass Container Inc. Permit Number:

26-1876-TV-01

Emissions Unit ID	Parameter	Protocol	Frequency
EU-4	pressure drop across CCF filters		not < 15 min
			_

State of Oregon

Form AQ101 - Answer Sheet

DEQ USE ONLY			
Permit Number:	Type of Application:		
Application No:	RNWMOD NEW		
Date Received :			
Regional Office: NWR - AQ Permit Coordinator	Check No. Amount \$		

1. Company		2. Facility Location			
Legal Name:		Name:			
Owens-Brockway Glass Container Inc.		Owens-Brockway Glass Container Inc.			
Mailing Address: 9710 NE Glass Plant Rd.		Street Address:			
		9710 NE Glass Plant Rd.			
City: Portland	City: State: Zip Code:		City: County: Portland Multnomah	Zip Code: 97220	
Number of employe	es (Corporate):	20,360	Number of employees (Facility):	123	
3. Industrial Cla	ssification Cod	e(s)	4. Other DEQ Permits		
Primary SIC and NAICS: 3221/	/327213		1200-Z		
Secondary SIC and NAICS:			5. LUCS: New facility Modified facility NA Tax Lot #:		
New Construct	ivity ACDP CDP with short-terr ion ACDP with sho	n NAAQS analysis rt-term NAAQS analy rm NAAQS analysis	vsis		
Short Term Act New Simple A0 New Construct New Standard A New or modifie Renewal of an e Renewal of an e Modification of	ivity ACDP CDP with short-terr ion ACDP with shor ACDP with short-tered standard ACDP existing permit with existing permit with	rt-term NAAQS analy rm NAAQS analysis (PSD/NSR) with shor out changes (include	vsis t-term NAAQS analysis form AQ403 for Standard ACDPs) other necessary forms and form AQ403 for S	tandard ACDPs)	
Short Term Act New Simple A0 New Constructi New Standard A New or modifie Renewal of an e Renewal of an e ✓ Modification of 7. Signature I hereby apply for pe	ivity ACDP CDP with short-terr ion ACDP with short-tere ed Standard ACDP existing permit with existing permit with 'existing permit rmission to dischargen nation contained in	rt-term NAAQS analy rm NAAQS analysis (PSD/NSR) with shor yout changes (include changes (include any ge air contaminants in	rt-term NAAQS analysis form AQ403 for Standard ACDPs)	this application, an	
Short Term Act New Simple Ad New Constructi New Standard A New or modifie Renewal of an e A Modification of 7. Signature I hereby apply for pe certify that the inform the best of my knowledge	ivity ACDP CDP with short-terr ion ACDP with short-tere ed Standard ACDP existing permit with existing permit with 'existing permit rmission to dischargen nation contained in	rt-term NAAQS analy rm NAAQS analysis (PSD/NSR) with shor yout changes (include changes (include any ge air contaminants in	tt-term NAAQS analysis form AQ403 for Standard ACDPs) other necessary forms and form AQ403 for S the State of Oregon, as stated or described in	this application, an e true and correct t	
Short Term Act New Simple Ad New Constructi New Standard A New or modifie Renewal of an e A Modification of 7. Signature I hereby apply for pe certify that the inform the best of my knowledge	ivity ACDP CDP with short-terr ion ACDP with short-ter ed Standard ACDP existing permit with existing permit with 'existing permit rmission to discharg nation contained in ledge and belief.	rt-term NAAQS analy rm NAAQS analysis (PSD/NSR) with shor yout changes (include changes (include any ge air contaminants in	t-term NAAQS analysis form AQ403 for Standard ACDPs) other necessary forms and form AQ403 for S the State of Oregon, as stated or described in he schedules and exhibits appended hereto, are	this application, an e true and correct t	
Short Term Act New Simple AO New Constructi New Standard A New or modifie Renewal of an e A Modification of 7. Signature I hereby apply for pe certify that the inforr the best of my knowl Jac	ivity ACDP CDP with short-terr ion ACDP with short-ter ed Standard ACDP existing permit with existing permit with 'existing permit rmission to discharg nation contained in ledge and belief.	rt-term NAAQS analy rm NAAQS analysis (PSD/NSR) with shor yout changes (include changes (include any ge air contaminants in	t-term NAAQS analysis form AQ403 for Standard ACDPs) other necessary forms and form AQ403 for S the State of Oregon, as stated or described in he schedules and exhibits appended hereto, are Plant Manager (503-351-8	this application, an e true and correct t	



Significant Permit Modification Application

Facility name:

Owens-Brockway Glass Container Inc. Permit Number:

26-1876-TV-01

Part A

1.	Contact Person: Name	Jacob Wendler
	Title	Plant Manager
	Phone number	503-351-8744
	email address	Jacob.Wendler@O-I.com
	Fax number	see email
2.	Describe the change:	
	Adding air pollution control device to details.	Furnace D. See Attachment B for additional
3.	Date change will take effect:	~Q3 2023
4.	Applicable requirements (describe and attach appropriate forms)	The primary applicable requirement, per the MAO, is NSPS Subpart CC provided in 40 CFR 60.292 (a 0.2 lb/ton PM limit).
5.	Change in emissions	Yes, decrease
6.	Does the change involve construction of any new stationary sources or modifications to existing stationary sources	The change involves adding a control device.
7.	Construction permit incorporation [yes/no]	see note below
	Type of construction/modification change	
	If Type 3 or 4 change, enhanced permitting procedures used [yes/no]	
	Construction, purpose [describe]	
	Changes in operating conditions [describe]	

It is anticipated that the installation of a control device on Furnace D will be treated as a Type 3 change and DEQ will issue a Construction ACDP, the requirements of which can be incorporated into the facility's modified Title V permit.

8. Attached Form Series EU500, DV200, CD300, and CP700, as appropriate

Statement of Certification:

Based on information and belief formed after reasonable inquiry, the statements and information in this document and any attachments are true, accurate and complete.



Name of Responsible Official

50

Signature of Responsible Official

Plant Manager

Title of Responsible Official

6/20/22

Date

Part B

	Emissions increase or	F	PSEL (tons/yr)
Pollutant	decrease (tons/yr)	Before change	After change
See Attachment E			

Attach form ED605.

Attachment B – Project Description

Overview – Furnace D Air Pollution Control Device Project

Owens-Brockway (Owens) operates a glass container manufacturing facility located at 9710 NE Glass Plant Rd., Portland, Oregon. Owens is proposing to add a catalytic ceramic filter (CCF) system to the Furnace D exhaust stack to control emissions of PM, as well as NOx and SO₂.

The CCF systems are high temperature, light-weight ceramic filters impregnated with a NOx catalyst (vanadium pentoxide) as the primary method of treating exhaust gas. Aqueous ammonia (aqua ammonia) will be injected upstream and interact with the catalyst-embedded filters to convert a high percentage of the NOx emissions to nitrogen gas and water vapor, with very low ammonia slip. Hydrated lime (sorbent) will be injected upstream of the filters to control SO₂. The filters also remove PM and heavy metals that exist as oxides with the help of sorbent. Separate screws will transport process solids removed from each system for potential reuse in the glass making process, or transfer to bulk bags for off-site reuse or disposal.

Process and Emissions Information

Figure B-1 provides a Process Flow Diagram and Emissions Schematic for the Furnace D control device project. The following narrative describes each major component of the control device system and describes potential air emissions of regulated air pollutants. The project necessitates the definition of two new emission units as shown on Figure B-1: EU-11aia – Sorbent Silo and EU-12aia – Solids Handling. Emissions from both of these units are negligible and they can be included as aggregate insignificant activities (AIA).

Detailed emission calculations are provided in Attachment E. Tables E-1 through E-5 provide detailed emission calculations for the Furnace D air pollution control device project. Table E-6 provides detailed emission calculations for existing sources along with the Furnace D air pollution control device project emissions. Table E-7 provides a plant wide emissions summary of criteria pollutant and greenhouse gas emissions. The facility remains a minor source of hazardous air pollutants (HAPs).

Proposed control device manufacturer information and drawings are provided in Attachment C.

Duct Burner

Flue gas from the existing Furnace D (EU4-GM4) stack will be routed to the new control device. A direct-fired inline duct burner will be present but will only be used during low flow/temperature conditions which occur infrequently. During low flow/temperature conditions the duct burner can be used to heat the exhaust stream to required temperatures. The duct burner is natural gas-fired and has a maximum rated capacity of 7.5 MMBtu/hr. The duct burner will be a source of natural gas combustion byproduct emissions (criteria pollutants, trace amounts of toxic air contaminants and greenhouse gases). Emission calculations for the duct burner are provided in Attachment E.

Ammonia Injection

19% aqua ammonia stored in a tank will be injected into the ductwork with the use of atomizing air to obtain the required control for NOx. The rate is controlled by measuring the inlet mass rate of NOx. Ammonia slip is expected to be less than 10 ppmv.

The aqua ammonia will be stored on-site in a pressurized 10,000-gallon storage tank. The vertical tank is approximately 9 feet in diameter and 25 feet tall. The tank is pressurized and sealed, and there will be no routine emissions of ammonia from the tank (i.e., working and breathing losses). A safety data sheet for aqua ammonia is provided in Attachment F.

Sorbent Injection

Dry sorbent (i.e., hydrated lime, Sorbacal[®], or similar) will also be injected in the ductwork to control for SO₂. The sorbent inject rate will be up to 155 lb/hr.

The dry sorbent will be stored in a new 2,250 cubic foot storage silo. During silo filling or product transfer displaced air within the silo will be a source of particulate matter emissions and the silo will have a side-entry dust collector controlled with static cartridge filters (emission point SS02 on Figure B-1; Nol-Tec, Model 238 or equivalent, see Attachment D). Emission calculations for the storage silo are provided in Attachment E. A safety data sheet of a potential sorbent type is provided in Attachment F.

CCF System

The combined exhaust gas containing the required levels of dry sorbent and aqua ammonia flows to the inlet plenum of the CCF system. The retention within the duct provides vaporization of aqua ammonia, mixing of sorbent and ammonia gas with the process gas, and the first step of the gas reaction with the dry sorbent. The furnace exhaust is then routed to the filter housing array, divided equally between the housings, and flows through the ceramic filter elements within each housing. The PM is removed, the SO₂ gas is more fully reacted by the sorbent cake that forms on the filters, and the NOx and ammonia are converted to nitrogen and water vapor by contact with the catalyst contained within the filter element walls.

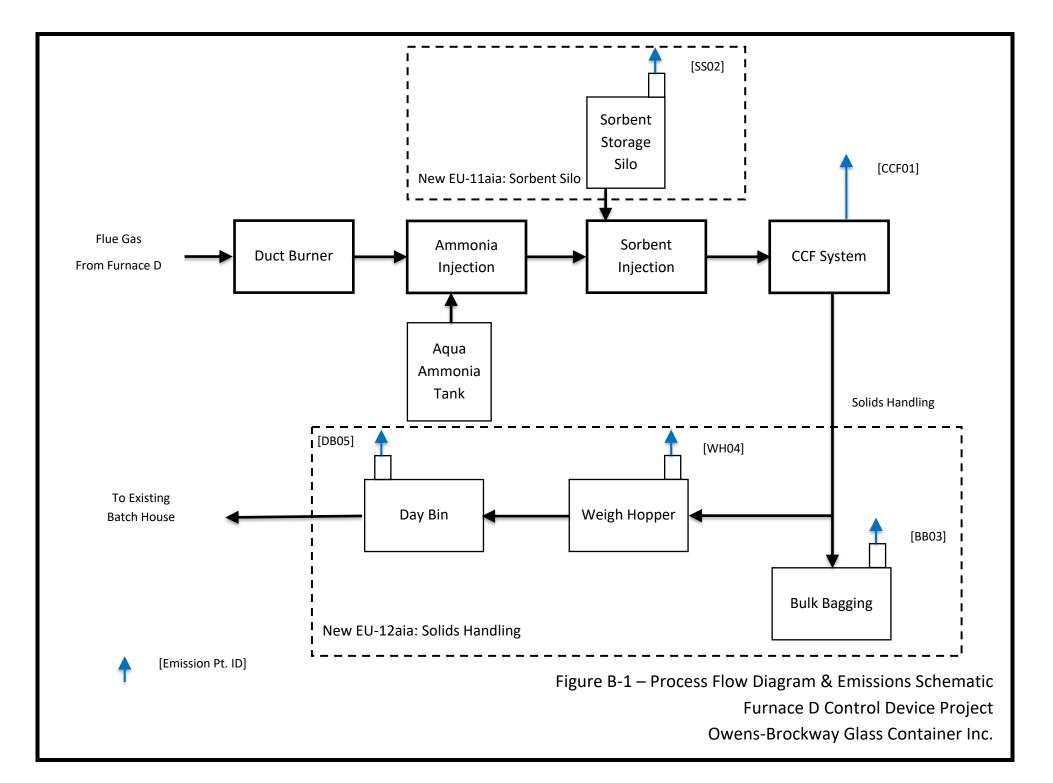
The ceramic catalytic filters are capable of reducing filterable PM emissions by at least 95 percent and stack emissions can comply with the following limits that apply to Furnace D: 0.10 gr/dscf Total PM limit; 20% opacity limit; and the applicable NSPS subpart CC Filterable PM limit, 40 CFR 60.292 (0.1 g/kg or 0.2 lb/ton).

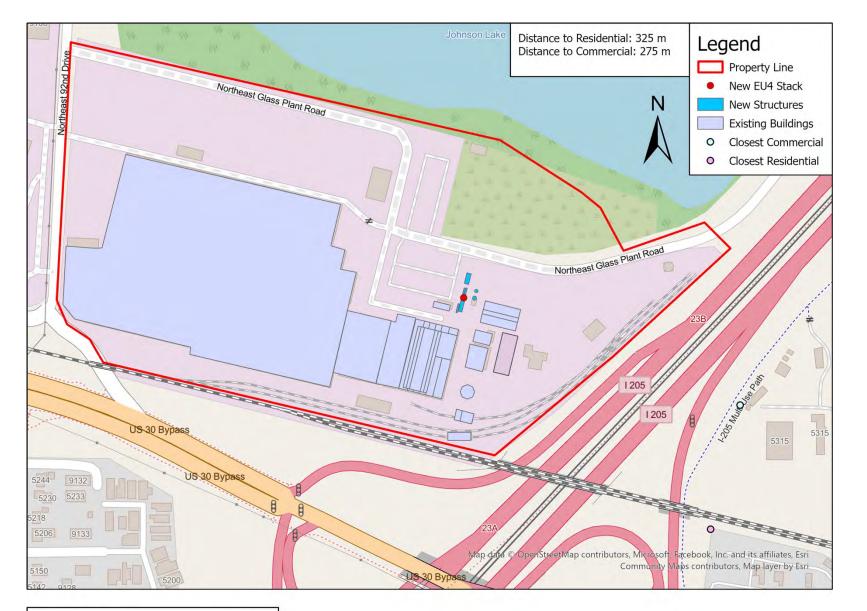
The clean gas exits each of the filter housings, is combined to a single stream in the outlet plenum of the system, and then is pulled through the fan and discharged to the stack (emission point CCF01 on Figure B-1). Process solids generated by the system are collected from each filter housing and transferred from the hopper of each filter housing into a common collection auger.

Emission calculations for Furnace D controlled by the CCF system are provided in Attachment E.

Solids Handling

Process solids generated from the CCF are delivered to a common collection auger (enclosed screw conveyor). At the collection auger discharge, a diverter valve will be used to convey material to either a bulk bagging station, or transported by a pressure vessel to an existing silo located in the Batch House for reuse of the solids in the glass bottle manufacturing process. New project equipment associated with the solids handling includes bulk bagging, a weigh hopper and day bin (emission points BB03, WH04, and DB05 respectively as shown in Figure B-1). These systems will have static dust filters to control particulate emissions (NoI-Tec, Model 279 or equivalent, see Attachment D). Emission calculations for solids handling are provided in Attachment E.





0 45 90 180 Meters

Figure B-2 – Plot Plan and Map Furnace D Control Device Project Owens-Brockway Glass Container Inc.

Attachment C – APCD Manufacturer Information & Drawings

Note: At the time of this submittal the selection and procurement of the air pollution control device manufacturer and equipment has not been finalized. Related information is subject to change but equipment pollution control performance is planned to be as represented in this application.

UltraCat Catalytic Filter Systems



Particulate • NOx • SOx • HCl • VOC • O-HAP • Hg • D/F • CO



Tri-Mer has installed more Catalytic Ceramic Filter Systems than all other suppliers combined, **worldwide**.

Tri-Mer Corporation is the World's Largest Supplier of Ceramic Catalyst Filter Systems

All-in-One Solution

Tri-Mer UltraCat Catalytic Filter Systems are state-of-the art for removing particulate (PM), SO₂, HCl, mercury and heavy metals. Simultaneously, the ceramic catalyst filters destroy NOx, cement organic HAPs, and dioxins. Systems can be configured for any combination of the pollutants.

The system is completely dry, with no water consumption. Disposal of the dry collected waste is straightforward. Large gas flow volumes can be accommodated.

PM • SOx • NOx • VOC • Dioxins • HCL • Hg • CO

Boiler MACT • CISWI MACT • Lime MACT 2 HWC MACT • Cement NESHAP • Title V Compliance CARB Diesel Regs • EPA Glass Regs • EPA Ceramics Regs



System Architecture

Compressed air manifold for reverse pulse jet cleaning

Inle

Ceramic filter tube wall is 3/4" thick with catalyst embedded throughout the wall. Filters are self-supporting without filter cages, and have a service life of 5 to 10 years.

Hopper auger

Airlock waste exit

Outlet

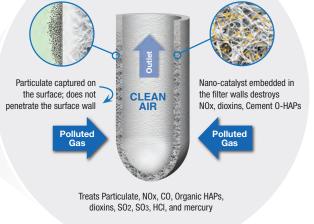
10 ft. x 6 in.

liahtweiaht

ceramic filter

To stack

Filter Tube with Embedded Nano-catalysts



Catalyst is inside the filter walls, protected from PM blinding and poisoning.

Particulate Control

Tri-Mer's UltraCat Filter System removes particulate from gas sources above 300°F, including PM10, PM2.5, and submicron. Typical outlet levels are less than 0.001 grains / dscf (2.0 mg/Nm3) regardless of inlet loading. Heavier loadings require more frequent pulse-jet cleaning of the filters but outlet levels remain the same.

NOx Control

UltraCat Catalytic filter tubes have nanobits of SCR catalyst embedded in the filter walls. Operating range is 350°F to 950°F. The large reactive surface area of the micronized catalyst produces high NOx removal at temperatures lower than standard SCR. Good results start at 350°F and improve to 95% removal at 450°F and above.

The unique structure of the filters captures process particulate on its outer surface, keeping it away from the nano-catalyst inside the filter walls. This prevents PM blinding and poisoning of the catalyst, and greatly extends the catalyst life compared to standard SCR.

