CC 12-19-65

ATLAS WIRELINE SERVICES

BHC ACOUSTILOG®
GAMMA RAY

FILE NO.

API NO.

5" = 100'

COMPANY ARCO OIL & GAS COMPANY
WELL CC 12-19-65
FIELD MIST
COUNTY COLUMBIA STATE OR.

LOCATION:
1844.34' S & 1209.68' E OF THE NW CORNER OF
SEC 19 TWP 6N RGE 5W

OTHER SERVICES
DIFL
CDLC/CN/GR

PERMANENT DATUM GL ELEV. 937'
LOGGING MEASURED FROM KB 10' FT. ABOVE P.D.
DRILLING MEASURED FROM KB

ELEVATIONS
KB 947'
DF -
GL 937'

DATE	9/25/88	
RUN	1	
SERVICE ORDER	159109	
DEPTH-DRILLER	3211	
DEPTH-LOGGER	3192'	
BOTTOM LOGGED INTERVAL	3190'	
TOP LOGGED INTERVAL	788'	
CASING - DRILLER	9 5/8"	@ 789'
CASING - LOGGER	788'	
BIT SIZE	6.25"	
TYPE FLUID IN HOLE	E Z MUD	
DENSITY / VISCOSITY	9.4	45
PH / FLUID LOSS	8.0	5.6
SOURCE OF SAMPLE.	FLOWLINE	
RM AT MEAS. TEMP.	2.47	@ 72 F
RMF AT MEAS. TEMP.	2.38	@ 72 F
RMC AT MEAS. TEMP.	2.58	@ 72 F
SOURCE OF RMF / RMC	MEAS	MEAS
RM AT BHT	1.71	@ 104 F
TIME SINCE CIRCULATION	2 HRS	
MAX. REC. TEMP. DEG. F	104 F	
EQUIP. NO. / LOC.	HL 6406	SAC
RECORDED BY	B. WELCH	
WITNESSED BY	MR. MOOREFIELD	

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

Western Atlas International
A Litton/Dresser Company

ATLAS WIRELINE SERVICES

REMARKS RUN (1)

BHV COMPUTED FOR 3.5" CSG
ACOUSTIC DATA AT 2650 BAD DUE TO TOOL SWITCHING
SP SHOWS MAGNETIZED DRUM
AC GAIN INCREASED AFTER REPEAT

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	33304	1503	FREE
1	1	AC	79725	1603	CENT
1	1	GR	60484	1309	FREE
1	1	CAL	79090	4209	CENT

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
A	3206 TO 727	0.000	
M	3206 TO 727	0.000	
O.D.	3206 TO 727	3.500	INCH
DEL-T F	3206 TO 727	0.000	MICS/FT
DEL-T M	3206 TO 727	0.000	MICS/FT
DEL-T S	3206 TO 727	0.000	MICS/FT

