THE TEXAS COMPANY (PA PRODUCING I	ACIFIC COAST DIVISION)
	D RESEARCH LABORATORY
LABORATORY REL	PORT NO. 210-5b-1
LOCATION:	TTCo. Clatskanie Unit #1 Well #1 Sec. 36-7N-4W-WBM Oregon
DATE RECEIVED:	July 30, 1945
PURPOSE:	Geological information
REQUIREMENTS:	Complete analysis
REQUESTED BY:	L. J. Regan, Jr.
CHARGES:	100% Prod. Dept Geological Office

LABORATORY DATA

HADORATORI DATA				Salinity of		
Depth	Porosity	Permeability	% Oil Sat.	% Water Sat.	Oil Water Ratio	Contained Water
Depen	10105105	<u>i ormous rest</u>	<u></u>			
2124 ' 2132	2 4.5 % 20 . 3	82.0 mdys. 8.0	0 0	91 91	0 0	690.0 gpg 700.0

CHIEF CHEMIST

WLG-DAE 8-1-45

JTWjr-JRD(4)-WAC-LET-File

THE TRIAS COMPANY (FACIFIC COAST DIVISION) PRODUCING DEPARTMENT TECHNICAL TERVICE AND RESEARCH LEBORATORY

LABORATCRY REPORT NO. 210-30-2

LOCATION:

TTCo. Clatekanie Unit #1 Well #1 Sec. 36-7N-4N-Willamette Base Meredian, Columbia County, Oregon

DATE RECEIVED:

FURPOSE:

SAMPLES:

REQUIREMENTS:

REQUESTED BY:

CHARGES:

August 18, 1945

Geological information

Cores listed below

Forosity and permeability

R. M. Phillips

100% Frod. Dept. - Geological Office Lab. Work Order No. 2036

LABORATORY DATA

Depth	Porosity	Permeability
2623	85.3 🖌	50.7 mdys.
2626	22.9	39.0
2529	87.2	106.0
2632	84.5	
2636 🛨	6.5	82.0
2638	21.6	0.0
2642 -	\$1.1	29 - 0
2848	E1.0	9.0
8648	25.7	10.5
2653	85.1	8500.0
2690		782.0
2694	10.4	0.0
8697	19.5	1.3
2699	20.0	· 4.5
2702	27.9	17.0
8705	22.4	1.4
2708	81.8 -	1.9
	15.8	1.7
8815	21.5	* 440.0
2820 +	25.0	0.90
2835 - _K ,	20.3	0.87
My and * Fractured	Ave. porosity 21 %	f
py der	, д. т. <i>ү</i> в	-

(SIGNED) WILLIAM W. MONNSON

WLG-JMS, 8-21-45 JTW JP-JRD(3)-WAQ-TWB-F110

CHIEF CHANTER

THE TEXAS COMPANY (PACIFIC COAST DIVISION) PRODUCING DEPARTMENT TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NO. 210-3b-3

- LOCATION: TTCO. Clatskanie Unit #1, Well #1 Sec. 36-7N-4W, Willamette Base Meredian Columbia County, Oregon
- DATE RECEIVED: September 12, 1945
- PURPOSE: Geological information
- SAMPLES: Cores listed below
- REQUIREMENTS: Porosity, permeability, and Fluid Content
- REQUESTED BY: J. R. Dorrance
- CHARGES: 100% Prod. Dept. Geological Office Lab Work Order No. 2036

LABORATORY DATA

Depth	Porosity	Permeability	% Oil Sat.	% Water Sat.	Oil-Water Ratio
5120 <u>+</u> †	13.7 %	0.58 mdcys.	0.	57.	0
5132 <u>+</u>	12.5	0	0.	99.	· 0

CHIMIST CHIEF

WLG-EPG 9-13-45

JTWjr-JRD(4)-WAC-TWB-File

10 million (contribution of the contribution

THE TEXAS COMPANY (PACIFIC COAST DIVISION) PRODUCING DEPARTMENT TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NC. 210-5b-4

LOCATION:

TTCo. Clatskanie Unit #1, Well #1 Sec. 36-7N-4W, Willamette Base Meredian Columbia County, Oregon

DATE RECEIVED:

PURPOSE:

SAMPLES:

REQUIREMENTS:

REQUESTED BY:

CHARGES:

- .

Fluid Content R. M. Phillips

September 17, 1945

Cores listed below

Geological Information

Porosity, permeability, and

100% Prod. Dept. - Geological Office Lab Work Order No. 2036

LABORATORY DATA

Depth	Porosity	Permeability	% Oil Sat.	% Nater Sat.	Oil-Water Ratio
5442'	7.1 %	0.0 mdys.	0.0	172.0	0•0
5455'	8.5	0.0		117.0	0•0

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WLG-GVF 9-18-45

JTWjr-JRD(3)-WAC-TWB-File