Cement O-HAPs, Dioxin, VOCs

The VOCs designated as organic HAPs in cement regulations are destroyed by the embedded catalyst. Good removal on the primary Cement O-HAPs occurs at temperatures over 400°F, with excellent results on all Cement O-HAPs approaching 500°F. Other VOCs are also selectively destroyed. Dioxins are eliminated by the filters, typically with 95% efficiency or higher.

SO₂, SO₃, HCI, HF Removal Using Dry Sorbent Injection

Systems have an option for dry sorbent injection of calcium or sodium-based sorbents (hydrated lime, sodium bicarbonate and trona) to remove SO₂, SO₃, HCl and HF.

Powdered sorbents are injected upstream of the filters and the reaction by-products captured as particulate at the filters. The SO2 removal reaction occurs within the duct leading to the filters and at the sorbent cake that accumulates on the surface of the filters. The chemical reaction of the sorbent with the acid gas creates a solid particle that is captured on the filters, along with the unreacted sorbent and the process particulate.

With dry sorbent injection, SO2 removal is typically 90-95%, with removal efficiencies as high as 97%. HCl removal is typically 95%, and often as high as 99%. The temperature range for effective removal is 300°F to 1600°F.

Mercury Control

The system removes mercury using injection of dry sorbents. Powder activated carbon and other sorbents, some pre-blended with the acid gas sorbents, are selected on a case-by-case basis. Mercury control is a key feature.

CO Removal

Tri-Mer systems can be configured to remove Carbon Monoxide, simultanously with other pollutants, at temperatures of 450°F and above.



A Revolution in NOx Control

- Very high removal efficiency, greater than 90%
- Greater than 90% removal at 400°F.
- Extended catalyst life because the micronized catalyst is embedded within the body of the filter and protected from blinding and poisoning. 1000°F

900°F

800°F

700°F

600°F

500°F

400°F

300°F

200°F

100°F

UltraCat

Catalyst

SCR

SCR

The combination of these factors Standard has revolutionized NOx removal, Operation especially for applications that have temperature limitations and/or require the simultaneous removal of other pollutants.

At even lower temperatures, 350°F, the UCF system will remove NOx at approximately 70% efficiency. In addition to NOx, catalytic filters will remove PM, Cement O-HAPs and

dioxins, and can be configured to remove CO, SO₂, HCl, and HF. Regulatory authorities have recognized the Tri-Mer UCF system to be a major advance in NOx and multi-pollutant control technology.

UltraCat Catalytic Filter and **Power Generation Systems**

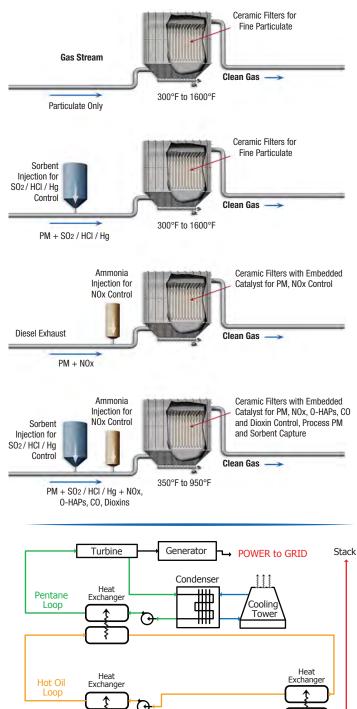
Tri-Mer UltraCat filter systems are ideal for maximizing the energy that can be extracted from furnace exhaust for use in an Organic Rankine Cycle (ORC) power generation loop. The heat is transferred to a hot oil intermediate loop, and then to an ORC loop (see figure below right).

Conventional technologies such as ESP and SCR have narrow hot operating ranges, and sizable heat loss across their combination. In contrast, the UCF is equally effective for pollutant removal over a very wide temperature range, including cooler temperatures (see NOx figure above), with a very low heat loss. The high tie-in temperature at the upstream heat exchanger, combined with a much lower exit temperature to the UCF system creates a greater ΔT . This increases thermodynamic efficiency. After the UCF cleans the gas, a second downstream stage of heat removal is incorporated.

The UCF flexibility allows continued control of emissions in the event the power generation loop goes offline for maintenance, making the UCF system the ideal pollution control technology to pair with heat recovery.



Several Versions of One **Highly Effective System**



The Tri-Mer System presents the optimal combination for pollution control performance and electrical power generation.

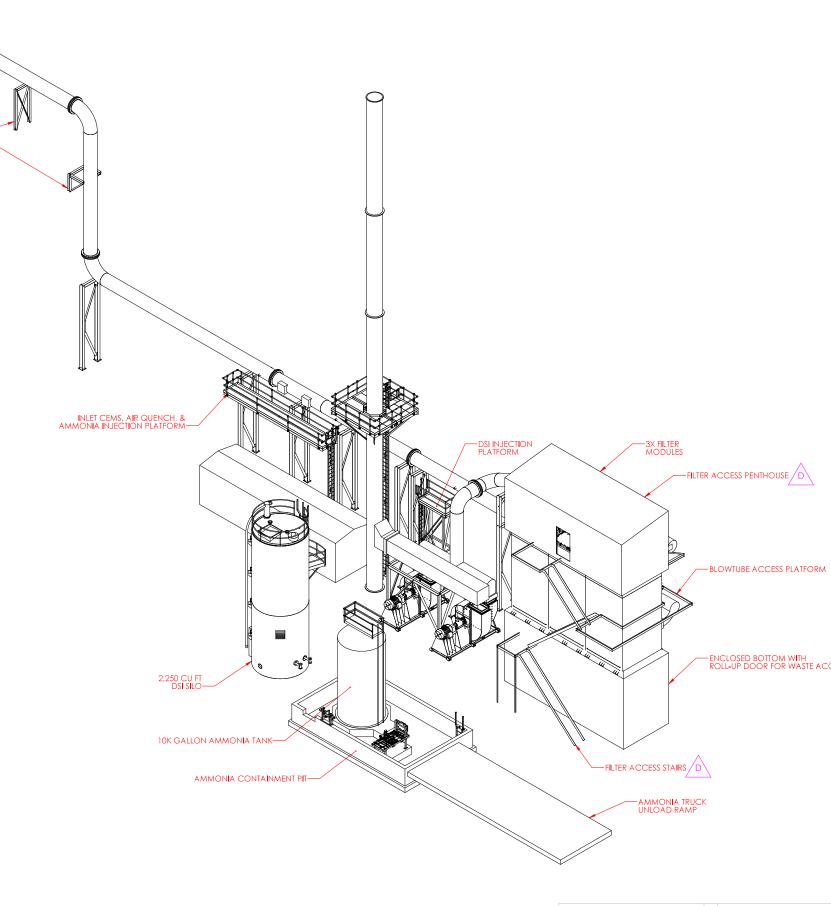
Tri-Mer UltraCat Ceramic Filter

System

Fan

Technology Leader air pollution control

Furnace



TIE-IN-

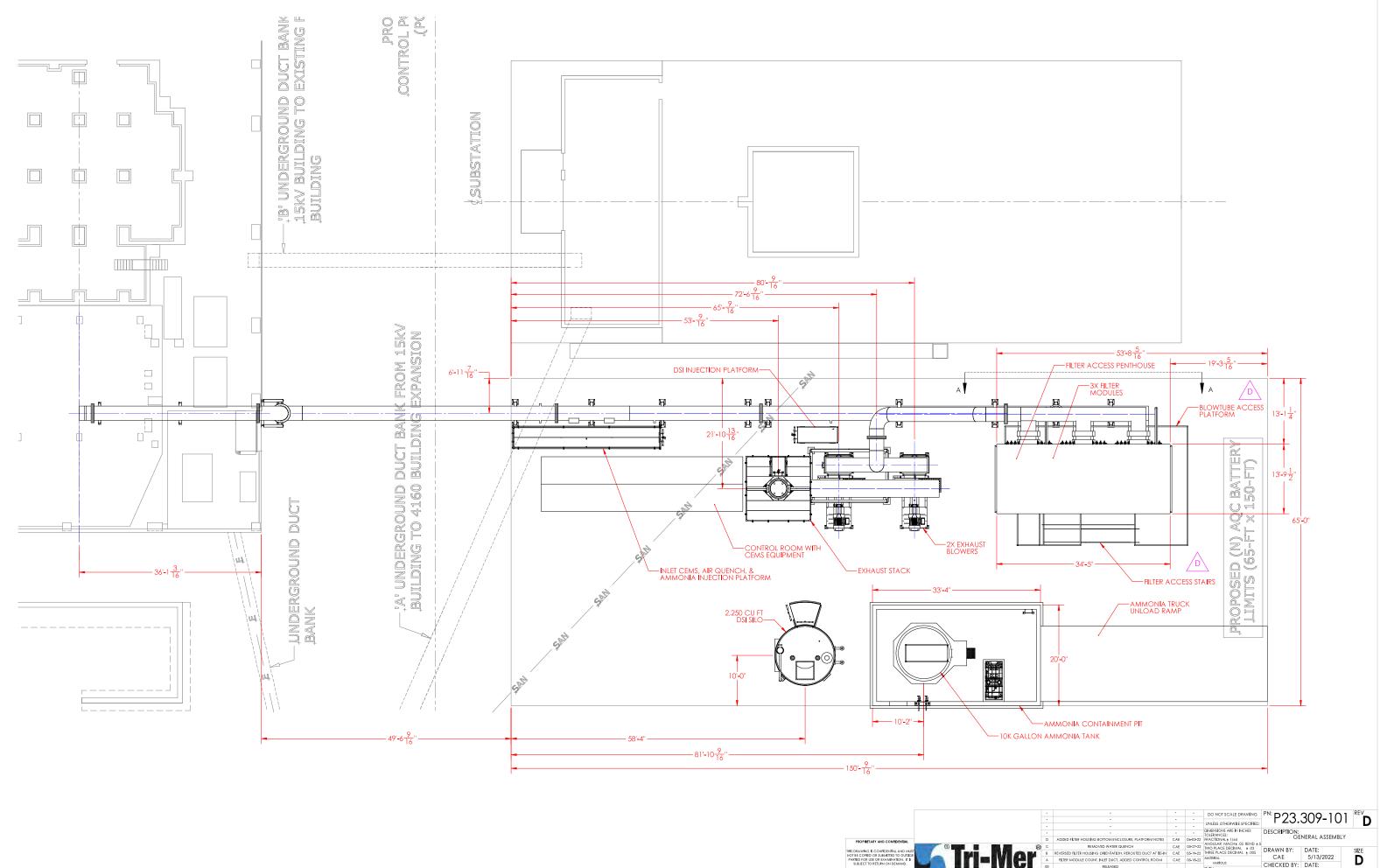
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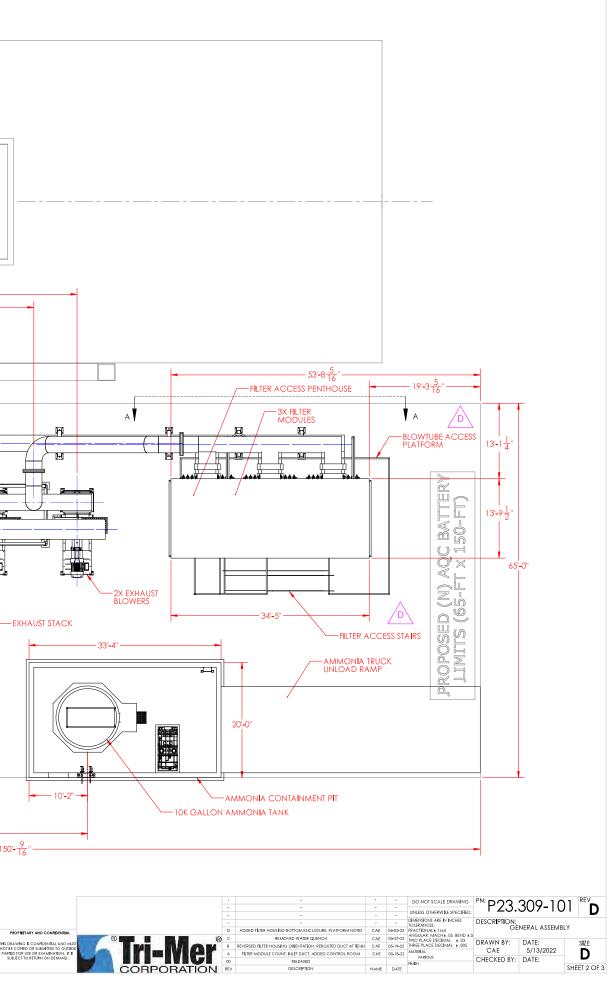
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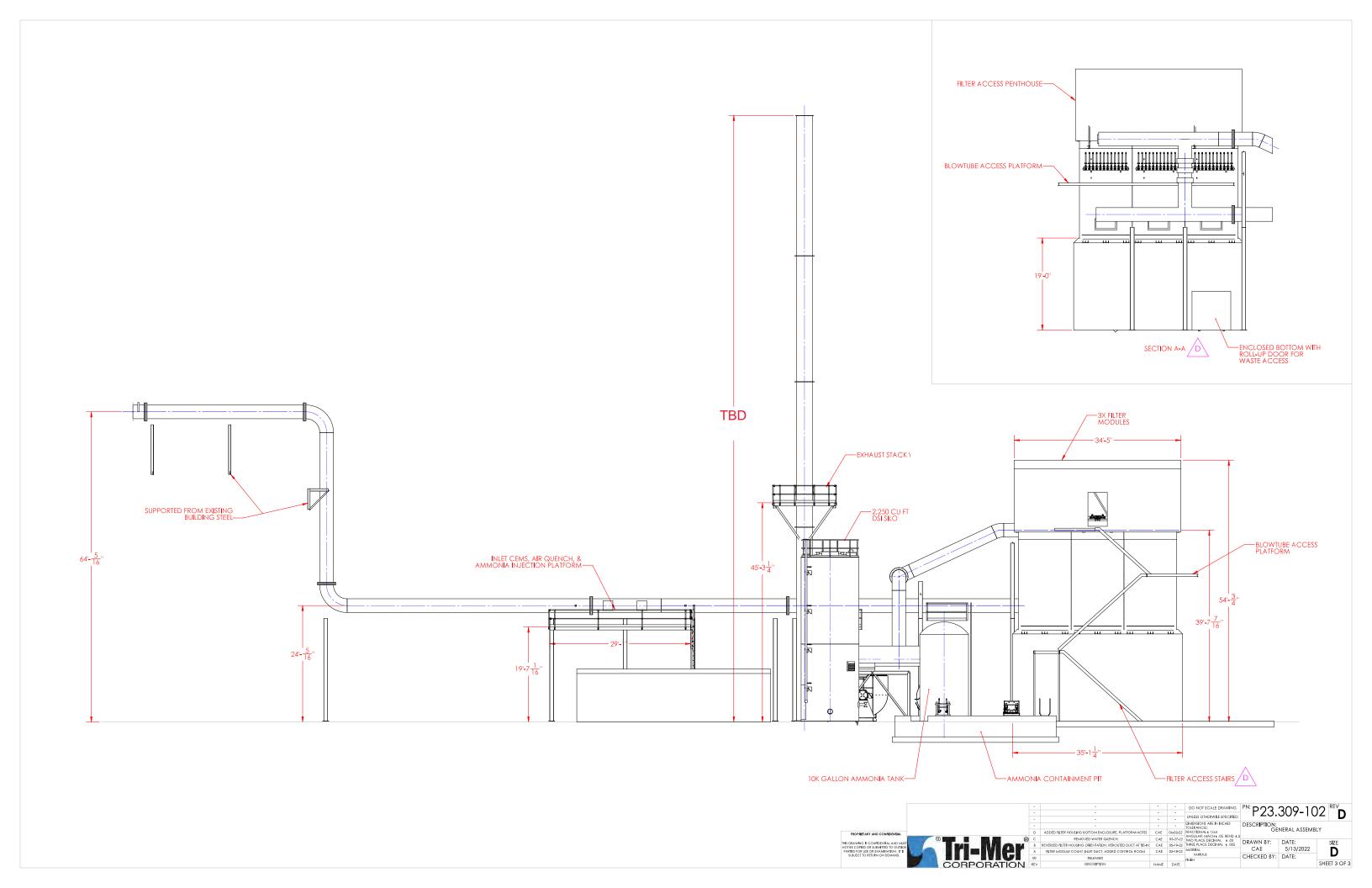
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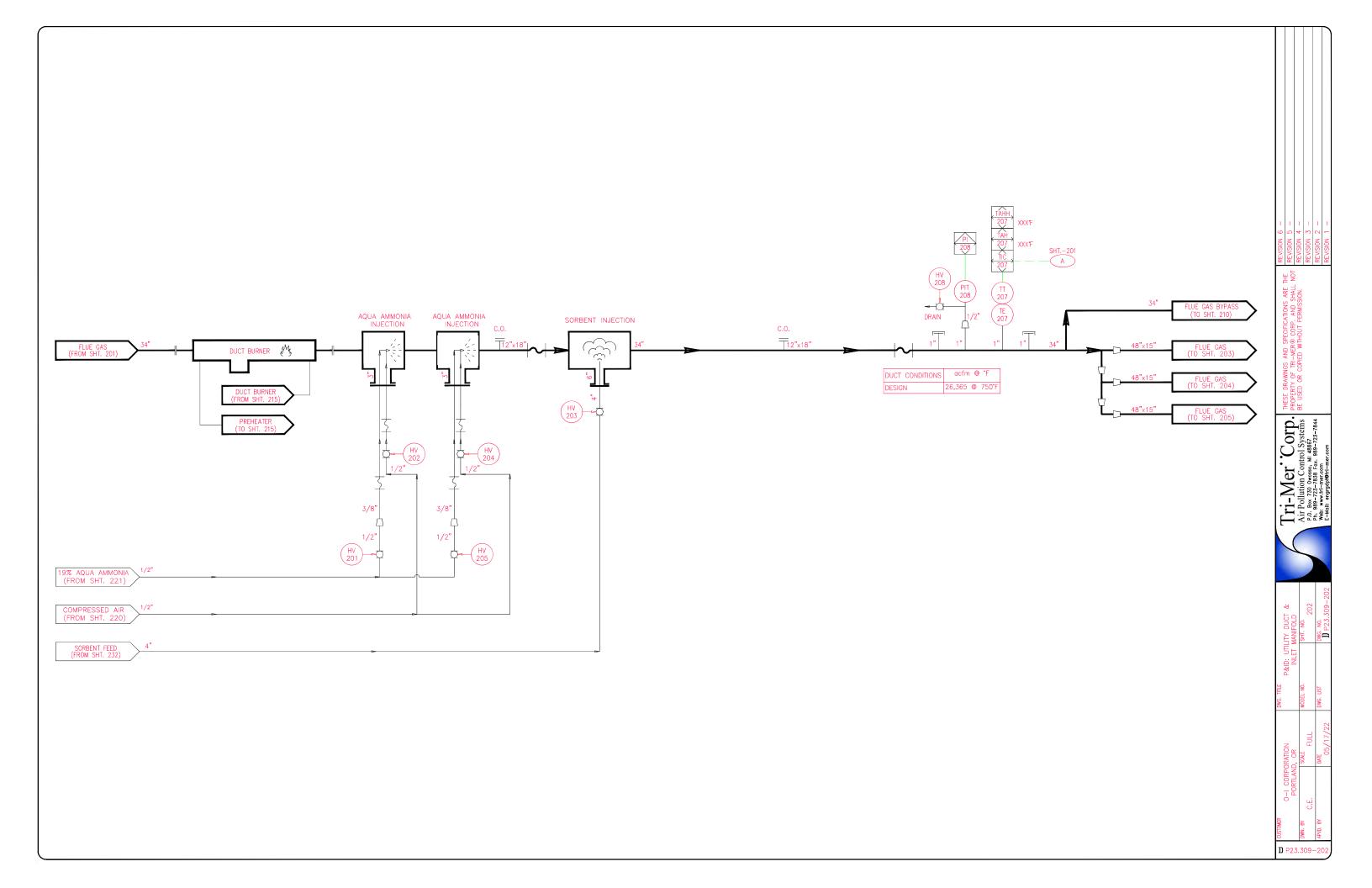
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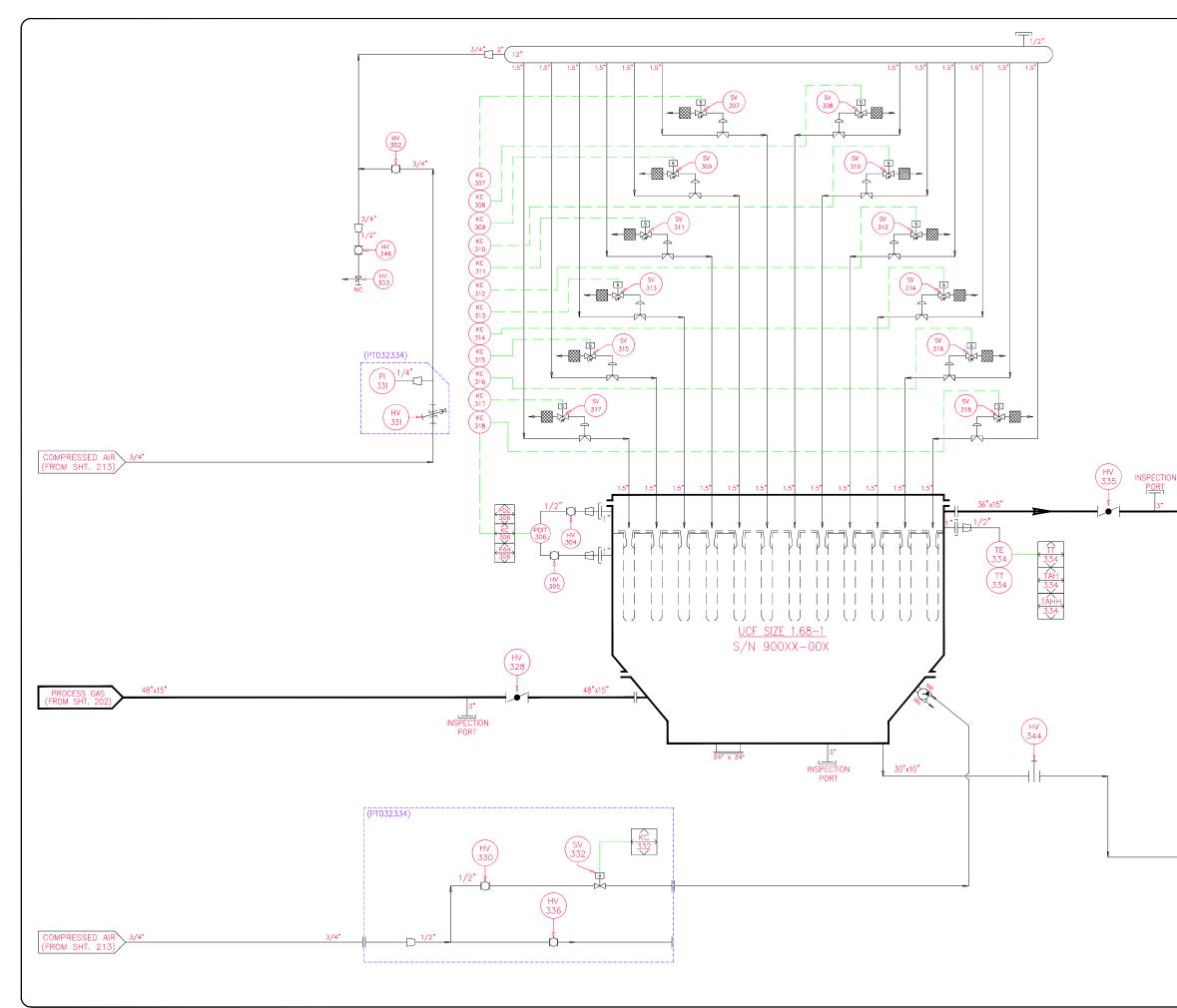
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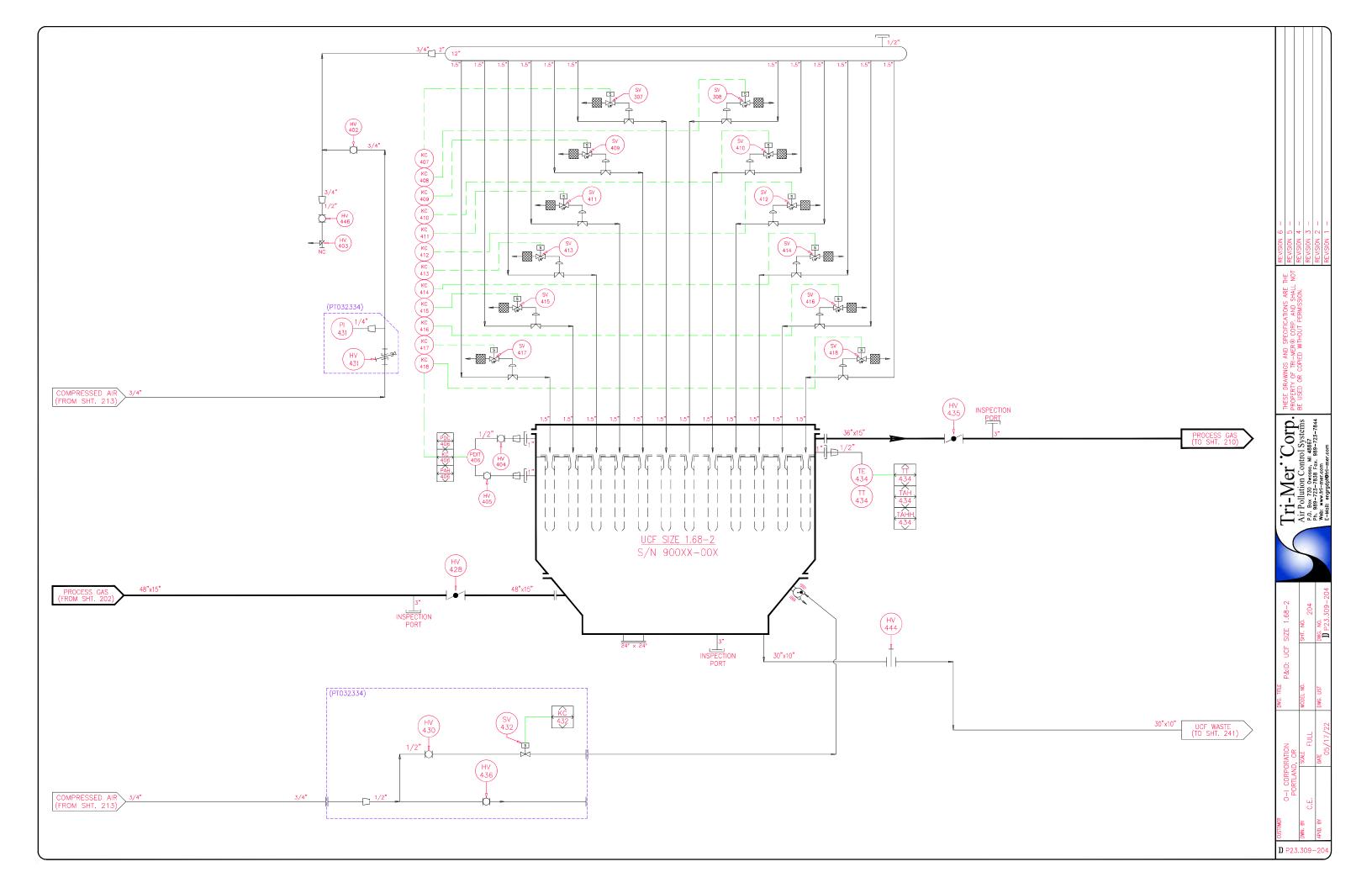


