

ARCO Oil and Gas Company

Well History - Initial Report - Daily

Instructions: Prepare and submit the "Initial Report" on the first Wednesday after a well is spudded or workover operations are started. Daily work prior to spudding should be summarized on the form giving inclusive dates only.

District Western	County, parish or borough Columbia	State OR
Field Mist	Lease or Unit Columbia County	Well no. 11-34-65
Auth. or W.O. no. API #009-00217	Title Plug & Abandon	

Section 34, Township 6 North, Range 5 West (Property Code M830016CD)

Operator ARCO OIL AND GAS COMPANY	ARCO wt 100%
Spudded or W.O. begun Workover	Prior status if a W.O. Shut-In
Date 11/5/90	Hour

Date and depth as of 8:00 a.m.	Complete record for each day reported
11/05/90 (1) TD: 1950'	5-1/2" @ 1949' PREP T/P&A, SDFN MIRU. ACCEPT RIG 1600 HRS. SITP 0 PSI, SICP 160 PSI. RU & BLOW WELL DOWN. PUMP LEASE WATER DN TBG, GOT RTNS AFTER 18.3 BBLs. SD PMP, CHK F/FLOW. WELL DEAD. SI WELL AND SECURE FOR NIGHT.
11/06/90 (2) TD: 1950'	5-1/2" @ 1949' SHUT DOWN UNTIL 11/9/90 CIRC WELL 1/2 HR. CHK F/FLOW, WELL DEAD. SET BPSV, ND TREE. WAIT ON RIG CREW 0845-1130 HRS. NU BOPE, FUNCT TEST, OK. SECURE WELL & SUSPEND OPS UNTIL 11/9/90. CREW FATIGUED, NEEDS TIME OFF. ONE ACCIDENT TODAY; JERRY HAMILTON SMASHED FINGER.
11/09/90 (3) TD: 1950'	5-1/2" @ 1949' WELL P&A'D RIG RELEASED CHK SICP, NO PRESS. CIRC WELL THRU TBG, TOOK 12 BBLs. UNSEAT TBG HNGR, LD LANDING JTS. TIH W/TBG, TAG BTM @ 1859'. SET P&A PLUG F/1859'-SURF IN 4 STAGES, 211 SX 'G'+3% CACL. CIP 1220 HRS. ND BOPE, CLEAN CELLAR, CUT WELLHEAD, SET 10' SURF PLUG. WELD PLATE ON STUB. P&A WITNESSED & APPROVED BY DAN WERMIEL W/DOGAMI., RIG RELEASED 1500 HRS 11/9/90.

The above is correct

Signature <i>R.D. Dutta</i>	Date 11/7/91	Title DISTRICT DRILLING ENGINEER
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For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87.

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11/05/90 (1)
TD: 1950'

5-1/2" @ 1949'
PREP T/P&A, SDFN
MIRU. ACCEPT RIG 1600 HRS. SITP 0 PSI, SICP 160 PSI. RU &
BLOW WELL DOWN. PUMP LEASE WATER DN TBG, GOT RTNS AFTER 18.3
BBLs. SD PMP, CHK F/FLOW. WELL DEAD. SI WELL AND SECURE FOR
NIGHT.

11/06/90 (2)
TD: 1950'

5-1/2" @ 1949'
SHUT DOWN UNTIL 11/9/90
CIRC WELL 1/2 HR. CHK F/FLOW, WELL DEAD. SET BPSV, ND TREE.
WAIT ON RIG CREW 0845-1130 HRS. NU BOPE, FUNCT TEST, OK.
**SECURE WELL & SUSPEND OPS UNTIL 11/9/90. CREW FATIGUED, NEEDS
TIME OFF. ONE ACCIDENT TODAY; JERRY HAMILTON SMASHED FINGER.**

11/09/90 (3)
TD: 1950'

5-1/2" @ 1949'
WELL P&A'D RIG RELEASED
CHK SICP, NO PRESS. CIRC WELL THRU TBG, TOOK 12 BBLs. UN-
SEAT TBG HNGR, LD LANDING JTS. TIH W/TBG, TAG BTM @ 1859'.
SET P&A PLUG F/1859'-SURF IN 4 STAGES, 211 SX 'G'+3 3/4 CACL.
CIP 1220 HRS. ND BOPE, CLEAN CELLAR, CUT WELLHEAD, SET 10'
SURF PLUG. WELD PLATE ON STUB. P&A WITNESSED & APPROVED BY
DAN WERMIEL W/DOGAMI. RIG RELEASED 1500 HRS 11/9/90.

The above is correct

Signature <i>R.D. Jatta</i>	Date 11/7/91	Title DISTRICT DRILLING ENGINEER
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