HISTORY OF OIL OR GAS WELL STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321

(In compliance with rules and regulations pursuant to ORS 520.)

(1) Permittee	Information	(2) Well Informa	tion
Name	Enerfin Resources Northwest LP	Well No.	CC 11-34-75 (Stegosaur) API# 36-009-00343
Mailing Address	5100 California Ave., Suite 226	DOGAMI ID No.	524
City/State/Zip	Bakersfield, CA 93309		
Telephone	(661) 323-8988		-
Fax	(661) 323-8153		RECEIVE
Email	pmorgan@enerfin.com		RECEIVED
Prepared by	Irani Engineering		³² (1 1 2007
I. Irani		Engineer	MLRR 11/28/07
Signature		Title	Date

(3) Daily Operations

Submit a complete history of the well. Include such information as: bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date	Activities		
11/14/07	Rigged up Cogco Wireline with mast. RIH with sinker bar. Tagged bottom at 2914'. Tagged fluid at 1180'. Cogco ran NCL from 2914' - 1100'. Shut in well and secure rig.		
11/15/07	Made up 2-7/8" Bridge Plug (Alpha 2.1" OD, Big Boy Bridge Plug 10,000 psi). Cogco set Bridge Plug @ 2,888'. Rigged up and swabbed to 1500'. Rigged down swab. Rigged up to perforate. RIH with 1-11/16", 90° phase, through tubing gun. Cogco shot 4 Show Gun Raptor 2764' to 2784'. Rigged up sinker bar. RIH and tagged sand at 2750'. Rigged down Cogco and mast. Shut well in witht 450 psig. Unloaded fluid from well. Tested well through an 8/64" manual choke. Initial pressure was 450 psig. After an hour the well was producing about 156 Mcf/day dry gas (not stabilized). Shut well in. Left well with pressure slowly rising. Turned the well to Enerfin to test.		

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Prepared by	Irani Engineering	

(2) Well Information

Well No.	JH 32-27-64 (John Hancock) API# 36-009-00334		
DOGAMI ID No.	515		



Engineer Title 11/28/07

Date

(3) Daily Operations

Submit a complete history of the well. Include such information as: bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date	Activities		
11/18/07	Found the well with no tubing pressure. Rigged up Cogco Wireline with mast. RIH with Bailer, Gauge Ring and Collar Locater and checked depth at 1743'. Tagged fluid at 1000'. RIH to set bridge plug (Alpha 2.1" OD Big Boy Bridge Plug 10,000 psi) at 1728', shear stud did not release completely, drag plug to 1690' and pull from socket on wireline (set tool, collar locater, 3' sinker bar, and cable head left in hole). Shut well in.		
11/19/07	Reheaded wireline. Rigged up to perforate. Made two separate runs. RIH with 1-11/16", 90° phase, through tubing guns. <u>Cogco shot 4 Show Gun Raptor JHPF 1457'-1672'.</u> Had an initial pressure of 240 psig. POOH with spent gun. RIH with new gun. <u>Cogco shot 4 Show Gun Raptor JHPF 1493'-1512'.</u> Pressure increased to 360 psig. Unloaded fluid. Flow well on a 12/64" manual choke at 410 psig producing dry gas at 328 Mcf/d. Shut well in. Turn well to Enerfin.		
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