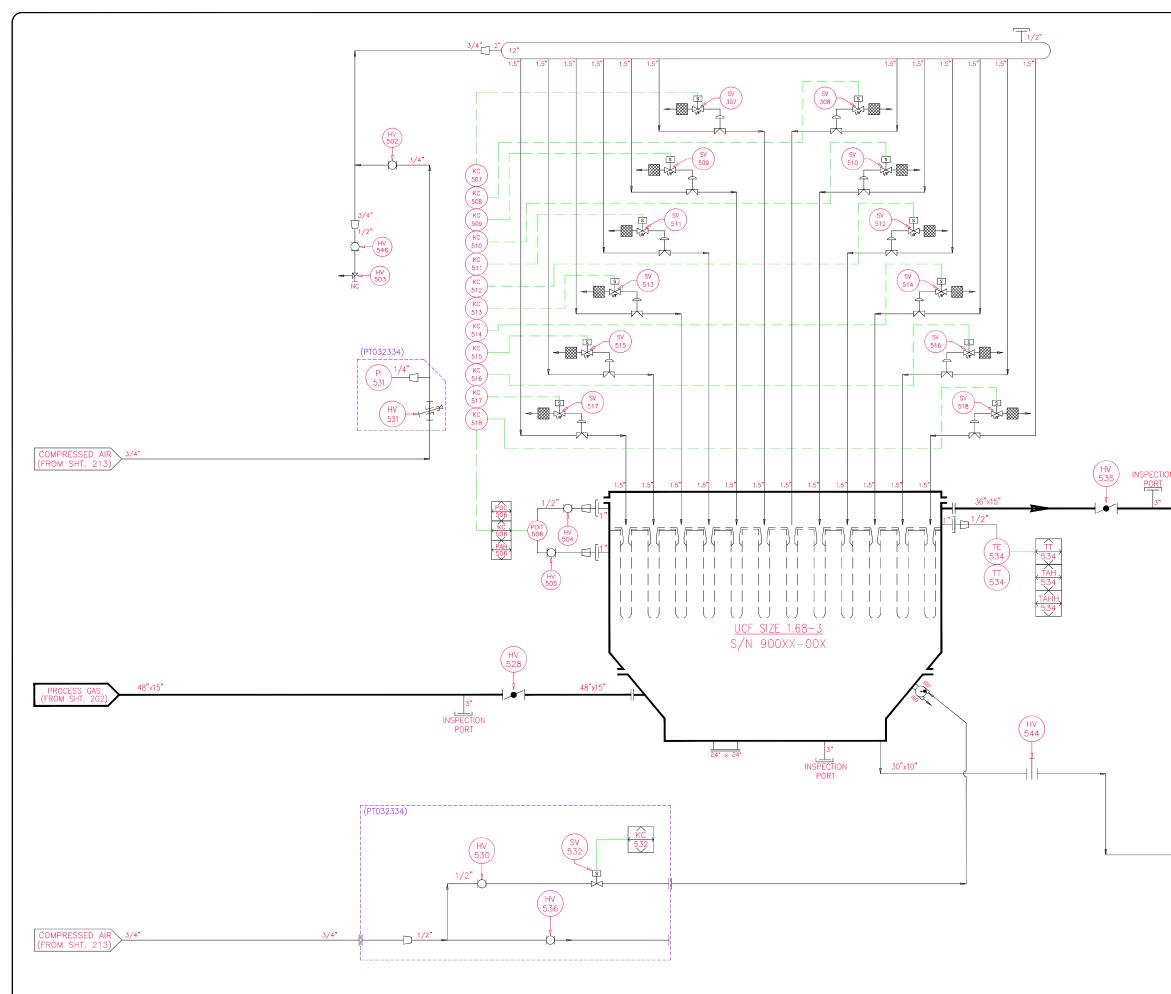




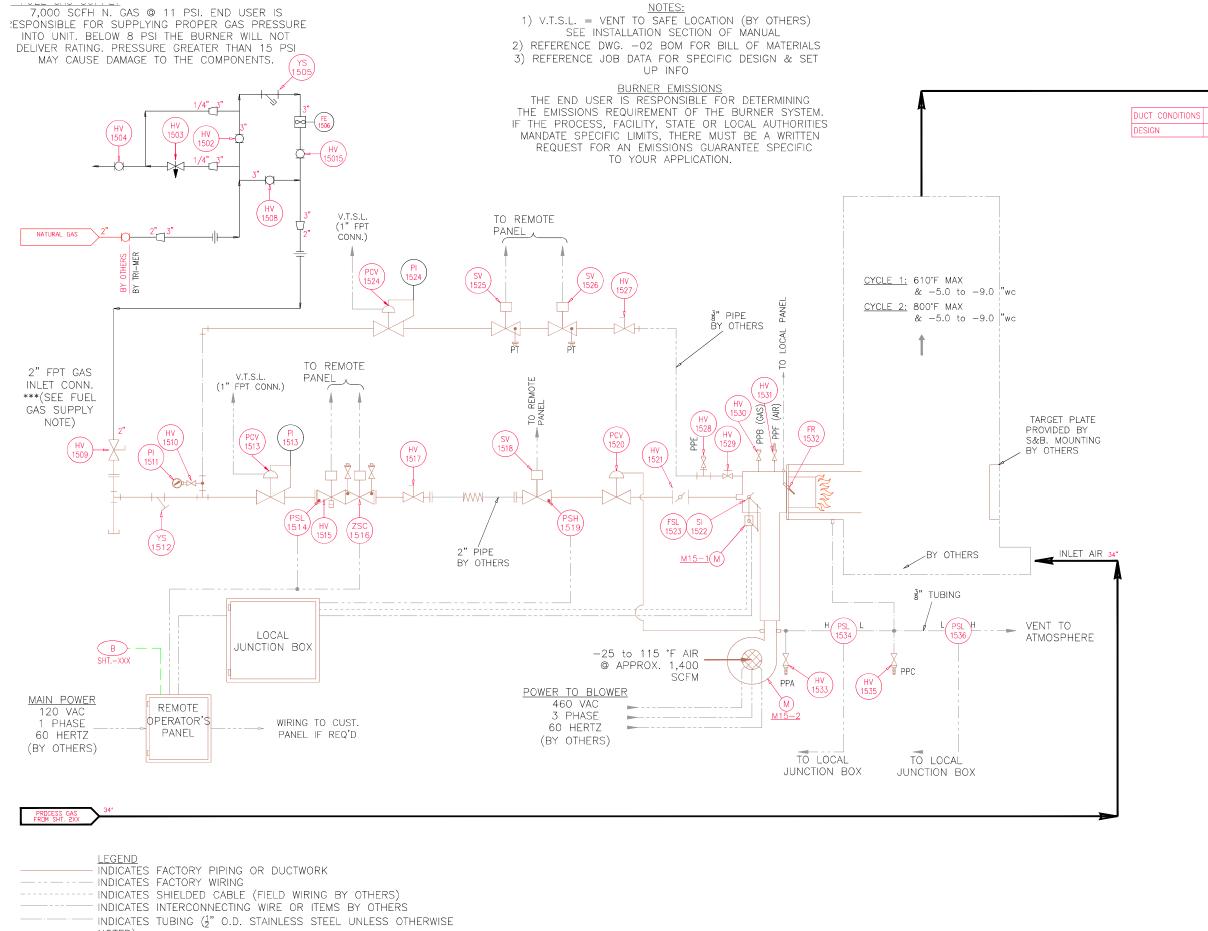


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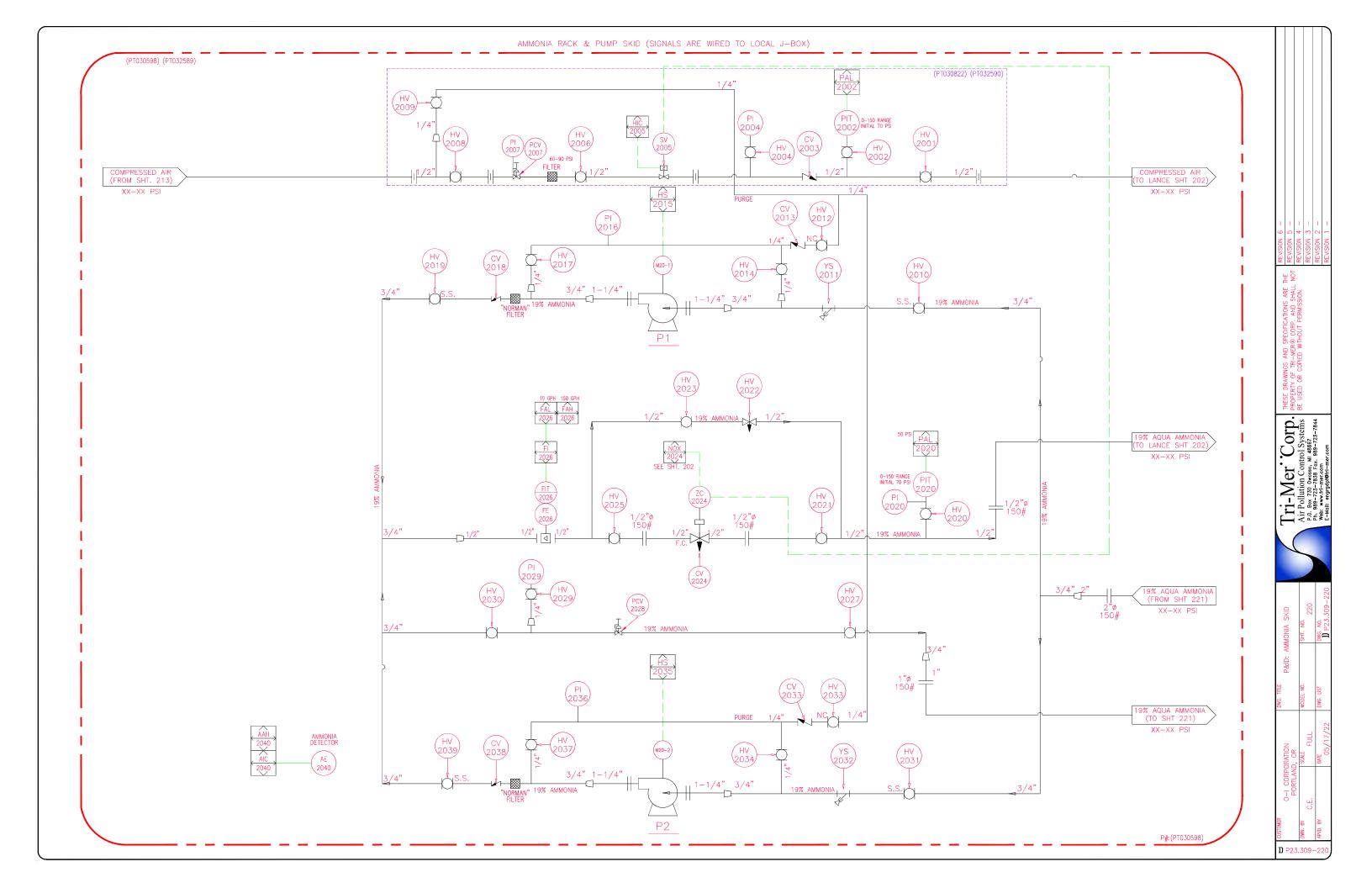


