# **Greenhouse Gas Reporting Protocols**

## Air quality permit holders

Instructions for reporting greenhouse gas emissions to DEQ

#### Overview

1 Marthan

Certain facilities that hold an air contaminant discharge permit (ACDP) or Title V operating permit (under OAR Chapter 340 Divisions 216 and 218, respectively) are required to report greenhouse gas emissions to DEQ under <u>OAR Chapter 340 Division 215</u>. This document describes the types of sources required to report, reporting deadlines and the methodologies required for calculation and reporting for entities subject to reporting under OAR 340-215- 0030(2)(a) and (b). Other sources described in Division 215 should visit the greenhouse gas reporting page for information applicable to their source category.

### Applicability

Oregon's greenhouse gas reporting rules require the owner or operator of a source holding an ACDP or Title V permit with total direct emissions of 2,500 metric tons or more of carbon dioxide equivalent (MtCO<sub>2</sub>e) during a year to report greenhouse gas emissions to DEQ. The reporting threshold is assessed by summing all emissions from fuel combustion and industrial processes (e.g. cement production or pulp and paper manufacturing) with emissions calculation methodology described in <u>40 C.F.R. part 98</u> <u>subparts C through UU</u> occurring at a source during an emissions year.

As a guide, a source that uses less than the following amounts of fuel, does not report to the EPA, and does not produce greenhouse gas emissions from other sources is probably below the reporting threshold.

Fuel type	Approximate fuel quantity per 2,500 mtCO <sub>2</sub> e
Natural gas	45,000,000 cubic feet
Distillate fuel oil	244,000 gallons
Residual fuel oil	211,000 gallons
Wood	1,700 tons at 12 percent moisture
Propane	445,000 gallons

#### **Emissions exempt from reporting**

Permit holders are not required to report emissions from categorically insignificant (CI) activities defined in OAR 340-200-0020(23). If a source cannot separate CI activities from other activities, it is acceptable to report aggregate emissions that include CI activities.

#### **Reporting deadlines**

Translation or other formats

<u>Español</u> | <u>한국어</u> | <u>繁體中文</u> | <u>Pусский</u> | <u>Tiếng Viêt |</u> 800-452-4011 | TTY: 711 | <u>deqinfo@deq.oregon.gov</u>



المراجع المراجع والمراجع و

A surfighter the

All sources subject to the reporting program must annually report by March 31 following the emission calendar year unless otherwise established by DEQ.

## **Reporting protocols**

Each source subject to Oregon's greenhouse gas reporting rules must report using the protocols in this document and in compliance with Division 215. The source must report greenhouse gas emissions from fuel combustion and report total emissions in metric tons carbon dioxide equivalent from each industrial process performed by the source (e.g., cement production or pulp and paper manufacturing). Sources must use EPA's emission quantification methodologies in <u>40 C.F.R. part 98</u> to determine emissions. In-state producers of goods containing fluorinated greenhouse gases must also use OAR 340-215-0105 (6).

At present, a source subject to Oregon's greenhouse gas reporting rules must report emissions and submit any additional required documentation to DEQ in the GHG – Permitted Facilities Annual Report available to users in Your DEQ Online.

### **Online Reporting**

All greenhouse gas emissions reports are required to be submitted online at Your DEQ Online (YDO).

## **Stationary Fuel Combustion**

- Facilities are required to use the GHG Permitted Facilities Annual Report in YDO to automatically calculate and report emissions from fuel combustion utilizing subpart C, General Stationary Combustion tier 1, 2, 3 and tier 4 methodologies.
- Please see the **YDO User Guide for Permitted Facilities GHG Emissions Reporting** found <u>here</u>, under the "Air Quality Permit Holders" subfolder for step by step instructions on entering GHG emissions for stationary combustion

## **Process Emissions**

- Sources must calculate and report all GHG emissions for which there are quantification methodologies described in 40 C.F.R. part 98 <u>subparts D through UU</u> or in <u>OAR 340-215-0105</u>, using <u>methodologies</u> described in such rules. Data must be entered into the the GHG – Permitted Facilities Annual Report through the YDO public portal.
- Please see the **YDO User Guide for Permitted Facilities GHG Emissions Reporting** found <u>here</u>, under the "Air Quality Permit Holders" subfolder for step by step instructions on entering GHG Process emissions into the the GHG Permitted Facilities Annual Report.

