

**STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES**

800 NE Oregon St #28 Portland, OR 97201

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest

"Columbia County"

12-02-65 RD #1 (Lindbleu)

(Company or Operator)

(Lease)

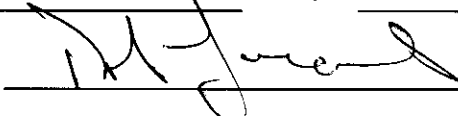
(Well No.)

Sec. 2 T 6N R 5W Surveyed Coordinates:

SHL:- 570.79' North and 715.27' East from the West Quarter (1/4) corner of Sec. 2, T6N-R5W (X=1 295 520.9000 Y=875 480.6000)

BHL:- 409.46' North and 48.50' West from SHL at 2,863' (2,820.14' TVD)

Wildcat: NA (or) Field Name: Mist Gas County: Columbia

Signature: 

Date: October 20, 1999 Position: Consultant

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

Date

- 10-14-99 Pull out of hole. Make up new bit (#3) and mud motor. Run in hole. Circulate clean. Survey. Orient mud motor at midnight.
MW 9.3 Vis 35 WL 6.4
- 10-15-99 Directionally drill and survey as needed from 818'-1,350'. Circulate clean. Pull out of hole. Lay down mud motor, change jets in bit to 3-12's, and make up locked up BHA. Run in hole to shoe. Replace break out line on tongs. Run in hole. Drill to 1,417'. Circulate clean. Survey. Drill to 1,574'. Circulate clean. Survey. Drill to 1,668' at midnight.
MW 9.3 Vis 38 WL 4.8
- 10-16-99 Drill from 1,668'-1,762'. Circulate clean. Survey. Drill to 1,792'. Circulate clean. Wipe hole to 1,172' (2-4K drag - ream from 1,543'-1,636' and from 1,772'-1,792'). Drill to 1,948'. Circulate clean. Survey. Wipe hole to 1,390' (free). Circulate clean. Survey. Drill to 2,199' at midnight.
MW 9.5 Vis 39 WL 4.0
- 10-17-99 Drill from 2,199'-2,263'. Circulate clean. Survey. Wipe hole to 1,705' (8-10K drag and spot swabbing from 1,888'-1,772'). Drill to 2,605'. Circulate clean. Wipe hole to 1,985' (free). Circulate for logger. Drill to 2,855'. Circulate clean. Wipe hole to 2,421' (free). Circulate for logger. Drill to 2,863' TD at 10:15 PM. Circulate clean. Survey. Pull out of hole standing back 558' of DP and laying down same at midnight.
MW 9.8 Vis 42 WL 4.8
- 10-18-99 Finish laying down DP, HWDP, and BHA. Run in hole to 529'. Circulate and wait on cementers. Rig up Halliburton Energy Services (HES) cement trucks and equalize 40 sx (46 cft) of "Premium" cement + 3% KCL + .3% CFR-3 + .3% Halad-344 + .15% Super CBL. CIP at 2:30 PM. Wait on cement. Run in hole and locate TOC at 387' (witnessed and approved by Dan Wermiel-DOGAMI). Lay down excess DP to 60'. Rig up HES cement trucks and equalize 11 sx (13 cft) of "Premium" cement + 3% KCL + .3% CFR-3 + .3% Halad-344 + .15% Super CBL to fill casing to surface, CIP at 7:00 PM. Nipple down BOPE. Cut off casing head. Clean mud pits and release rig at midnight.