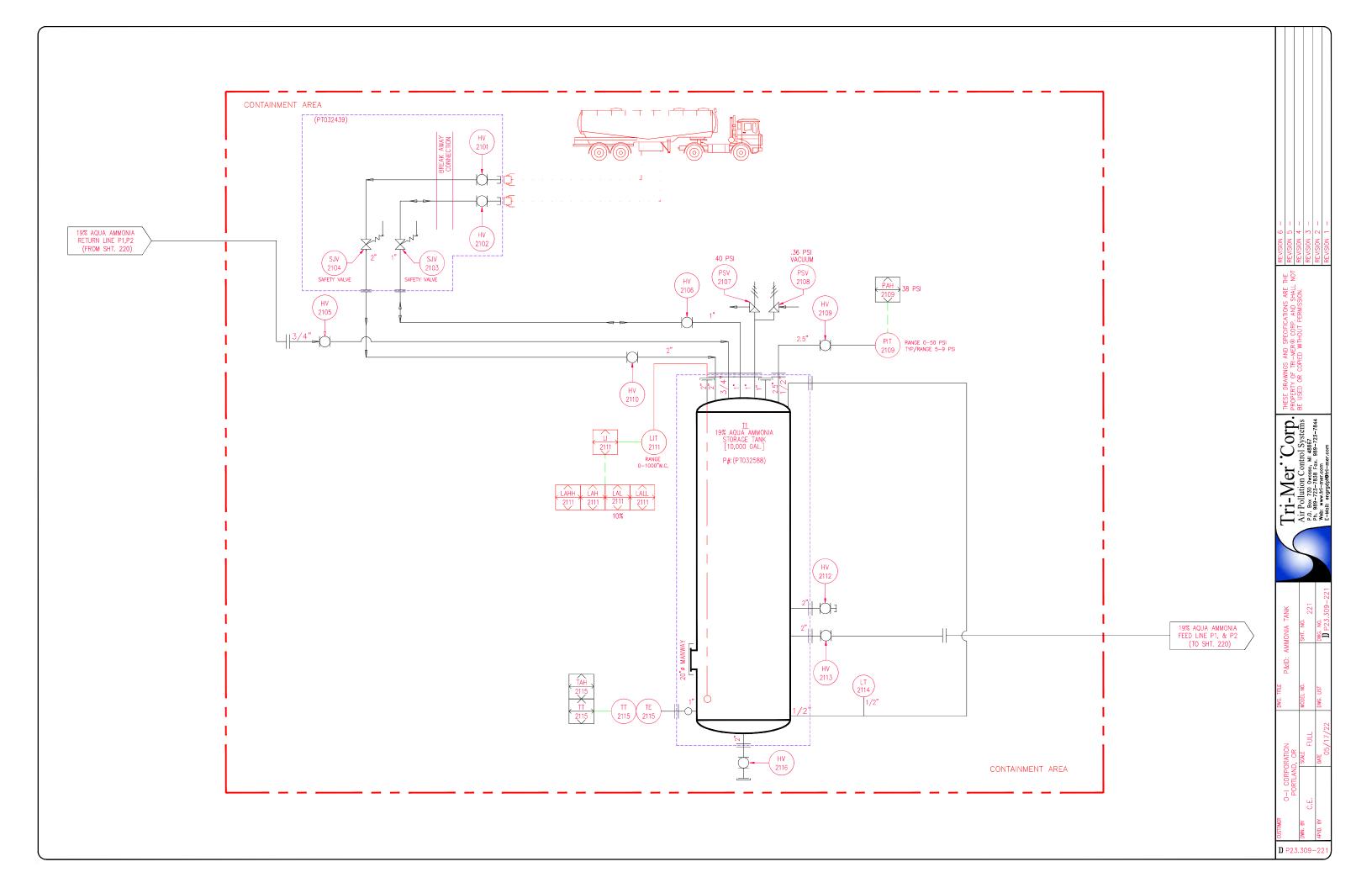
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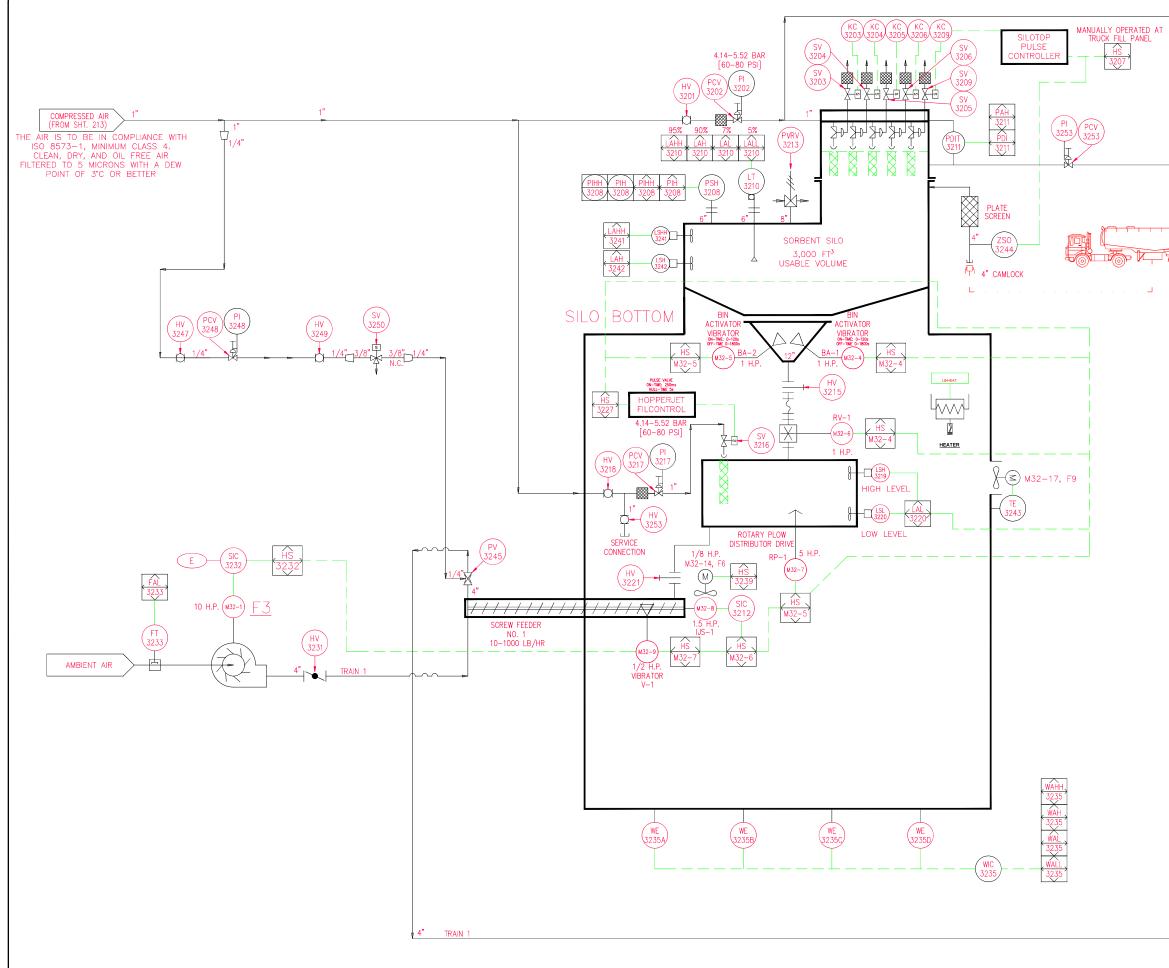


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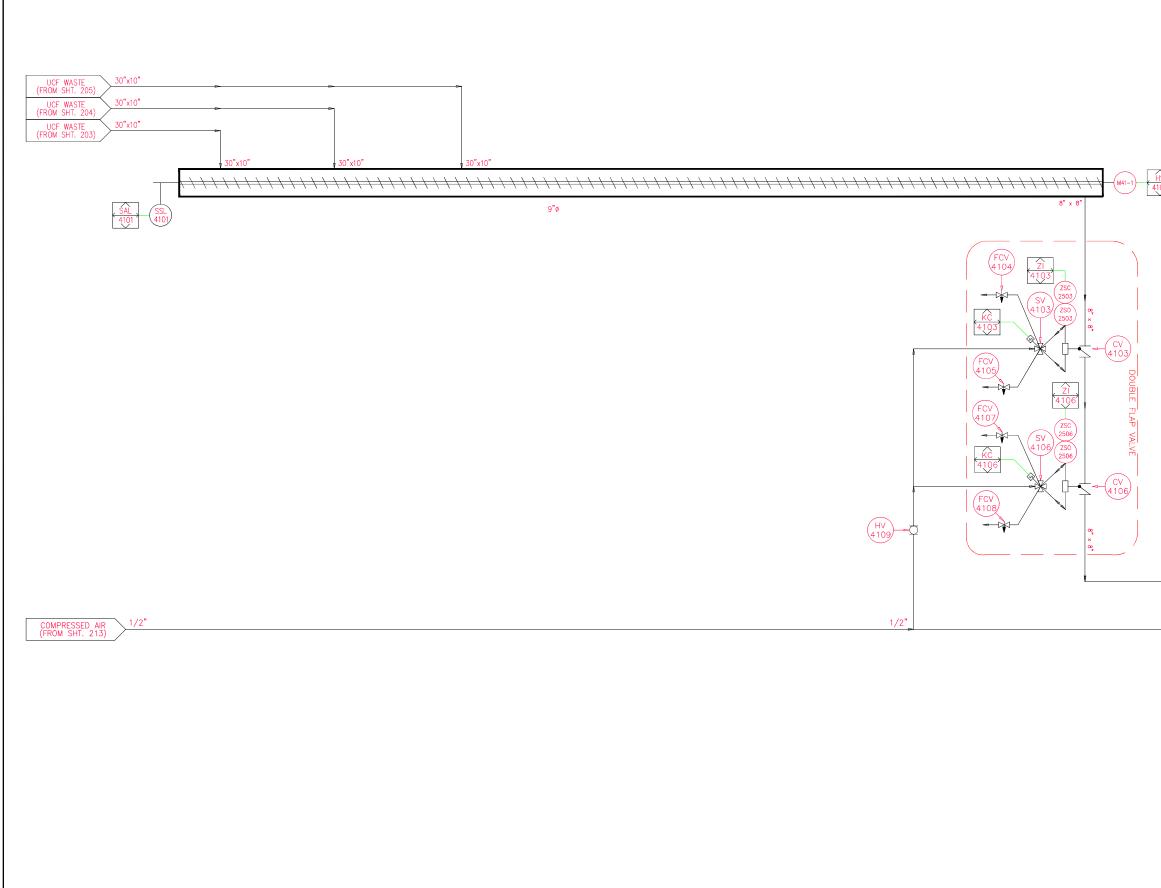
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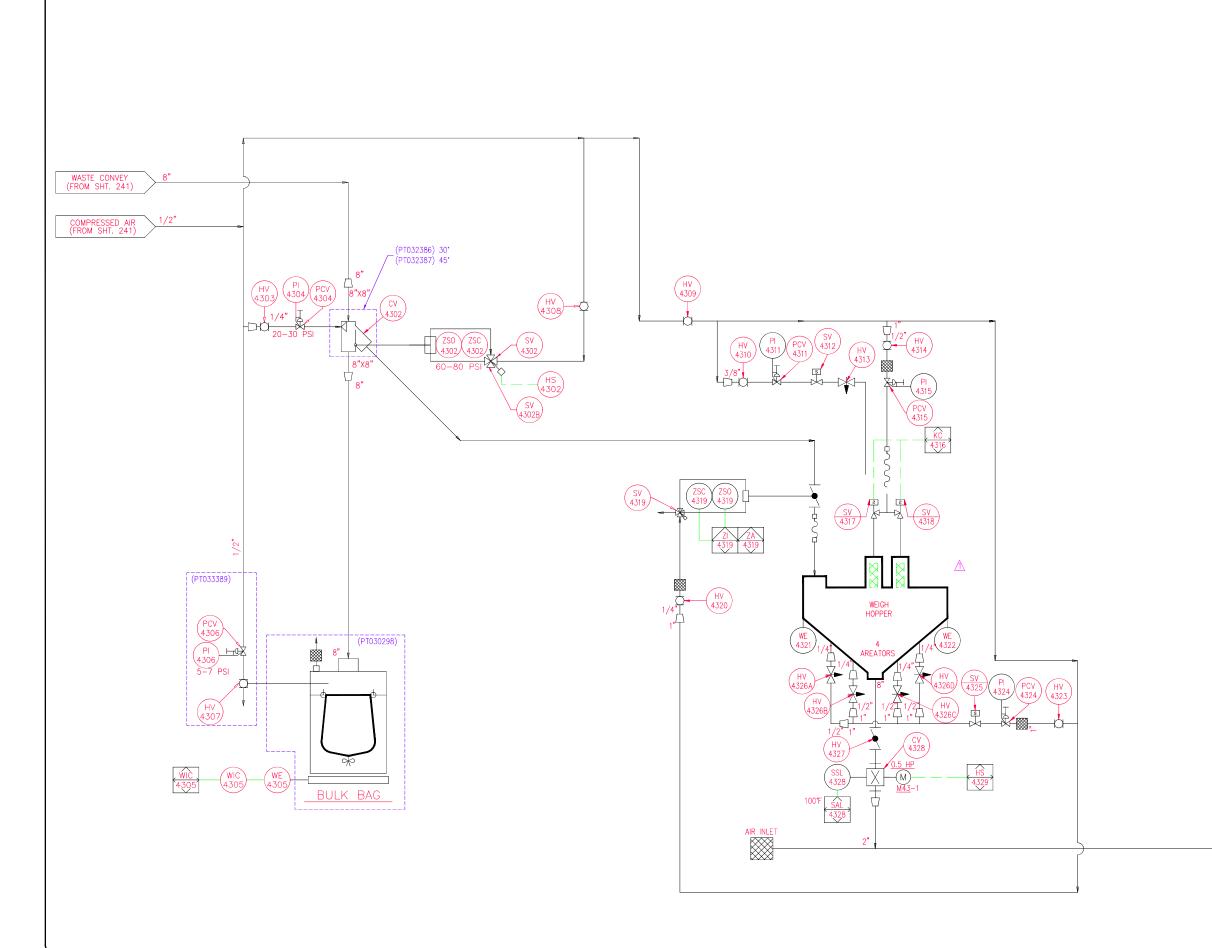




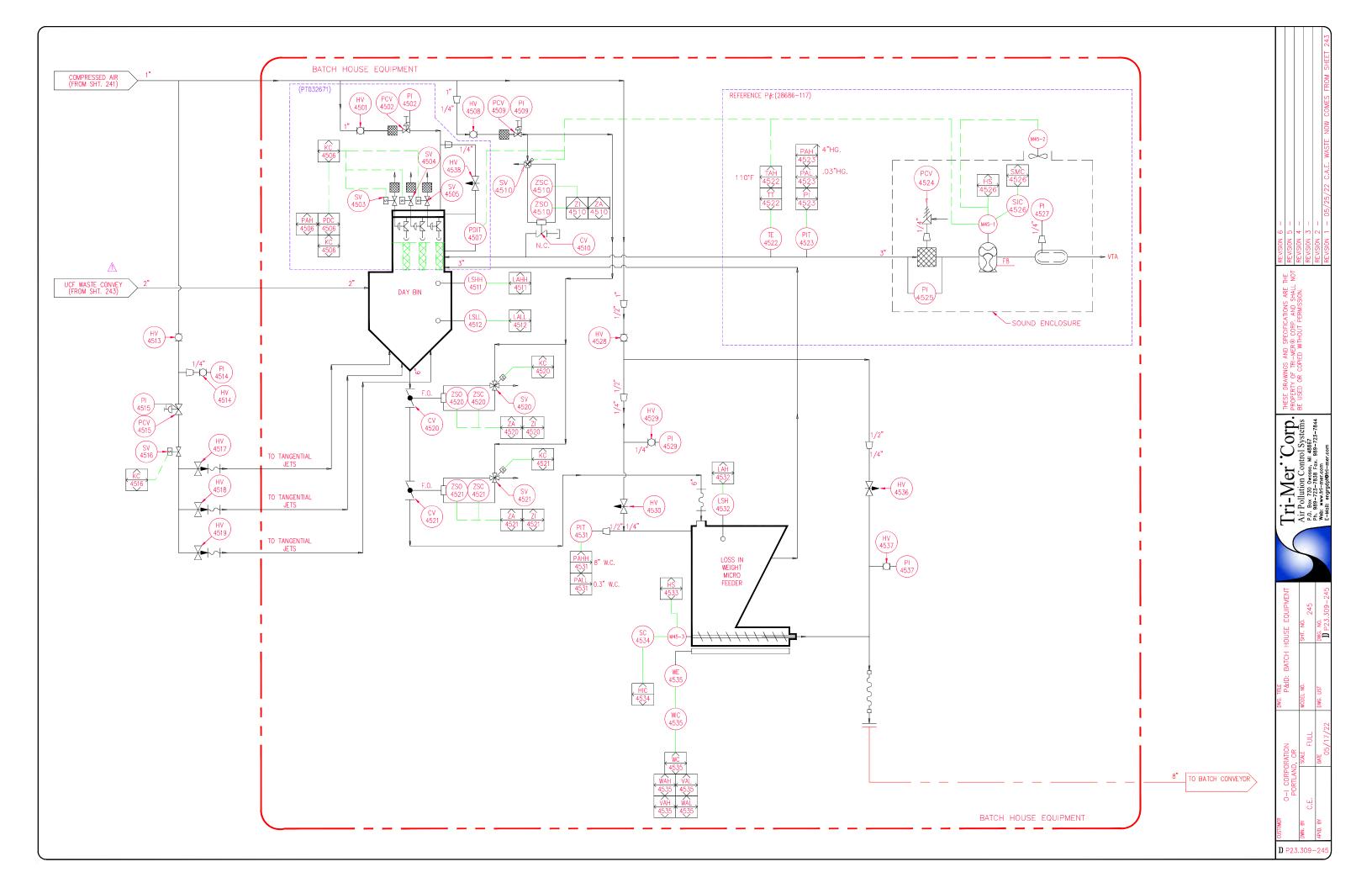
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Attachment D – Static Dust Filter Information

Note: Preliminary information. At the time of this submittal the selection and procurement of these has not been finalized.

