

Company: Enerfin Resources Northwest
 Well: "Columbia County" 11-34-75 (Stegosaur)
 Perforations: 4 SPF from 2,897'-2,903' (midpoint of perforated intervals is 2,900' TVD)

Comments: Started 48 hour flow test through 16/64ths positive choke at 8:00 PM on 7-6-99
 Pressures taken using 1500 PSI test gauge with 5 PSI increments
 Rates calculated using the following formula: $(PSIG + 15 PSI) \times 26.51 / 17.7$ and
 assume a gas temperature of 60 degrees F and specific gravity of 0.6027.
 BHP calculated using a gradient of .020 and depth of 2,900' TVD
 P/Z calculated using BHP as above and $1/Z=1.0017$

Elapsed Time (Hrs)	CP (PSIG)	Rate (MCFD)	Cumulative (MCF)	BHP (PSIG)	P/Z	Comments
	799			857.00	855.55	Initial rate of 1012 MCFD at 672 FCP
1	684	1046.92	43.62	742.00	740.74	
2	686	1049.92	87.37	744.00	742.74	
3	687	1051.41	131.18	745.00	743.74	
4	688	1052.91	175.05	746.00	744.73	
5	690	1055.91	219.04	748.00	746.73	
6	690	1055.91	263.04	748.00	746.73	
7	690	1055.91	307.04	748.00	746.73	
8	690	1055.91	351.03	748.00	746.73	
9	690	1055.91	395.03	748.00	746.73	
10	690	1055.91	439.03	748.00	746.73	
11	690	1055.91	483.02	748.00	746.73	
12	690	1055.91	527.02	748.00	746.73	
13	690	1055.91	571.01	748.00	746.73	
14	690	1055.91	615.01	748.00	746.73	
15	690	1055.91	659.01	748.00	746.73	
16	690	1055.91	703.00	748.00	746.73	
17	690	1055.91	747.00	748.00	746.73	
18	691	1057.40	791.06	749.00	747.73	Took gas sample
19	691	1057.40	835.11	749.00	747.73	
20	691	1057.40	879.17	749.00	747.73	
21	691	1057.40	923.23	749.00	747.73	
22	691	1057.40	967.29	749.00	747.73	
23	691	1057.40	1011.35	749.00	747.73	
24	690	1055.91	1055.35	748.00	746.73	
25	690	1055.91	1099.34	748.00	746.73	
26	689	1054.41	1143.27	747.00	745.73	
27	689	1054.41	1187.21	747.00	745.73	
28	689	1054.41	1231.14	747.00	745.73	
29	688	1052.91	1275.01	746.00	744.73	
30	688	1052.91	1318.88	746.00	744.73	
31	687	1051.41	1362.69	745.00	743.74	
32	686	1049.92	1406.44	744.00	742.74	
33	687	1051.41	1450.25	745.00	743.74	
34	687	1051.41	1494.06	745.00	743.74	
35	686	1049.92	1537.80	744.00	742.74	
36	686	1049.92	1581.55	744.00	742.74	
37	688	1052.91	1625.42	746.00	744.73	
38	690	1055.91	1669.42	748.00	746.73	
39	691	1057.40	1713.48	749.00	747.73	
40	691	1057.40	1757.54	749.00	747.73	
41	691	1057.40	1801.59	749.00	747.73	
42	690	1055.91	1845.59	748.00	746.73	
43	690	1055.91	1889.59	748.00	746.73	
44	690	1055.91	1933.58	748.00	746.73	
45	690	1055.91	1977.58	748.00	746.73	
46	691	1057.40	2021.64	749.00	747.73	
47	694	1061.90	2065.88	752.00	750.72	
48	690	1055.91	2109.88	748.00	746.73	SI well. Monitor SI PSIA with SPIDR
	781		2109.88	839.00	837.58	
	784		2109.88	842.00	840.57	
48.25	780		2109.88	838.00	836.58	
	776		2109.88	834.00	832.58	
	774		2109.88	832.00	830.59	
48.50	771		2109.88	829.00	827.59	
	770		2109.88	828.00	826.59	
	766		2109.88	824.00	822.60	
48.75	765		2109.88	823.00	821.60	
	764		2109.88	822.00	820.60	
	764		2109.88	822.00	820.60	
49	762		2109.88	820.00	818.61	