## Supporting documentation

Sources must submit documentation that includes data inputs used in the equations to calculate emissions. Data inputs include but are not limited to fuel throughput, emission factors, and production volumes or product usage that are used to calculate emissions from industrial processes and stationary combustion not automatically calculated in the GHG – Permitted Facilities Annual Report.

Sources reporting to EPA may upload a full copy of their EPA report provided it contains all data elements needed for verification. If the source makes subsequent changes to its federal report, it must email a revised report to DEQ within thirty days of submitting its revisions to EPA; it must also contact DEQ about amending its report in YDO. Sources must upload any required documentation in the **Attachment** tab of the GHG – Permitted Facilities Annual Report in YDO before submitting the report for it to be considered a complete



report.

#### **Recordkeeping requirements**

Pursuant to Oregon's greenhouse gas reporting rules (specified in OAR 340-215-0042), each source must retain records of all information used to calculate and report emissions, including inputs to equations. Sources must retain records sufficient to document and allow for verification of each emissions data report submitted to DEQ and make such information available for verification upon request.

Beginning in 2022 for the reporting of 2021 emissions, reporters subject to the requirements under OAR chapter 340, division 272 must have their annual GHG emission data report verified by accredited <u>third party</u> <u>verifiers</u>. Verifiers rely on these records and other relevant information to verify all emissions reports in accordance with <u>OAR Chapter 340</u>, <u>Division 272</u>.

#### Circumstances under which a source can stop reporting

Pursuant to Oregon rule, once a source must report greenhouse gas emissions, it must report in subsequent years regardless of the quantity of emissions reported unless the source meets at least one of the following criteria:

• Oregon rules allow a source that reduces emissions below the threshold to stop reporting but prevent the situation where a source near the threshold could move in and out of reporting due to small variations in emissions from one year to the next. Oregon rules provide for a source to cease reporting if its direct emissions are below the 2,500 MTCO2e threshold for three consecutive years.

If a source reduces emissions below the threshold for three consecutive years, it must notify DEQ that it is no longer subject to the reporting requirements by March 31 to avoid the requirement to report emissions from the previous year.

- A source can stop reporting if it ceases all operations that lead to direct emissions of greenhouse gases throughout the entire calendar year, such as if the source closes permanently prior to the beginning of the year. This does not apply to seasonal or other temporary cessation of operations and does not apply to landfills that are required to report greenhouse gas emissions to EPA.
- The person that owns or operates the source must submit an emissions data report for the year in which the source's greenhouse gas emitting processes and operations ceased to operate and must announces the cessation of reporting and certify the cessation of all greenhouse gas emitting processes and operations by March 31.
- Sources that meet the above cessation of reporting requirements must notify DEQ in writing of their reason(s) for ceasing to report no later than March 31 of the applicable reporting year.
- The person that owns or operates the source must submit an emissions data report for the year in which the source's greenhouse gas emitting processes and operations ceased to operate and must announce the cessation of reporting and certify the cessation of all greenhouse gas emitting processes and operations by March 31.



## **Contact Us**

Email <u>GHGReport@deq.oregon.gov</u>. Sector specific program contact information and phone numbers are available on our <u>program contacts</u> website.

## **Non-discrimination statement**

DEQ does not discriminate based on race, color, national origin, disability, age or sex in administration of its programs or activities. Visit DEQ's <u>Civil Rights and Environmental Justice page</u>.