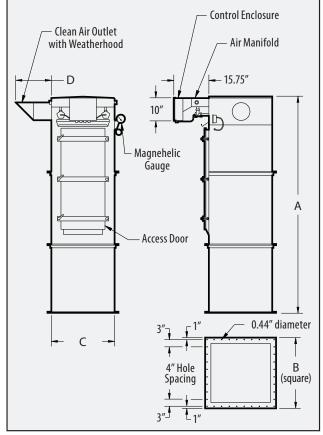


SIDE ENTRY DUST COLLECTOR

The Nol-Tec side entry dust collector effectively filters dust laden air created by pneumatic conveying systems or other processes.

STANDARD FEATURES:

- Heavy gauge continuous welded construction
- Reinforced housing
- Venturi reverse jet cleaning
- Continuous cleaning design
- Bottom grid
- Cartridge or bag filter media
- Magnehelic gauge
- Bird screen and weatherhood
- Quick-release bag clamps
- Access door
- Designed up to 17" w.g.



Specifications subject to change without notice

SPECIFICATIONS:

- Compressed air: Clean and dry at 80 PSIG
 minimum
- Electrical: 24VDC
- **Temperature:** Polyester bags 270° F; Polyester cartridge and urethane ends 225° F

OPTIONAL FEATURES:

- Stainless steel construction
- Hazardous location design
- High-temperature design
- Variety of filter media materials available
- Exhauster
- Hopper bottom
- Additional access doors
- Differential automatic cleaning
- Electrical: 110-120V; 50-60Hz

SIDE ENTRY DUST COLLECTOR						
Model	Cartridge Filter Area	Bag Filter Area	A	В	с	D
36-NT-9	180 ft ²	41 ft ²	60.0″	28.0″	24.0″	16.0″
60-NT-9	270 ft ²	68 ft²	84.0″	28.0″	24.0″	16.0″
84-NT-9	540 ft ²	95 ft²	108.0″	28.0″	24.0″	16.0″
36-NT-16	320 ft ²	72 ft ²	60.0″	36.0″	32.0″	16.0″
60-NT-16	480 ft ²	120 ft ²	84.0″	36.0′	32.0″	16.0″
84-NT-16	960 ft ²	168 ft ²	108.0″	36.0″	32.0″	16.0″
60-NT-25	750 ft ²	188 ft ²	84.0″	44.0″	40.0″	16.0″
84-NT-25	1,500 ft ²	263 ft ²	108.0″	44.0″	40.0″	16.0″
60-NT-36	1,080 ft ²	270 ft ²	84.0″	52.0″	48.0″	20.0″
84-NT-36	2,160 ft ²	378 ft ²	108.0″	52.0″	48.0″	20.0″
60-NT-49	1,470 ft ²	368 ft ²	84.0″	60.0″	56.0″	20.0″
84-NT-49	2,940 ft ²	515 ft ²	108.0″	60.0″	56.0″	20.0″
60-NT-64	1,920 ft ²	480 ft ²	84.0″	68.0″	64.0″	20.0″
84-NT-64	3,840 ft ²	672 ft ²	108.0″	68.0″	64.0″	20.0″
60-NT-81	2,430 ft ²	608 ft ²	84.0″	76.0″	72.0″	20.0″
84-NT-81	4,860 ft ²	851 ft²	108.0″	76.0″	72.0″	20.0″
60-NT-100	3,000 ft ²	750 ft ²	84.0″	84.0″	80.0″	20.0″
84-NT-100	6,000 ft ²	1,050 ft ²	108.0″	84.0″	80.0″	20.0″

*Larger size models available upon request

TRUSTED TO DELIVER™

Nol-Tec Systems, Inc | 425 Apollo Drive | Lino Lakes, MN 55014 651.780.8600 | sales@nol-tec.com | www.nol-tec.com





SINGLE BAG/CARTRIDGE DUST FILTERS

Nol-Tec single bag/cartridge dust filters effectively filter dust laden air created by hopper filling applications.

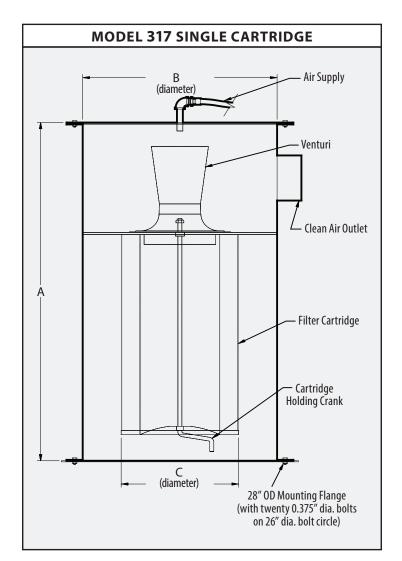
STANDARD FEATURES:

- Venturi reverse jet cleaning
- Top filter element removal (Model 279)
- Bottom filter element removal (Model 317)
- 100% material recovery
- Compressed air: Clean and dry at 80 PSIG
 minimum
- Electrical: 24VDC
- Temperature range: Polyester bags 2700; Polyester cartridge & urethane ends 2250 F

MODELS 275 & 279 SINGLE BAG/CARTRIDGE

OPTIONAL FEATURES:

- Stainless steel construction
- Coatings and finishes
- Variety of filter media materials available
- Variety of mounting arrangements
- Electrical: 110-120V; 50-60Hz



Access Cover Venturi Housing Filter Bag (with eight 0.375" dia. bolts on 10.5" dia. bolt circle)

SINGLE BAG/CARTRIDGE DUST FILTERS						
MODEL	ТҮРЕ	FILTER AREA	A	В	с	
279-225	Bag	2.25 ft ²	25″	12″	9″	
279-450	Bag	4.5 ft ²	43″	12″	9″	
279-3000	Cartridge	30 ft ²	43″	12″	9″	
275-5000	Cartridge	50 ft ²	27.5″	17″	14″	
317-9000	Cartridge	90 ft ²	33″	24″	12.75″	

Specifications subject to change without notice.

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Attachment E – Emission Calculations

Table E-1: Emissions from Natural Gas Fired Duct Burner

Emission Unit ID: EU-4 Emission Point ID: CCF01

General Description of Emission Calculation Methodology

The duct burner will only be used during low flow/temperature conditions which occur infrequently. Emission calculations below are based on the duct burners potential to emit. Combustion gases will be routed to the CCF system so emissions of NOx, SO2 and PM/PM10/PM2.5 are not included as the CCF system will control potential emissions of those pollutants.

Operating Parameters & Input Assumptions:

# of units	1
Rating	7.5 MMBtu/hr
HHV Natural Gas	1,020 Btu/ft3
Max. Daily Operating Hours	24
Max. Annual Operating Hours	8760
Max. Annual Operating Capacity	100%
Max. Annual Natural Gas Usage	65700.0 MMBtu/yr
Max. Annual Natural Gas Usage	64.41 MMCF/yr
Total Fuel Usage	
Annual Natural Gas Usage	65700.0 MMBtu/yr
Annual Natural Gas Usage	64.41 MMCF/yr
Daily Natural Gas Usage	0.1765 MMCF/day

Criteria Pollutants(1)						
Pollutant	Emission Factor (Ib/MMCF)	Emission Rate (Ib/hr)	Emission Rate (Ib/day)	Emission Rate (tpy)		
NOx	Se	e emissions fro	m CCF system			
СО	84 0.62 14.82 2.72					
VOC	5.5 0.04 0.97 0.18					
PM/PM10/PM2.5	see emissions from CCF system					
SO2	see emissions from CCF system					

0.00735 MMCF/hr

(1) Emission factor from ODEQ, AQ-EF05

Hourly Natural Gas Usage

Greenhouse Gases(2)				
Pollutant	Emission Factor (kg/MMBtu)	Emission Rate (tpy)		
CO2e	53.1148	3846.67		

(2) Emission factor from EPA, 40 CFR Part 98, Subpart C

Toxic Air Contaminants (TACs)(3)								
Pollutant	CAS		Emission Factor (Ib/MMCF)	Daily Emissions (Ib/day)	Annual Emissions (Ib/yr)			
Benzene	71-43-2		0.008	1.41E-03	5.15E-01			
Formaldehyde	50-00-0		0.017	3.00E-03	1.10E+00			
Polycyclic aromatic hydrocarbons (PAHs)		401	0.0001	1.76E-05	6.44E-03			
Benzo[a]pyrene	50-32-8		0.0000012	2.12E-07	7.73E-05			
Naphthalene	91-20-3		0.0003	5.29E-05	1.93E-02			
Acetaldehyde	75-07-0		0.0043	7.59E-04	2.77E-01			
Acrolein	107-02-8		0.0027	4.76E-04	1.74E-01			
Ammonia	7664-41-7		9.1	1.61E+00	5.86E+02			
Arsenic and compounds	7440-38-2		0.0002	3.53E-05	1.29E-02			
Barium and compounds	7440-39-3		0.0044	7.76E-04	2.83E-01			
Beryllium and compounds	7440-41-7		0.000012	2.12E-06	7.73E-04			
Cadmium and compounds	7440-43-9		0.0011	1.94E-04	7.09E-02			
Chromium VI, chromate and dichromate part	18540-29-9		0.0014	2.47E-04	9.02E-02			
Cobalt and compounds	7440-48-4		0.000084	1.48E-05	5.41E-03			
Copper and compounds	7440-50-8		0.00085	1.50E-04	5.48E-02			
Ethyl benzene	100-41-4		0.0095	1.68E-03	6.12E-01			
Hexane	110-54-3		0.0063	1.11E-03	4.06E-01			
Lead and compounds	7439-92-1		0.0005	8.82E-05	3.22E-02			
Manganese and compounds	7439-96-5		0.00038	6.71E-05	2.45E-02			
Mercury and compounds	7439-97-6		0.00026	4.59E-05	1.67E-02			
Molybdenum trioxide	1313-27-5		0.00165	2.91E-04	1.06E-01			
Nickel compounds, insoluble		365	0.0021	3.71E-04	1.35E-01			
Selenium and compounds	7782-49-2		0.000024	4.24E-06	1.55E-03			
Toluene	108-88-3		0.0366	6.46E-03	2.36E+00			
Vanadium (fume or dust)	7440-62-2		0.0023	4.06E-04	1.48E-01			
Xylene (mixture), including m-xylene, o-xyle	1330-20-7		0.0272	4.80E-03	1.75E+00			
Zinc and compounds	7440-66-6		0.029	5.12E-03	1.87E+00			
			Tot	al TACs (lb/yr)	596.21			
			Т	otal HAPs (tpy)	0.0038			

Table E-1: Emissions from Natural Gas Fired Duct Burner (cont)

(3) TAC Emission Factors from ODEQ ATEI Combustion Emission Factor Tool: WebFIRE/ AP-42 Section 1.4 (metals); SCAQMD AB2588 - Default Emission Factors for Fuel Combustion, Table B-1

Table E-2: Emissions from Sorbent Storage Silo

Emission Unit ID: EU-11aia Emission Point ID: SS02

General Description of Emission Calculation Methodology

Dust laden air inside the silo can be displaced and vented to the atmosphere through a static cartridge-type filter resulting in minor amount of PM2.5 emissions.

Use AP-42 emission factors and control efficiencies from EPA air pollution control fact sheets to estimate

Operating Parameters & Input Assumptions:

Maximum Hourly Sorbent Usage Rate	155 lb/hr
Max. Daily Operating Hours	24 hr/day
Max. Annual Operating Hours	8760 hr/yr
Maximum Daily Sorbent Usage Rate	3720 lb/day
Maximum Annual Sorbent Usage Rate	1,357,800 lb/yr
Filter Removal Efficiency (1)	99.99%

Pollutant	Emission Factor	Emission Rate	Emission Rate	Emission Rate
	(2) (lb/ton)	(Ib/hr)	(Ib/day)	(tpy)
PM/PM10/PM2.5	2.2	0.000017	0.00041	0.000075

(1) EPA Air Pollution Control Technology Fact Sheet (APA-452/F-03-004) for Cartridge Filters

(2) AP-42 Table 11.17-4 for Product Transfer and Conveying

Table E-3: Emissions from Controlled Furnace D (CCF System)

Emission Unit ID: EU-4 Emission Point ID: CCF01

General Description of Emission Calculation Methodology

- Emission factors for NOx, SO2, and total PM (as PM2.5) are being provided by the proposed control device manufacturer.

- VOC and CO emission factors are for natural gas combustion byproducts as provided in condition 33.b.ii of the current air permit.

- GHG emissions are a result of natural gas combusion in the furnace and raw materials containing carbonates. Emission factors for both of these mechanisms are provided in 40 CFR Part 98.

- TAC emission factors are from the currently approved Cleaner Air Oregon emissions inventory. The largest emission factor between green glass or amber glass production is provided in the table below. The ammonia emission factor for external combustion of natural gas has been changed because the control device will include SCR for NOx control. The CCF system will remove significant portions of metal TACs but the emission factors provide below reflect an uncontrolled emission rate.

Operating Parameters & Input Assumptions:

Glass Production Rate	7.95 tons/hr	(max. rate from 2019-2020 testing)
Max. Daily Operating Hours	24 hr/day	
Max. Annual Operating Hours	8760 hr/yr	
Maximum Daily Glass Production Rate	190.8 tons/day	
Maximum Annual Glass Production Rate	70,000 tons/yr	
Maximum Annual NG Usage - Furnace D	242 MMCF/yr	(CAO EI requested PTE NG Usage for Furnace D)
Maximum Daily NG Usage - Furnace D	0.80 MMCF/day	(CAO EI requested PTE NG Usage for Furnace D)
Maximum Hourly NG Usage - Furnace D	0.028 MMCF/hr	
Natual Gas HHV	1,020 Btu/CF	
Furnace D Limestone Raw Material Usage	6,974 tons/yr	(Page A10, RR Detail Sheets, 08/08/2018 DRAFT)
Furnace D Soda Ash Raw Material Usage	7,262 tons/yr	(Page A10, RR Detail Sheets, 08/08/2018 DRAFT)
Assumed RE of Metal Particulate by CCF	0%	

Criteria Pollutants (1)									
Criteria Pollutant	Emission Factor (1)	Emission Factor Units	Emission Rate (Ib/hr)	Emission Rate (Ib/day)	Emission Rate (tpy)				
NOx	1.2	lb/ton	9.54	228.96	42.00				
СО	35	lb/MMCF	0.97	27.85	4.24				
VOC	5.8	lb/MMCF	0.16	4.61	0.70				
PM/PM10/PM2.5	0.20	lb/ton	1.59	38.16	7.00				
SO2	0.8	lb/ton	6.36	152.64	28.00				

(1) Emission Factor Notes:

- NOx, PM and SO2 emission factors provided by air pollution control system manufacturer.

Greenhouse Gases - Natural Gas Combustion(2)					
Pollutant	Emission Factor (kg/MMBtu)	Emission Rate (tpy)			
CO2e	53.1148	14452.23			

(2) Emission factor from EPA, 40 CFR Part 98, Subpart C

Greenhouse Gases - Raw Material Usage(3)					
Pollutant	Emission Factor (ton CO2e/ton RM)	Emission Rate (tpy)			
CO2e - Limestone Addition	0.44	3068.72			
CO2e - Soda Ash Addition	0.415	3013.80			

(3) Emission factor from EPA, 40 CFR Part 98, Subpart N

Pollutant	CAS	Emission Factor	Emission Factor Units	Daily Emissions (lb/day)	Annual Emissions (Ib/yr)
Arsenic and compounds	7440-38-2	0.000556	lb/ton	1.06E-01	3.89E+0
Beryllium and compounds	7440-41-7	0.00000118	lb/ton	2.25E-05	8.26E-0
Cadmium and compounds	7440-43-9	0.0000537	lb/ton	1.02E-02	3.76E+0
Chromium VI, chromate, and dichromate pa		0.000000478		9.12E-05	3.35E-0
Lead and compounds	7439-92-1	0.00651	lb/ton	1.24E+00	4.56E+0
Manganese and compounds	7439-96-5	0.0000155		2.96E-03	1.09E+0
Mercury and compounds	7439-97-6	0.0000907	lb/ton	1.73E-03	6.35E-0
Nickel and compounds	7440-02-0	0.0000264	lb/ton	5.04E-03	1.85E+0
Selenium and compounds	7782-49-2	0.000363	lb/ton	6.93E-02	2.54E+0
Antimony and compounds	7440-36-0	0.0000296	lb/ton	5.65E-03	2.07E+0
Cobalt and compounds	7440-48-4	0.00000106	lb/ton	2.02E-04	7.42E-0
Copper and compounds	7440-50-8	0.0000877	lb/ton	1.67E-02	6.14E+0
Formaldehyde	50-00-0	0.00026	lb/ton	4.96E-02	1.82E+0
Acetaldehyde	75-07-0	0.0214	lb/MMCF	1.70E-02	5.18E+0
Acrolein	107-02-8	0.000018	lb/MMCF	1.43E-05	4.36E-0
Arsenic and compounds	7440-38-2	0		0.00E+00	0.00E+0
Barium and compounds	7440-39-3	0.0044	lb/MMCF	3.50E-03	1.06E+0
Benzene	71-43-2	0.0021	lb/MMCF	1.67E-03	5.08E-0
Beryllium and compounds	7440-41-7	0	,	0.00E+00	0.00E+0
Cadmium and compounds	7440-43-9	0		0.00E+00	0.00E+0
Chromium VI, chromate, and dichromate pa		0	-1 -	0.00E+00	0.00E+0
Cobalt and compounds	7440-48-4	0	-1 -	0.00E+00	0.00E+0
Copper and compounds	7440-50-8	0		0.00E+00	0.00E+0
Ethyl benzene	100-41-4	0		0.00E+00	0.00E+0
Formaldehyde	50-00-0	0	- 1	0.00E+00	0.00E+0
Hexane	110-54-3	1.8	- 1	1.43E+00	4.36E+0
Manganese and compounds	7439-96-5	0		0.00E+00	0.00E+0
Mercury and compounds	7439-97-6	0		0.00E+00	0.00E+0
Molybdenum trioxide	1313-27-5	0.00165	Ib/MMCF	1.31E-03	3.99E-0
Nickel and compounds	7440-02-0	0		0.00E+00	0.00E+0
Acenaphthene	83-32-9	0.0000018	- 1	1.43E-06	4.36E-0
Acenaphthylene	208-96-8	0.0000018	lb/MMCF	1.43E-06	4.36E-C
Anthracene	120-12-7	0.0000024	-	1.91E-06	5.81E-0
Benz[a]anthracene	56-55-3	0.0000018	lb/MMCF	1.43E-06	4.36E-0
Benzo[a]pyrene	50-32-8	0.0000012	lb/MMCF	9.55E-07	2.90E-0
Benzo[b]fluoranthene	205-99-2	0.0000018		1.43E-06	4.36E-0
Benzo[g,h,i]perylene	191-24-2	0.0000012	lb/MMCF	9.55E-07	2.90E-0
Benzo[k]fluoranthene	207-08-9	0.0000018	-	1.43E-06	4.36E-0
Chrysene	218-01-9	0.0000018	lb/MMCF	1.43E-06	4.36E-0
Dibenz[a,h]acridine	226-36-8	0.000010		0.00E+00	0.00E+0
Fluoranthene	206-44-0	0.000003		2.39E-06	7.26E-0
Fluorene	86-73-7	0.0000028	Ib/MMCF	2.23E-06	6.78E-0
Indeno[1,2,3-cd]pyrene	193-39-5	0.0000018	-	1.43E-06	4.36E-0
2-Methyl naphthalene	91-57-6	0.000024		1.91E-05	4.30E-C
Naphthalene	91-20-3	0.00061	lb/MMCF	4.85E-04	1.48E-0
Phenanthrene	85-01-8	0.000017	Ib/MMCF	1.35E-04	4.11E-0
Pyrene	129-00-0	0.0000017	lb/MMCF	3.98E-06	4.11E-0 1.21E-0
7,12-Dimethylbenz[a]anthracene	57-97-6	0.000016	lb/MMCF	1.27E-05	3.87E-0
3-Methylcholanthrene	56-49-5	0.000018	-	1.43E-06	4.36E-0
Selenium and compounds	7782-49-2	0.000018	lb/MMCF	1.91E-05	4.30E-C
Toluene	108-88-3	0.00024		2.71E-03	8.23E-0
Vanadium (fume or dust)	7440-62-2	0.0034	lb/MMCF	1.83E-03	8.23E-0 5.57E-0
Xylene (mixture), including m-xylene, o-xyle		0.0023		0.00E+00	0.00E+(
Zinc and compounds					
Ammonia	7440-66-6	0.029	-	2.31E-02 7.24E+00	7.02E+0
HIIIIUIIId	7664-41-7	9.1	lb/MMCF	Total TACs (lb/yr)	2.20E+0 3,207.4

(4) TAC emission factors from the currently approved Cleaner Air Oregon El. Ammonia emission factor changed to 9.1 lb/MMCF for equipment with SCR per SCAQMD AB2588 - Default Emission Factors for Fuel Combustion, Table B-1.

