

STATE OF OREGON  
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
1069 State Office Building      Portland 1, Oregon

HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator    Croco Oil and Gas Company      Field    Snake River Downwarp  
Well No.    Bolles #1                                      , Sec. 15                                      , T. 17S.                                      R. 47                                      E                                      W.B. & M.

Signed *John W. Sullivan*  
Title    Secretary  
(President, Secretary or Agent)

Date    5/10/56

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.
2/23/55	Moved on location & rigged up.
2/25-26	Drilled 110' surface hole w/15" bit.
2/27	10 3/4" surface casing set at 94', cemented to surface w/60 sks. Portland cement, nipples up, using 20.75# casing.
2/28 to 3/4	Drilled 7 7/8" hole to total depth of 1966'
3/6	5 1/2", 14# casing set at 1164', cemented back to 999' w/26 sks. Portland cement.
3/9	Perforated 1082-87 w/2 shots per foot; tested w/no success, tool plugged w/loose sand.
3/10-26	Swabing .
3/27	Cut 5' window @ 1082-87' w/Homco cutting tool.
3/30	Swabed, recovering gas cut water, tubing plugged each run w/loose unconsolidated sand. Tearing down; capped by welding plate over 10 3/4" casing.