Table E-4: Emissions from Solids Handling

Emission Unit ID: EU-12aia Emission Point IDs: BB03 WH04 DB05

General Description of Emission Calculation Methodology

Solids generated by the CCF system are conveyed by enclosed screw augers or pneumatically. Dust laden air at the bulk bagging system, weigh hopper or day bin can be displaced and vented to the atmosphere through a static cartridge-type filter resulting in minor a amount of PM2.5 emissions. For the purposes of estimating emissions 100% of the solids generated by the CCF are assumed to be sent to both the bagging station and returned to the existing batch house for reuse.

Use AP-42 emission factors and control efficiencies from EPA air pollution control fact sheets to estimate emissions of PM2.5.

Trace amounts of metals emitted by Furnace D will be present in the solids generated by the CCF. The amount of metals present in the solids can be conservatively estimated by assumming 100% of the metals generated by Furnace D (see Table E-3) are removed by the CCF system.

Operating Parameters & Input Assumptions:

Maximum Hourly Sorbent Usage Rate	181	lb/hr	
Max. Daily Operating Hours	24	hr/day	
Max. Annual Operating Hours	8760	hr/yr	
Maximum Daily Sorbent Usage Rate	4344	lb/day	
Maximum Annual Sorbent Usage Rate	1,585,560	lb/yr	
Filter Removal Efficiency (1)	99.99%		
Glass Production Rate	7.95	tons/hr	(See Table E-3)
Max. Daily Operating Hours	24	hr/day	
Max. Annual Operating Hours	8760	hr/yr	
Maximum Daily Glass Production Rate	191	tons/day	
Maximum Annual Glass Production Rate	70000	tons/yr	

Table E-4: Emissions from Solids Handling (cont.)

				Bulk	Bagging (BBC)3)	Wei	gh Hopper (WH	H04)	[Day Bin (DB05))
		Emission	Emission	Emission	Emission	Emission	Emission	Emission	Emission	Emission	Emission	Emission
Pollutant	CAS	Factor (2)	Factor Units	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
		Factor (2)	Factor Units	(lb/hr)	(lb/day)	(lb/yr)	(lb/hr)	(lb/day)	(lb/yr)	(lb/hr)	(Ib/day)	(lb/yr)
PM/PM10/PM2.5	-	2.2	lb/ton-solids	0.000020	0.00048	0.174412	0.000020	0.00048	0.174412	0.000020	0.00048	0.174412
Arsenic and compounds	7440-38-2	0.000556	lb/ton-glass	4.42E-07	1.06E-05	3.89E-03	4.42E-07	1.06E-05	3.89E-03	4.42E-07	1.06E-05	3.89E-03
Beryllium and compounds	7440-41-7	0.00000118	lb/ton-glass	9.38E-11	2.25E-09	8.26E-07	9.38E-11	2.25E-09	8.26E-07	9.38E-11	2.25E-09	8.26E-07
Cadmium and compounds	7440-43-9	0.0000537	lb/ton-glass	4.27E-08	1.02E-06	3.76E-04	4.27E-08	1.02E-06	3.76E-04	4.27E-08	1.02E-06	3.76E-04
Chromium VI, chromate, and dichromate pa	18540-29-9	0.000000478	lb/ton-glass	3.80E-10	9.12E-09	3.35E-06	3.80E-10	9.12E-09	3.35E-06	3.80E-10	9.12E-09	3.35E-06
Lead and compounds	7439-92-1	0.00651	lb/ton-glass	5.18E-06	1.24E-04	4.56E-02	5.18E-06	1.24E-04	4.56E-02	5.18E-06	1.24E-04	4.56E-02
Manganese and compounds	7439-96-5	0.0000155	lb/ton-glass	1.23E-08	2.96E-07	1.08E-04	1.23E-08	2.96E-07	1.08E-04	1.23E-08	2.96E-07	1.08E-04
Mercury and compounds	7439-97-6	0.00000907	lb/ton-glass	7.21E-09	1.73E-07	6.35E-05	7.21E-09	1.73E-07	6.35E-05	7.21E-09	1.73E-07	6.35E-05
Nickel and compounds	7440-02-0	0.0000264	lb/ton-glass	2.10E-08	5.04E-07	1.85E-04	2.10E-08	5.04E-07	1.85E-04	2.10E-08	5.04E-07	1.85E-04
Selenium and compounds	7782-49-2	0.000363	lb/ton-glass	2.89E-07	6.93E-06	2.54E-03	2.89E-07	6.93E-06	2.54E-03	2.89E-07	6.93E-06	2.54E-03
Antimony and compounds	7440-36-0	0.0000296	lb/ton-glass	2.35E-08	5.65E-07	2.07E-04	2.35E-08	5.65E-07	2.07E-04	2.35E-08	5.65E-07	2.07E-04
Cobalt and compounds	7440-48-4	0.00000106	lb/ton-glass	8.43E-10	2.02E-08	7.42E-06	8.43E-10	2.02E-08	7.42E-06	8.43E-10	2.02E-08	7.42E-06
Copper and compounds	7440-50-8	0.0000877	lb/ton-glass	6.97E-08	1.67E-06	6.14E-04	6.97E-08	1.67E-06	6.14E-04	6.97E-08	1.67E-06	6.14E-04
				Total 1	ACs (lb/yr)	2.28E-01			2.28E-01			2.28E-01
				Total	HAPs (tpy)	1.14E-04			1.14E-04			1.14E-04

(1) EPA Air Pollution Control Technology Fact Sheet (APA-452/F-03-004) for Cartridge Filters

(2) PM emission factor from AP-42 Table 11.17-4 for Product Transfer and Conveying

TAC emission factor from currently approved Cleaner Air Oregon El.

Table E-5: Summary of Project Emissions

				Emission	Sources		
Pollutant		Controlled		Bulk	Weigh		Total
Fondtant		Furnace D	Sorbent Silo	Bagging	Hopper	Day Bin	Project
		(CCF01)*	(SS02)	(BB03)	(WH04)	(DB05)	Emissions
NOx	tons/yr	42.0					42.0
СО	tons/yr	6.9					6.9
VOC	tons/yr	0.9					0.9
PM/PM10/PM2.5	tons/yr	7.0	0.000075	0.000087	0.000087	0.000087	7.0
SO2	tons/yr	28.0					28.0
CO2e	tons/yr	24381.4					24381.4
Hazardous Air Pollutants	tons/yr	0.5		0.000114	0.000114	0.000114	0.5
Toxic Air Contaminants	lb/yr	3803.6		0.23	0.23	0.23	3804.3

*Includes emissions from duct burner

Table E-6: PSEL Details

Furnace D Glass Production Levels

70,000 tpy 190.80 ton/day 7.95 ton/hr

PM10 Emissions

EU ID	EU Description	Annual Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU1 - RMBH1	Raw Mat'l Handling - Truck	43,196.20	tons/yr	0.0018	lb/ton raw mat	(1)	0.04
EU1/EU3 - RMBH2	Raw Mat'l Handling - Batchhouse	43,196.20	tons/yr	0.0018	lb/ton raw mat	(1)	0.04
EU1 Batchhouse	Batchhouse Fugitive	8,760	hr/yr	0.0076	lb/hr	(2)	0.03
EU2	Dump to Storage/Transfer Area	101,475.00	tons/yr	0.038	lb/ton cullet	(3)	1.92
EU2	Dump to Cullet Crusher	59,500.00	tons/yr	0.019	lb/ton cullet	(3)	0.56
EU2	Dump to Railcar Loading Hopper	41,975.00	tons/yr	0.038	lb/ton cullet	(3)	0.80
EU4	Furnace D, including Duct Burner	70,000.00	tons/yr			(4)	7.00
EU5 SWAB	Mold Swab	6,300.00	lb/yr	1	lb/lb swab mat	(1)	3.15
EU5 MBTT	End Treat	6.19	tons/yr	22	lb/ton	(1)	0.07
EU6	Misc. Nat. Gas	137.41	MMCF/yr	2.5	lb/MMCF	(5)	0.17
EU7	Boiler	90.18	MMCF/yr	2.5	lb/MMCF	(5)	0.11
EU10 MBD	Mold Bench Dust Collector	2,920.00	hr/yr	0.2	lb/hr	(1)	0.29
EU-11	Sorbent Silo					(6)	0.000075
EU-12	Solids Handling					(7)	0.00026
						Totals	14.19

Emission Factor References:

(1) Air permit emission factors condition 33.b.i

(2) DEQ approved Cleaner Air Oregon Emissions Inventory

(3) AP-42 Chapter 13.2.4. Wind speed = 8 mph, particle size multiplier = 0.35 for PM10 and moisture content 0.25% The Dump to Cullet Crusher activity is to a belowgrade dump pocket and the emission factor is reduced by 50%

(4) See Table E-3

(5) Air permit emission factors condition 33.b.iii

NG usage based on 10.5 MMBtu/hr boiler and 16.0 MMBty/hr Misc. Units operating continuously at capacity (6)See Table E-2

PM2.5 Emissions

EU ID	EU Description	% PM2.5 of PM10*	Annual Emissions (tpy)
EU1 - RMBH1	Raw Mat'l Handling - Truck	100%	0.04
EU1/EU3 - RMBH2	Raw Mat'l Handling - Batchhouse	100%	0.04
EU1 Batchhouse	Batchhouse Fugitive	100%	0.03
EU2	Dump to Storage/Transfer Area	6%	0.12
EU2	Dump to Cullet Crusher	6%	0.03
EU2	Dump to Railcar Loading Hopper	6%	0.05
EU4	Furnace D, including Duct Burner	100%	7.00
EU5 SWAB	Mold Swab	100%	3.15
EU5 MBTT	End Treat	100%	0.07
EU6	Misc. Nat. Gas	100%	0.17
EU7	Boiler	100%	0.11
EU10 MBD	Mold Bench Dust Collector	100%	0.29
EU-11	Sorbent Silo	100%	0.000075
EU-12	Solids Handling	100%	0.00026
		Total	11.10

*Percentages from current air permit detail sheets however controlled Furnace D emissions considered 100% of PM10

NOx Emissions

EU ID	EU Description	Annual Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D, including Duct Burner	70,000	tons/yr			(1)	42.00
EU6	Misc. Nat. Gas	137.41	MMCF/yr	100	lb/MMCF	(2)	6.9
EU7	Boiler	90.18	MMCF/yr	140	lb/MMCF	(2)	6.3
						Totals	55.2

Emission Factor References:

(1) See Table E-3

(2) Air permit emission factors condition 33.b.iii

SO2 Emissions

EU ID	EU Description	Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D, including Duct Burner	70,000	tons/yr			(1)	28.00
EU6	Misc. Nat. Gas	137.41	MMCF/yr	2.6	lb/MMCF	(2)	0.18
EU7	Boiler	90.18	MMCF/yr	2.6	lb/MMCF	(2)	0.12
						Totals	28.3

Emission Factor References:

(1) See Table E-3

(2) Air permit emission factors condition 33.b.iii

CO Emissions

EU ID	EU Description	Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D	242	MMCF/yr			(1)	4.24
EU4	Duct Burner					(2)	2.71
EU6	Misc. Nat. Gas	137.41	MMCF/yr	21	lb/MMCF	(3)	1.44
EU7	Boiler	90.18	MMCF/yr	35	lb/MMCF	(3)	1.58
		·	-			Totals	10.0

Emission Factor References:

(1) See Table E-3

(2) See Table E-1

(3) Air permit emission factors condition 33.b.iii

VOC Emissions

EU ID	EU Description	Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D	242	MMCF/hr			(1)	0.70
EU4	Duct Burner					(2)	0.18
EU5	Hot End Surface Treatment	6.19	tons MBTT/yr	90	lbs/ton	(3)	0.28
EU6	Misc. Nat. Gas	137.41	MMCF/yr	5.8	lb/MMCF	(4)	0.40
EU7	Boiler	90.18	MMCF/yr	5.8	lb/MMCF	(4)	0.26
						Totals	1.8

Emission Factor References:

(1) See Table E-3

(2) See Table E-1

(3) Air permit emission factors condition 33.b.ii

(4) Air permit emission factors condition 33.b.iii

GHG Emissions

EU ID	EU Description	Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D - Limestone Addition	6,974	tons/yr			(1)	3068.72
EU4	Furnace D -Soda Ash Addition	7,262	tons/yr			(1)	3013.80
EU4	Furnace D - NG Combustion	242	MMCF/yr			(1)	14452.23
EU4	Duct Burner					(2)	3846.67
EU6	Misc. Nat. Gas	137.41	MMCF/yr	53.1148	kg/MMBtu	(3)	8206.15
EU7	Boiler	90.18	MMCF/yr	53.1148	kg/MMBtu	(3)	5385.29
						Totals	37,972.9

Emission Factor References:

(1) See Table E-3

(2) See Table E-1

(2) Emission factor from EPA, 40 CFR Part 98, Subpart C

EU6 & EU7 natural gas usage taken from current CAO air toxics emissions inventory

Pb Emissions

EU ID	EU Description	Activity Level	Units	Emission Factor	Units	Ref.	Annual Emissions (tpy)
EU4	Furnace D					(1)	0.23
EU4	Duct Burner					(2)	0.000016
EU12	Solids Handling					(3)	0.000068
EU6	Misc. Nat. Gas	137.41	MMCF/yr	0.0005	lb/MMCF	(4)	0.000034
EU7	Boiler	90.18	MMCF/yr	0.0005	lb/MMCF	(4)	0.000023
						Totals	0.23

Emission Factor References:

(1) See Table E-3

(2) See Table E-1

(3) See Table E-4

(4) ODEQ ATEI Combustion Emission Factor Tool

Table E-7: PSEL Summary

					tons per y	/ear (tpy)			
EU ID	EU Description	PM10	PM2.5	SO2	NOx	CO	VOC	GHG	Pb
EU1 - RMBH1	Raw Mat'l Handling - Truck	0.04	0.04						
EU1/EU3 - RMBH2	Raw Mat'l Handling - Batchhouse	0.04	0.04						
EU1 Batchhouse	Batchhouse Fugitive	0.03	0.03						
EU2	Dump to Storage/Transfer Area	1.92	0.12						
EU2	Dump to Cullet Crusher	0.56	0.03						
EU2	Dump to Railcar Loading Hopper	0.80	0.05						
EU4	Furnace D, including Duct Burner	7.00	7.00	28.00	42.0	6.94	0.88	24381.42	0.23
EU5 SWAB	Mold Swab	3.15	3.15						
EU5 MBTT	End Treat	0.07	0.07				0.28		
EU6	Misc. Nat. Gas	0.17	0.17	0.18	6.9	1.44	0.40	8206.15	0.000034
EU7	Boiler	0.11	0.11	0.12	6.3	1.58	0.26	5385.29	0.000023
EU10 MBD	Mold Bench Dust Collector	0.29	0.29						
EU-11	Sorbent Silo	0.00007	0.00007						
EU-12	Solids Handling	0.00026	0.00026						0.000068
	Facility Total	14.2	11.1	28.3	55.2	10.0	1.8	37,972.9	0.23
	Requested PSEL	14	11	39	55	99	39	74,000	0.5

Attachment F – Safety Data Sheets

SAFETY DATA SHEET

Aqua Ammonia (5-19.9%)

Section 1. Identification

GHS product identifier	: Aqua Ammonia (5-19.9%)	
Other means of identification	: Aqua Ammonia, Ammonium Hydroxide	Manufacturer may
Product use	: Synthetic/Analytical chemistry.	vary based on
Synonym SDS #	: Aqua Ammonia, Ammonium Hydroxide : 001196	plant selection of supplier.
Supplier's details	: Airgas USA, LLC and its affiliates 259 North Radnor-Chester Road Suite 100 Radnor, PA 19087-5283 1-610-687-5253	
Emergency telephone	: 1-866-734-3438	

number (with hours of operation)

Section 2. Hazards identification

OSHA/HCS status	: This material is considered hazardous by the OSHA Hazard Communication Standard (29 CFR 1910.1200).
Classification of the substance or mixture	 SKIN CORROSION/IRRITATION - Category 1B SPECIFIC TARGET ORGAN TOXICITY (SINGLE EXPOSURE) (Respiratory tract irritation) - Category 3 AQUATIC HAZARD (ACUTE) - Category 1
GHS label elements	
Hazard pictograms	
Signal word	: Danger
Hazard statements	 May displace oxygen and cause rapid suffocation. Causes severe skin burns and eye damage. May cause respiratory irritation. Very toxic to aquatic life.
Precautionary statements	
General	 Read label before use. Keep out of reach of children. If medical advice is needed, have product container or label at hand.
Prevention	: Wear protective gloves. Wear eye or face protection. Wear protective clothing. Use only outdoors or in a well-ventilated area. Avoid release to the environment. Avoid breathing vapor. Wash hands thoroughly after handling.
Response	: Collect spillage. IF INHALED: Remove victim to fresh air and keep at rest in a position comfortable for breathing. Immediately call a POISON CENTER or physician. IF SWALLOWED: Immediately call a POISON CENTER or physician. Rinse mouth. Do NOT induce vomiting. IF ON SKIN (or hair): Take off immediately all contaminated clothing. Rinse skin with water or shower. Wash contaminated clothing before reuse. Immediately call a POISON CENTER or physician. IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. Immediately call a POISON CENTER or physician.
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Section 2. Hazards identification

Storage	: Stor
Disposal	: Disp

Store locked up.
Dispose of contents and container in accordance with all local, regional, national and international regulations.

Hazards not otherwise classified

Section 3. Composition/information on ingredients

: None known.

Substance/mixture	: Mixture
Other means of identification	: Aqua Ammonia, Ammonium Hydroxide

CAS number/other identifiers

CAS number	: Not applicable.
Product code	: 001196
Ingredient name	
Aqua Ammonia	

Ingredient name	%	CAS number
Aqua Ammonia	100	1336-21-6
WATER	80.1 - 95	7732-18-5
ammonia, anhydrous	5 - 19.9	7664-41-7

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

Occupational exposure limits, if available, are listed in Section 8.

Section 4. First aid measures

Description of necessary first aid measures

Eye contact	: Get medical attention immediately. Call a poison center or physician. Immediately flush eyes with plenty of water, occasionally lifting the upper and lower eyelids. Check for and remove any contact lenses. Continue to rinse for at least 10 minutes. Chemical burns must be treated promptly by a physician.		
Inhalation	: Get medical attention immediately. Call a poison center or physician. Remove victim to fresh air and keep at rest in a position comfortable for breathing. If it is suspected that fumes are still present, the rescuer should wear an appropriate mask or self-contained breathing apparatus. If not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. If unconscious, place in recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar, tie, belt or waistband. In case of inhalation of decomposition products in a fire, symptoms may be delayed. The exposed person may need to be kept under medical surveillance for 48 hours.		
Skin contact	: Get medical attention immediately. Call a poison center or physician. Flush contaminated skin with plenty of water. Remove contaminated clothing and shoes. Wash contaminated clothing thoroughly with water before removing it, or wear gloves. Continue to rinse for at least 10 minutes. Chemical burns must be treated promptly by a physician. Wash clothing before reuse. Clean shoes thoroughly before reuse.		
Ingestion	Get medical attention immediately. Call a poison center or physician. Wash out mouth with water. Remove dentures if any. Remove victim to fresh air and keep at rest in a position comfortable for breathing. If material has been swallowed and the exposed person is conscious, give small quantities of water to drink. Stop if the exposed person feels sick as vomiting may be dangerous. Do not induce vomiting unless directed to do so by medical personnel. If vomiting occurs, the head should be kept low so that vomit does not enter the lungs. Chemical burns must be treated promptly by a physician. Never give anything by mouth to an unconscious person. If unconscious, place in		
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Section 4. First aid measures

recovery position and get medical attention immediately. Maintain an open airway. Loosen tight clothing such as a collar, tie, belt or waistband.

Most important symptoms/effects, acute and delayed

Potential acute health effe	
Eye contact	: Causes serious eye damage.
Inhalation	 May cause respiratory irritation. Exposure to decomposition products may cause a health hazard. Serious effects may be delayed following exposure.
Skin contact	: Causes severe burns.
Frostbite	: Try to warm up the frozen tissues and seek medical attention.
Ingestion	: May cause burns to mouth, throat and stomach.
Over-exposure signs/sym	<u>otoms</u>
Eye contact	: Adverse symptoms may include the following: pain watering redness
Inhalation	: Adverse symptoms may include the following: respiratory tract irritation coughing
Skin contact	: Adverse symptoms may include the following: pain or irritation redness blistering may occur
Ingestion	: Adverse symptoms may include the following: stomach pains
Indication of immediate me	dical attention and special treatment needed, if necessary
Notes to physician	 In case of inhalation of decomposition products in a fire, symptoms may be delayed. The exposed person may need to be kept under medical surveillance for 48 hours.
Specific treatments	: No specific treatment.
Protection of first-aiders	: No action shall be taken involving any personal risk or without suitable training. If it is suspected that fumes are still present, the rescuer should wear an appropriate mask or self-contained breathing apparatus. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Wash contaminated clothing thoroughly with water before removing it, or wear gloves.

See toxicological information (Section 11)

Section 5. Fire-fighting measures

	contained and prevented from being discharged to any waterway, sewer or drain.
Specific hazards arising from the chemical	: In a fire or if heated, a pressure increase will occur and the container may burst. This material is very toxic to aquatic life. Fire water contaminated with this material must be
Unsuitable extinguishing media	: None known.
Suitable extinguishing media	: Use an extinguishing agent suitable for the surrounding fire.

Section 5. Fire-fighting measures

Special protective actions for fire-fighters	: Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training.
Special protective equipment for fire-fighters	: Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

Section 6. Accidental release measures

Personal precautions, protect	tive equipment and emergency procedures
For non-emergency personnel	: No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Do not touch or walk through spilled material. Do not breathe vapor or mist. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment.
For emergency responders	: If specialised clothing is required to deal with the spillage, take note of any information in Section 8 on suitable and unsuitable materials. See also the information in "For non-emergency personnel".
Environmental precautions	: Avoid dispersal of spilled material and runoff and contact with soil, waterways, drains and sewers. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air). Water polluting material. May be harmful to the environment if released in large quantities. Collect spillage.
Methods and materials for co	ontainment and cleaning up
Small spill	: Stop leak if without risk. Move containers from spill area. Dilute with water and mop up if water-soluble. Alternatively, or if water-insoluble, absorb with an inert dry material and place in an appropriate waste disposal container. Dispose of via a licensed waste disposal contractor.
Large spill	: Stop leak if without risk. Move containers from spill area. Approach release from

Stop leak if without risk. Move containers from spill area. Approach release from upwind. Prevent entry into sewers, water courses, basements or confined areas. Wash spillages into an effluent treatment plant or proceed as follows. Contain and collect spillage with non-combustible, absorbent material e.g. sand, earth, vermiculite or diatomaceous earth and place in container for disposal according to local regulations (see Section 13). Dispose of via a licensed waste disposal contractor. Contaminated absorbent material may pose the same hazard as the spilled product. Note: see Section 1 for emergency contact information and Section 13 for waste disposal.

Section 7. Handling and storage

Precautions for safe handling

Protective measures	: Put on appropriate personal protective equipment (see Section 8). Do not get in eyes or on skin or clothing. Do not breathe vapor or mist. Do not ingest. Avoid release to the environment. Use only with adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Keep in the original container or an approved alternative made from a compatible material, kept tightly closed when not in use. Empty containers retain product residue and can be hazardous. Do not reuse container.
Advice on general occupational hygiene	: Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Remove contaminated clothing and protective equipment before entering eating areas. See also Section 8 for additional information on hygiene measures.

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Section 7. Handling and storage

Conditions for safe storage, including any incompatibilities
 Store in accordance with local regulations. Store in original container protected from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see Section 10) and food and drink. Store locked up. Keep container tightly closed and sealed until ready for use. Containers that have been opened must be carefully resealed and kept upright to prevent leakage. Do not store in unlabeled containers. Use appropriate containment to avoid environmental contamination.

Section 8. Exposure controls/personal protection

Control parameters

Occupational exposure limits

Ingredient name	Exposure limits
ammonia, anhydrous	ACGIH TLV (United States, 6/2013).
-	STEL: 24 mg/m ³ 15 minutes.
	STEL: 35 ppm 15 minutes.
	TWA: 17 mg/m ³ 8 hours.
	TWA: 25 ppm 8 hours.
	NIOSH REL (United States, 4/2013).
	STEL: 27 mg/m ³ 15 minutes.
	STEL: 35 ppm 15 minutes.
	TWA: 18 mg/m ³ 10 hours.
	TWA: 25 ppm 10 hours.
	OSHA PEL (United States, 2/2013).
	TWA: 35 mg/m ³ 8 hours.
	TWA: 50 ppm 8 hours.
	OSHA PEL 1989 (United States, 3/1989).
	STEL: 27 mg/m ³ 15 minutes.
	STEL: 35 ppm 15 minutes.

Appropriate engineering controls	:	Use only with adequate ventilation. If user operations generate dust, fumes, gas, vapor or mist, use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits.
Environmental exposure controls	:	Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.
Individual protection measure	<u>es</u>	
Hygiene measures	:	Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.
Eye/face protection	:	Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists, gases or dusts. If contact is possible, the following protection should be worn, unless the assessment indicates a higher degree of protection: chemical splash goggles and/ or face shield. If inhalation hazards exist, a full-face respirator may be required instead.
Skin protection		

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Section 8. Exposure controls/personal protection

Hand protection	: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary. Considering the parameters specified by the glove manufacturer, check during use that the gloves are still retaining their protective properties. It should be noted that the time to breakthrough for any glove material may be different for different glove manufacturers. In the case of mixtures, consisting of several substances, the protection time of the gloves cannot be accurately estimated.
Body protection	 Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.
Other skin protection	 Appropriate footwear and any additional skin protection measures should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.
Respiratory protection	: Use a properly fitted, air-purifying or air-fed respirator complying with an approved standard if a risk assessment indicates this is necessary. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator.

Section 9. Physical and chemical properties

<u>Appearance</u>	
Physical state	: Liquid.
Color	: Colorless.
Boiling/condensation point	: Lowest known value: 38°C (100.4°F) (ammonia). Weighted average: 68.21°C (154.8°F)
Melting/freezing point	 May start to solidify at the following temperature: 0°C (32°F) This is based on data for the following ingredient: water. Weighted average: -29.74°C (-21.5°F)
Critical temperature	: Not available.
Odor	: Pungent.
Odor threshold	: Not available.
рН	: Approx. 11.6 for 1 N Sol'n. in water
Flash point	: Not available.
Burning time	: Not applicable.
Burning rate	: Not applicable.
Evaporation rate	: Not available.
Flammability (solid, gas)	: Not available.
Lower and upper explosive (flammable) limits	: Not available.
Vapor pressure	: Not available.
Vapor density	: Highest known value: 0.6 to 1.2 (Air = 1) (ammonia).
Gas Density (lb/ft ³)	: Weighted average: 0.33
Relative density	: Not available.
Solubility	: Not available.
Solubility in water	: Complete
Partition coefficient: n- octanol/water	: Not available.
Auto-ignition temperature	: Not available.
Decomposition temperature	: Not available.
SADT	: Not available.
Viscosity	: Not available.

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Section 10. Stability and reactivity

Reactivity	: No specific test data related to reactivity available for this product or its ingredients.
Chemical stability	: The product is stable.
Possibility of hazardous reactions	: Under normal conditions of storage and use, hazardous reactions will not occur.
Conditions to avoid	: No specific data.
Incompatibility with various substances	: Extremely reactive or incompatible with the following materials: oxidizing materials. Highly reactive or incompatible with the following materials: metals.
Hazardous decomposition products	: Under normal conditions of storage and use, hazardous decomposition products should not be produced.

Hazardous polymerization : Under normal conditions of storage and use, hazardous polymerization will not occur.

Section 11. Toxicological information

Information on toxicological effects

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Product/ingredient name	Result	Species	Dose	Exposure
Aqua Ammonia	LD50 Oral	Rat	350 mg/kg	-
ammonia, anhydrous	LC50 Inhalation Gas.	Rat	7338 ppm	1 hours

Irritation/Corrosion

Product/ingredient name	Result	Species	Score	Exposure	Observation
Aqua Ammonia	Eyes - Severe irritant	Rabbit	-	250 Micrograms	-
	Eyes - Severe irritant	Rabbit	-	0.5 minutes 1 milligrams	-

Sensitization

Not available.

Mutagenicity

Not available.

Carcinogenicity

Not available.

Reproductive toxicity

Not available.

Teratogenicity

Not available.

Specific target organ toxicity (single exposure)

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Section 11. Toxicological information

Name		Categ	ory	Route of exposure	Target organs
Aqua Ammonia		Categ	ory 3	Not applicable.	Respiratory tract irritation
Specific target organ toxicit	ty (repeated ex	<u>posure)</u>			
Not available.					
Aspiration hazard					
Not available.					
Information on the likely routes of exposure	: Not availabl	e.			
Potential acute health effects	2				
Eye contact	: Causes seri	ous eye damage.			
Inhalation		respiratory irritation. Ex rd. Serious effects may			
Skin contact	: Causes sev	ere burns.			
Ingestion	: May cause I	burns to mouth, throat a	and stomach		
Symptoms related to the phy				2	
Eye contact	: Adverse syr pain watering redness	nptoms may include the	e following:		
Inhalation		nptoms may include the ract irritation	e following:		
Skin contact	: Adverse syr pain or irrita redness blistering ma		e following:		
Ingestion	-	nptoms may include the	e following:		
Delayed and immediate effect	ts and also chi	ronic effects from sho	rt and long	<u>term exposure</u>	
<u>Short term exposure</u>					
Potential immediate effects	: Not availabl	e.			
Potential delayed effects	: Not availabl	e.			
Long term exposure					
Potential immediate effects	: Not availabl	е.			
Potential delayed effects	: Not availabl	e.			
Potential chronic health eff	ects				
Not available.					
General	: No known s	ignificant effects or criti	cal hazards		
Carcinogenicity		ignificant effects or criti			
Mutagenicity		ignificant effects or criti			
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Section 11. Toxicological information

Teratogenicity Developmental effects

- : No known significant effects or critical hazards.
- **ects** : No known significant effects or critical hazards.
- Fertility effects
- : No known significant effects or critical hazards.

Numerical measures of toxicity

Acute toxicity estimates

Not available.

Section 12. Ecological information

Toxicity

Product/ingredient name	Result	Species	Exposure
Aqua Ammonia ammonia, anhydrous	Acute LC50 37 ppm Fresh water Acute EC50 29.2 mg/l Marine water Acute LC50 2080 µg/l Fresh water Acute LC50 0.53 ppm Fresh water Acute LC50 300 µg/l Fresh water	Fish - Gambusia affinis - Adult Algae - Ulva fasciata - Zoea Crustaceans - Gammarus pulex Daphnia - Daphnia magna Fish - Hypophthalmichthys nobilis	96 hours 96 hours 48 hours 48 hours 96 hours

Persistence and degradability

Not available.

Bioaccumulative potential

Not available.

Mobility in soil

Soil/water partition : Not available. coefficient (K_{oc})

Other adverse effects : No known significant effects or critical hazards.

Section 13. Disposal considerations

Disposal methods : The generation of waste should be avoided or minimized wherever possible. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Waste should not be disposed of untreated to the sewer unless fully compliant with the requirements of all authorities with jurisdiction. Waste packaging should be recycled. Incineration or landfill should only be considered when recycling is not feasible. This material and its container must be disposed of in a safe way. Care should be taken when handling emptied containers that have not been cleaned or rinsed out. Empty containers or liners may retain some product residues. Avoid dispersal of spilled material and runoff and contact with soil, waterways, drains and sewers.

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Section 14. Transport information

	DOT	TDG	Mexico	IMDG	ΙΑΤΑ
UN number	UN2672	UN2672	UN2672	UN2672	UN2672
UN proper shipping name	Ammonium Hydroxide	Ammonium Hydroxide	Ammonium Hydroxide	Ammonium Hydroxide	Ammonium Hydroxide
Transport hazard class(es)	8 CORRORVE 3	8	8	8	8
Packing group	111	Ш	Ш	Ш	ш
Environment	No.	No.	No.	Yes.	No.
Additional information	Reportable quantity 502.51 lbs / 228.14 kg Package sizes shipped in quantities less than the product reportable quantity are not subject to the RQ (reportable quantity) transportation requirements.	-	-	The marine pollutant mark is not required when transported in sizes of ≤5 L or ≤5 kg.	The environmentally hazardous substance mark may appear if required by other transportation regulations.

"Refer to CFR 49 (or authority having jurisdiction) to determine the information required for shipment of the product."

Special precautions for user : Transport within user's premises: always transport in closed containers that are upright and secure. Ensure that persons transporting the product know what to do in the event of an accident or spillage.

Transport in bulk according : Not available. to Annex II of MARPOL 73/78 and the IBC Code

Section 15. Regulatory information

U.S. Federal regulations	: TSCA 8(a) CDR Exempt/Partial exemption: Not determined
	United States inventory (TSCA 8b): All components are listed or exempted.
	Clean Water Act (CWA) 311: ammonia; ammonia, anhydrous
	Clean Air Act (CAA) 112 regulated toxic substances: ammonia, anhydrous
Clean Air Act Section 112 (b) Hazardous Air Pollutants (HAPs)	: Not listed
Clean Air Act Section 602 Class I Substances	: Not listed
Clean Air Act Section 602 Class II Substances	: Not listed
DEA List I Chemicals (Precursor Chemicals)	: Not listed
DEA List II Chemicals (Essential Chemicals)	: Not listed
<u>SARA 302/304</u>	
Date of issue/Date of revision	: 4/24/2015. Date of previous issue : 4/24/2015. Version : 3 10/13

Section 15. Regulatory information

Composition/information on ingredients

			SARA 302 TPQ		SARA 304 RQ	
Name	%	EHS	(lbs)	(gallons)	(lbs)	(gallons)
ammonia, anhydrous	5 - 19.9	Yes.	500	-	100	-

SARA 304 RQ

: 502.5 lbs / 228.1 kg

SARA 311/312 Classification

: Immediate (acute) health hazard

Composition/information on ingredients

Name	%	hazard	Sudden release of pressure		Immediate (acute) health hazard	Delayed (chronic) health hazard
Aqua Ammonia	100	No.	No.	No.	Yes.	No.
ammonia, anhydrous	5 - 19.9	Yes.	Yes.	No.	Yes.	No.

<u>SARA 313</u>

	Product name	CAS number	%
Form R - Reporting requirements		1336-21-6 7664-41-7	100 5 - 19.9
Supplier notification		1336-21-6 7664-41-7	100 5 - 19.9

SARA 313 notifications must not be detached from the SDS and any copying and redistribution of the SDS shall include copying and redistribution of the notice attached to copies of the SDS subsequently redistributed.

13 8		
State regulations		
Massachusetts	The following components are listed: AMMONIUM HYDROXIDE; AMMONIA	
New York	The following components are listed: Ammonium hydroxide; Ammonia	
New Jersey	The following components are listed: AMMONIUM HYDROXIDE; AMMONIA	
Pennsylvania	The following components are listed: AMMONIUM HYDROXIDE ((NH4)(OH)); AMMONIA	
Canada inventory	All components are listed or exempted.	
International regulations		
International lists	Australia inventory (AICS): All components are listed or exempted. China inventory (IECSC): All components are listed or exempted. Japan inventory: All components are listed or exempted. Korea inventory: All components are listed or exempted. Malaysia Inventory (EHS Register): Not determined. New Zealand Inventory of Chemicals (NZIoC): All components are listed or e Philippines inventory (PICCS): All components are listed or exempted. Taiwan inventory (CSNN): Not determined.	exempted.
Chemical Weapons Convention List Schedule I Chemicals	Not listed	
Chemical Weapons Convention List Schedule II Chemicals	Not listed	
Chemical Weapons Convention List Schedule III Chemicals	Not listed	
Date of issue/Date of revision	: 4/24/2015. Date of previous issue : 4/24/2015. Version : 3	11/13

Section 15. Regulatory information

<u>Canada</u>

WHMIS (Canada)

: Class D-1A: Material causing immediate and serious toxic effects (Very toxic). Class E: Corrosive material

CEPA Toxic substances: The following components are listed: Ammonia dissolved in water

Canadian ARET: None of the components are listed. Canadian NPRI: The following components are listed: Ammonia (total); Ammonia (total) Alberta Designated Substances: None of the components are listed. Ontario Designated Substances: None of the components are listed. Quebec Designated Substances: None of the components are listed.

Section 16. Other information

Canada Label requirements : Class D-1A: Material causing immediate and serious toxic effects (Very toxic).

Class E: Corrosive material

Hazardous Material Information System (U.S.A.)



Caution: HMIS® ratings are based on a 0-4 rating scale, with 0 representing minimal hazards or risks, and 4 representing significant hazards or risks Although HMIS® ratings are not required on SDSs under 29 CFR 1910. 1200, the preparer may choose to provide them. HMIS® ratings are to be used with a fully implemented HMIS® program. HMIS® is a registered mark of the National Paint & Coatings Association (NPCA). HMIS® materials may be purchased exclusively from J. J. Keller (800) 327-6868.

The customer is responsible for determining the PPE code for this material.

National Fire Protection Association (U.S.A.)



Reprinted with permission from NFPA 704-2001, Identification of the Hazards of Materials for Emergency Response Copyright ©1997, National Fire Protection Association, Quincy, MA 02269. This reprinted material is not the complete and official position of the National Fire Protection Association, on the referenced subject which is represented only by the standard in its entirety.

Copyright ©2001, National Fire Protection Association, Quincy, MA 02269. This warning system is intended to be interpreted and applied only by properly trained individuals to identify fire, health and reactivity hazards of chemicals. The user is referred to certain limited number of chemicals with recommended classifications in NFPA 49 and NFPA 325, which would be used as a guideline only. Whether the chemicals are classified by NFPA or not, anyone using the 704 systems to classify chemicals does so at their own risk.

History

Date of printing	: 4/24/2015.
Date of issue/Date of revision	: 4/24/2015.
Date of previous issue	: 4/24/2015.
Version	: 3

Date of issue/Date of revision	: 4/24/2015.	Date of previous issue	: 4/24/2015.	Version : 3	12/13
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Section 16. Other information

Key to abbreviations	: ATE = Acute Toxicity Estimate BCF = Bioconcentration Factor GHS = Globally Harmonized System of Classification and Labelling of Chemicals IATA = Intermational Air Transport Association IBC = Intermediate Bulk Container IMDG = Intermediate Bulk Container IMDG = Intermational Maritime Dangerous Goods LogPow = logarithm of the octanol/water partition coefficient MARPOL 73/78 = International Convention for the Prevention of Pollution From Ships, 1973 as modified by the Protocol of 1978. ("Marpol" = marine pollution) UN = United NationsACGIH – American Conference of Governmental Industrial Hygienists AIHA – American Industrial Hygiene Association CAS – Chemical Abstract Services CEPA – Canadian Environmental Protection Act CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act (EPA) CFR – United States Code of Federal Regulations CPR – Controlled Products Regulations DSL – Domestic Substances List GWP – Global Warming Potential IARC – International Agency for Research on Cancer ICAO – International Agency for Research on Cancer ICAO – International Civil Aviation Organisation Inh – Inhalation LC – Lethal concentration LD – Lethal dosage NDSL – Non-Domestic Substances List NIOSH – National Institute for Occupational Safety and Health TDG – Canadian Transportation of Dangerous Goods Act and Regulations TLV – Threshold Limit Value TSCA – Toxic Substances Control Act WEEL – Workplace Environmental Exposure Level WHMIS – Canadian Workplace Hazardous Material Information System
References	: Not available.

✓ Indicates information that has changed from previously issued version.

Notice to reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

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Sorbent type and anufacturer may vary based on plant selection of supplier.

OFOTION (DEODU						
	CT AND COMPANY IDENTIFIC	JATION				
Product Name:	Sorbacal [®] SP					
Synonym/s:	Hydrate; High Calcium Hydrated Lime; HL					
Chemical Name:	Calcium hydroxide Ch	Calcium hydroxide Chemical Formula: Ca(OH) ₂				
Product Use/s:	FGT, Water treatment, pH adjustment, Construction					
Manufacturer:	US Operations: Lhoist North America 3700 Hulen St. Fort Worth, TX 76107 817-732-8164	Canadian Operations: Lhoist North America of Canada, Inc. 20303-102B Ave. Langley, BC V1M 3H1 604-888-4333				
Emergency Phone:	Chemtrec 1-800-42					
SECTION 2: HAZARE	DS IDENTIFICATION					
Emergency Overview:	Sorbacal [®] SP is an odorless white prespiratory system, and gastrointest	bowder. Contact can cause irritation to eyes, skin, tinal tract.				
Hazard Pictograms:						
Potential Health Effects Eyes:	Contact can cause severe irritation	or burning of eyes, including permanent damage.				
Skin:	Contact can cause severe irritation	or burning of skin, especially in the presence of moisture.				
Ingestion:	This product can cause severe irritation or burning of gastrointestinal tract if swallowed.					
Inhalation:	cause permanent damage. Sorbaca carcinogen. However, this product r of quartz or crystobalite, which has	ation of the respiratory system. Long-term exposure may al [®] SP is not listed by MSHA, OSHA, or IARC as a may contain trace amounts of crystalline silica in the form been classified by IARC as a Group I carcinogen to ⁵ silica can also cause a chronic lung disorder, silicosis.				
Potential Environmental Effects:	This material is alkaline and if relea	sed into water or moist soil will cause an increase in pH.				

SECTION 3: COMPOSITION / INFORMATION ON INGREDIENTS

Ingredient	Chemical Formula	Common Name	Conc. (%)	CAS
Calcium Hydroxide	Ca(OH) ₂	Hydrated Lime	> 90	1305-62-0
Magnesium Oxide	MgO	Periclase	< 3	1309-48-4
Calcium Carbonate	CaCO ₃	Limestone	< 3	1317-65-3
Crystalline Silica	SiO ₂	Quartz	< 2	14808-60-7

(Crystalline Silica is reported as total silica and not just the respirable fraction)



SECTION 4: FIRST AID MEASURES

Eyes:	Immediately flush eyes with generous amounts of water or eye wash solution if water is unavailable. Pull back eyelid while flushing to ensure that all Sorbacal [®] SP dust has been washed out. Seek medical attention promptly if the initial flushing of the eyes does not remove the irritant. Do not rub eyes.
Skin:	Brush off or remove as much Sorbacal [®] SP as possible. Wash exposed area with large amo of water. If burned seriously or if irritation persists, seek medical attention promptly.
Inhalation:	Move victim to fresh air. Seek medical attention. If breathing has stopped, give artificial respiration.
Ingestion:	Do not induce vomiting. Seek medical attention immediately. Never give anything by mouth unless instructed to do so by medical personnel.
Medical Conditions Aggravated by Exposure	Contact may aggravate disorders of the eyes, skin, gastrointestinal tract, and respiratory system.
SECTION 5: FIREFIG	HTING MEASURES
Fire Hazards:	Sorbacal [®] SP is not combustible or flammable. However, it reacts vigorously with acids, and may release heat sufficient to ignite combustible materials in specific instances. Sorbacal [®] SP is not considered to be an explosion hazard, although reaction with acids or other incompatible materials may rupture containers.
Suitable Extinguishing Media:	Use dry chemical or CO_2 fire extinguisher to extinguish the surrounding fire.
Fire Fighting Instructions:	Keep personnel away from and upwind of fire. Avoid skin contact or inhalation of dust. Wear full fire-fighting turn-out gear (full Bunker gear), and respiratory protection (SCBA).
Hazardous Combustion Products:	Not applicable
SECTION 6: ACCIDE	NTAL RELEASE MEASURES
Spill / Leak Procedures:	Do Not use water on bulk material spills. Use proper personal protective equipment.
Small Spills:	Use dry methods to collect spilled materials. Avoid generating dust. Do not clean up with compressed air. Store collected materials in dry, sealed plastic or non-aluminum metal containers. Residue on surfaces may be water washed.
Large Spills:	Use dry methods to collect spilled materials. Evacuate area downwind of clean-up operations to minimize dust exposure. Store spilled materials in dry, sealed plastic or non-aluminum metal containers.
Containment:	Minimize dust generation and prevent bulk release to sewers or waterways.
Clean-up:	Residual amounts of material can be flushed with large amounts of water. Equipment can be washed with either a mild vinegar and water solution, or detergent and water.

SECTION 7: HANDLING AND STORAGE

Handling:	Keep in tightly closed plastic or non-aluminum metal containers. Protect containers from physical damage. Avoid direct skin contact with the material. Avoid breathing any dust.
Storage:	Store in a cool, dry, and well-ventilated location. Do not store near acids or other incompatible materials. Keep away from moisture. Do not store or ship in aluminum containers.



Ingredient	OSHA PEL, TWA 8/40h (mg/m3)	ACGIH TLV, TWA 8/40h (mg/m3)	NIOSH REL, TWA 8/40h (mg/m3)	NIOSH IDLH (mg/m3)	
Calcium Hydroxide	15 (total dust)5 (respirable)	5	5	n/a	
Magnesium Oxide	10	10	n/a	n/a	
Calcium Carbonate	15 (total dust)5 (respirable)	10	10 (total dust)5 (respirable)	n/a	
Crystalline Silica	10/(SiO2% + 2) (respirable)	0.025 (respirable)	0.05 (respirable)	50	
Engineering Controls:	Provide ventilat	ion adequate to r	maintain PELs.		
Respiratory Protection:	Use NIOSH/MS	HA approved res	spirators if airbor	ne concentration	exceeds PELs.
Skin Protection:	Clothing should	-	and legs. Should		he potential for burn clothing or gloves, r
Eye Protection:		ses with side shi vith lime products		ggles. Contact le	nses should not be
Other:	Eye wash fount	ain/stations and	emergency show	vers should be av	ailable.
SECTION 9: PHYSICA	•		• •		
Appearance: White free flo	owing powder	Odor: Odorless		Physical State:	Solid
	dec 580/ 1076 Boiling Point (°C/°F): n/a Bulk Density: 25-32 lbs/ ft3				
Melting Point (°C/°F):	dec 580/ 1076	Boiling Point (°	C/°F): n/a	Bulk Density: 2	5-32 lbs/ ft3
	dec 580/ 1076 (Apparent) g/cc		C/°F): n/a (True) g/cc: 2.2	-	5-32 lbs/ ft3
	(Apparent) g/cc		(True) g/cc: 2.2	-	
Specific Gravity Vapor Pressure (mm Hg):	(Apparent) g/cc n/a	: 0.4 - 0.55 Vapor Density:	(True) g/cc: 2.2 n/a	- 2.4	
Specific Gravity Vapor Pressure (mm Hg):	(Apparent) g/cc n/a Solubility in W	: 0.4 - 0.55 Vapor Density: ater: Slightly so	(True) g/cc: 2.2 n/a	- 2.4 Evaporation Ra	
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL	(Apparent) g/cc n/a Solubility in W	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY	(True) g/cc: 2.2 n/a luble in water at	- 2.4 Evaporation Ra	te: n/a
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability:	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically state	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below.	(True) g/cc: 2.2 n/a luble in water at	- 2.4 Evaporation Ra 1.02 g/L at 25 °C	te: n/a
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability: Hazardous Decomposition/ Products: Incompatibility/	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically stat See also Incom Does not occur Sorbacal [®] SP s	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below.	(True) g/cc: 2.2 n/a luble in water at acts with CO_2 to f Hazardous Polymerization: ed or stored with	- 2.4 Evaporation Ra 1.02 g/L at 25 °C form calcium carb	te: n/a
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability: Hazardous Decomposition/ Products: Incompatibility/	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically stat See also Incom Does not occur Sorbacal [®] SP s for vigorous rea Acids (unless in	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below. hould not be mix action and release a controlled pro	(True) g/cc: 2.2 n/a luble in water at acts with CO_2 to f Hazardous Polymerization: ed or stored with e of heat: cess)	- 2.4 Evaporation Ra 1.02 g/L at 25 °C form calcium carb Does not occur the following ma Organic Acid An	te: n/a bonate. terials, due to the p
pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability: Hazardous Decomposition/	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically stat See also Incom Does not occur Sorbacal [®] SP s for vigorous rea Acids (unless ir Reactive Fluorio	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below. hould not be mix action and release a controlled pro dated Compound	(True) g/cc: 2.2 n/a luble in water at acts with CO_2 to f Hazardous Polymerization: ed or stored with e of heat: ccess) s	- 2.4 Evaporation Ra 1.02 g/L at 25 °C form calcium carb Does not occur the following ma Organic Acid An Nitro-Organic Cc	te: n/a bonate. terials, due to the p
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability: Hazardous Decomposition/ Products: Incompatibility/	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically stat See also Incom Does not occur Sorbacal [®] SP s for vigorous rea Acids (unless in Reactive Fluorie Reactive Bromi	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below. hould not be mix action and release a controlled pro dated Compound nated Compound	(True) g/cc: 2.2 n/a luble in water at acts with CO_2 to f Hazardous Polymerization: ed or stored with e of heat: ccess) s	- 2.4 Evaporation Ra 1.02 g/L at 25 °C form calcium carb Does not occur the following ma Organic Acid An Nitro-Organic Cc Reactive Phosph	te: n/a bonate. terials, due to the p hydrides propounds horous Compounds
Specific Gravity Vapor Pressure (mm Hg): pH (25°C/77°F): 12.4 SECTION 10: STABIL Stability: Hazardous Decomposition/ Products: Incompatibility/	(Apparent) g/cc n/a Solubility in W ITY AND REA Chemically stat See also Incom Does not occur Sorbacal [®] SP s for vigorous rea Acids (unless ir Reactive Fluorid Reactive Bromi Reactive Powde	: 0.4 - 0.55 Vapor Density: ater: Slightly so ACTIVITY ole, but slowly rea patibility below. hould not be mix action and release a controlled pro dated Compound nated Compound ered Metals	(True) g/cc: 2.2 n/a luble in water at acts with CO_2 to f Hazardous Polymerization: ed or stored with e of heat: ccess) s	- 2.4 Evaporation Ra 1.02 g/L at 25 °C form calcium carb Does not occur the following ma Organic Acid An Nitro-Organic Cc	te: n/a bonate. terials, due to the p hydrides propounds horous Compounds

SECTION 8: EXPOSURE CONTROLS / PERSONAL PROTECTION

ORL-RAT LD50: 7,340 MG/KG

ORL-MUS LD50: 7,300 MG/KG



Sorbacal[®] SP is not listed by MSHA, OSHA, or IARC as a carcinogen, but this product may contain trace amounts of crystalline silica, which has been classified by IARC as carcinogenic to humans when inhaled in the form of quartz or crystobalite.

Inhalation, skin and eye contact are the most likely routes of exposure. This material is irritating to the skin and severely irritating to the eyes.

SECTION 12: ECOLOGICAL INFORMATION

Ecotoxicity: Because of the high pH of this product, it would be expected to produce significant ecotoxicity upon exposure to aquatic organisms and aquatic systems in high concentrations (> 1 g/L).

Environmental Fate: This material shows no bioaccumulation effect or food chain concentration toxicity. High pH values will rapidly decrease over time as a result of recarbonation. This material may be used in soil stabilization or remediation and will show very little mobility in soils.

SECTION 13: DISPOSAL CONSIDERATIONS

Dispose of in accordance with all applicable federal, state, and local environmental regulations. If this product as supplied, and unmixed, becomes a waste, it will not meet the criteria of a hazardous waste as defined under the U.S. Resource Conservation and Recovery Act (RCRA).

SECTION 14: TRANSPORTATION INFORMATION

Sorbacal[®] SP is not classified as a hazardous material by US DOT and is not regulated by the Transportation of Dangerous Goods (TDG) when shipped by any mode of transport.

SECTION 15: REGULATORY INFORMATION

U.S. EPA Regulations:	RCRA Hazardous Waste Number (40 CFR 261.33): <u>not listed</u> RCRA Hazardous Waste Classification (40 CFR 261): <u>not classified</u> CERCLA Hazardous Substance (40 CFR 302.4) <u>unlisted specific per RCRA</u> , Sec. 3001; CWA, Sec. 311(b)(4); CWA, Sec. 307(a), CAA, Sec. 112 CERCLA Reportable Quantity (RQ), <u>not listed</u> SARA 311/312 Codes: <u>not listed</u> SARA Toxic Chemical (40 CFR 372.65): <u>not listed</u> SARA EHS (Extremely Hazardous Substance) (40 CFR 355): <u>not listed</u> , Threshold Planning Quantity (TPQ): <u>not listed</u> All chemical ingredients are listed on the US EPA TSCA Inventory List.
OSHA/MSHA	
Regulations:	Air Contaminant (29 CFR 1910.1000, Table Z-1, Z-1-A): 5mg/M ³ TWA-8 MSHA: <u>not listed</u> OSHA Specifically Regulated Substance (29 CFR 1910): <u>not listed</u>
State Regulations:	Consult state and local authorities for guidance. Components found in this product may contain trace amounts of inherent naturally occurring elements (such as, but not limited to arsenic and cadmium) that may be regulated under California Proposition 65 and other States regulations.
Canada:	WHMIS Classification: "D2A" Materials Causing Other Toxic Effects WHMIS Classification: "E" Corrosive Materials (listed due to corrosive effect on aluminum) Canada DSL: <u>Listed</u>



SECTION 16: OTHER INFORMATION

Prepared By: Date Prepared:		Lhoist North America, Technie August 6, 2012		2012-2
NFPA Hazard Class:	Health: 2	Flammability: 0	Instability: 0	
HMIS Hazard Class:	Health: 2*	Flammability: 0	Physical Hazard: 0	Personal Protection: E
Abbreviations:	N/A IARC IATA ACGIH TWA PEL TLV REL dec	Not Available or International Ag International Air American Confe Time Weighted Permissible Exp Threshold Limit Recommended Decompose	ency for Resea Transport Asso rence of Gover Average oosure Limit Value	rrch on Cancer ociation rnmental Industrial Hygienists

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