DISPLAY SCALE CHANGES

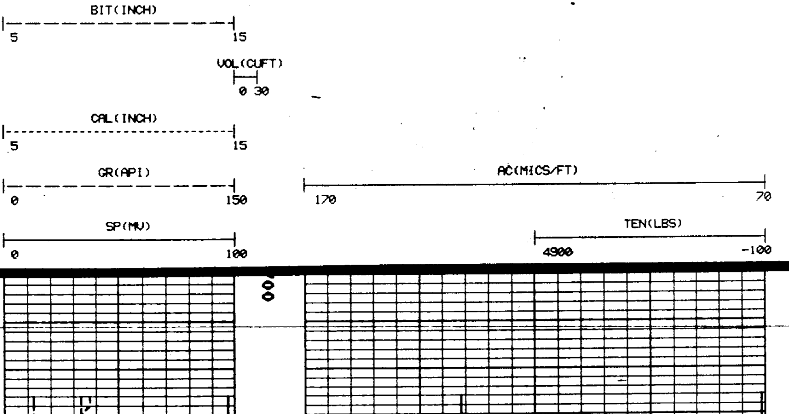
*** NONE ***

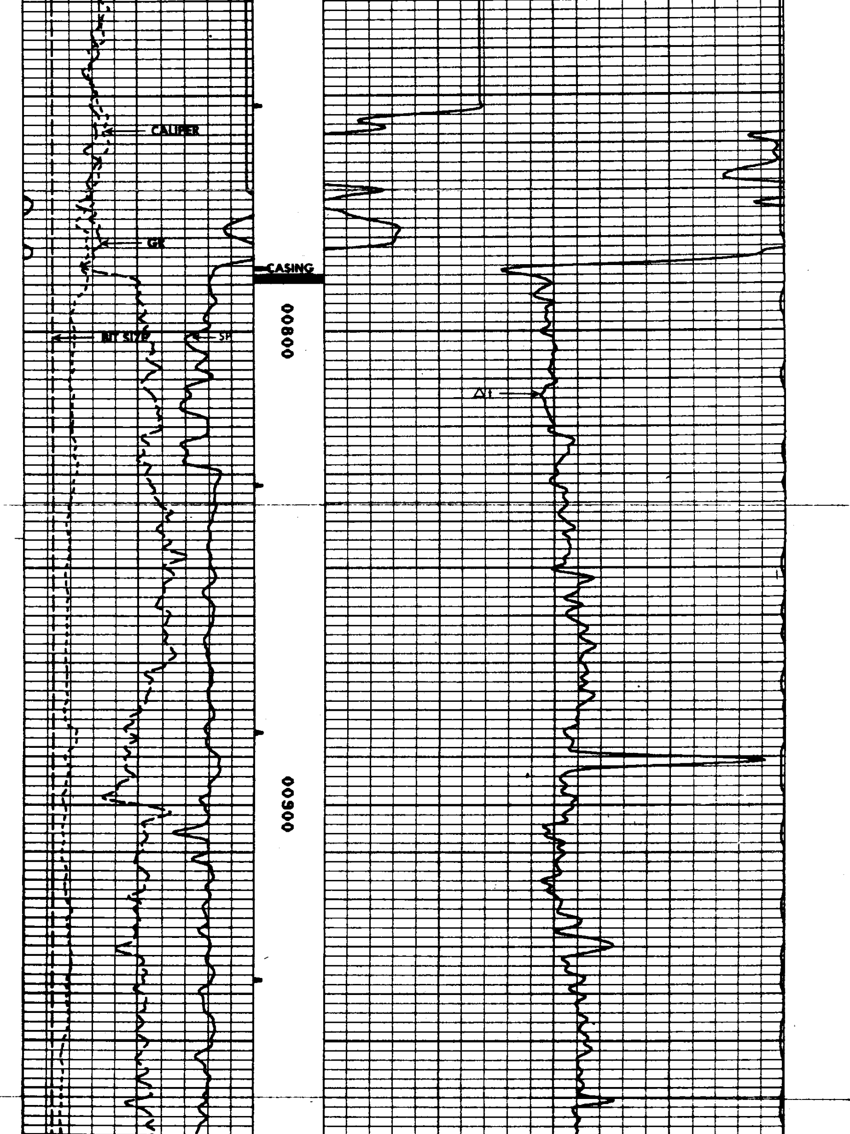
COMPANY: ARCO OIL & GAS COMPANY
RUN: 1

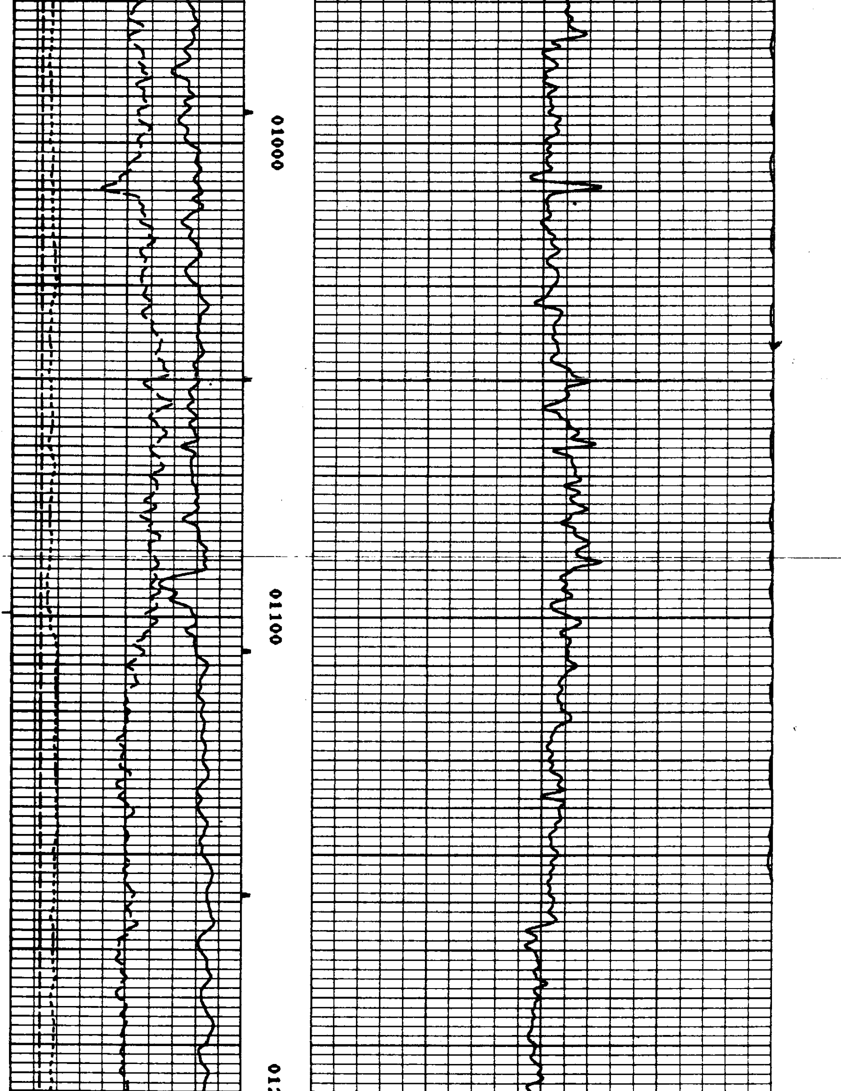
WELL NAME: CC 12-19-65
TRIP: 1

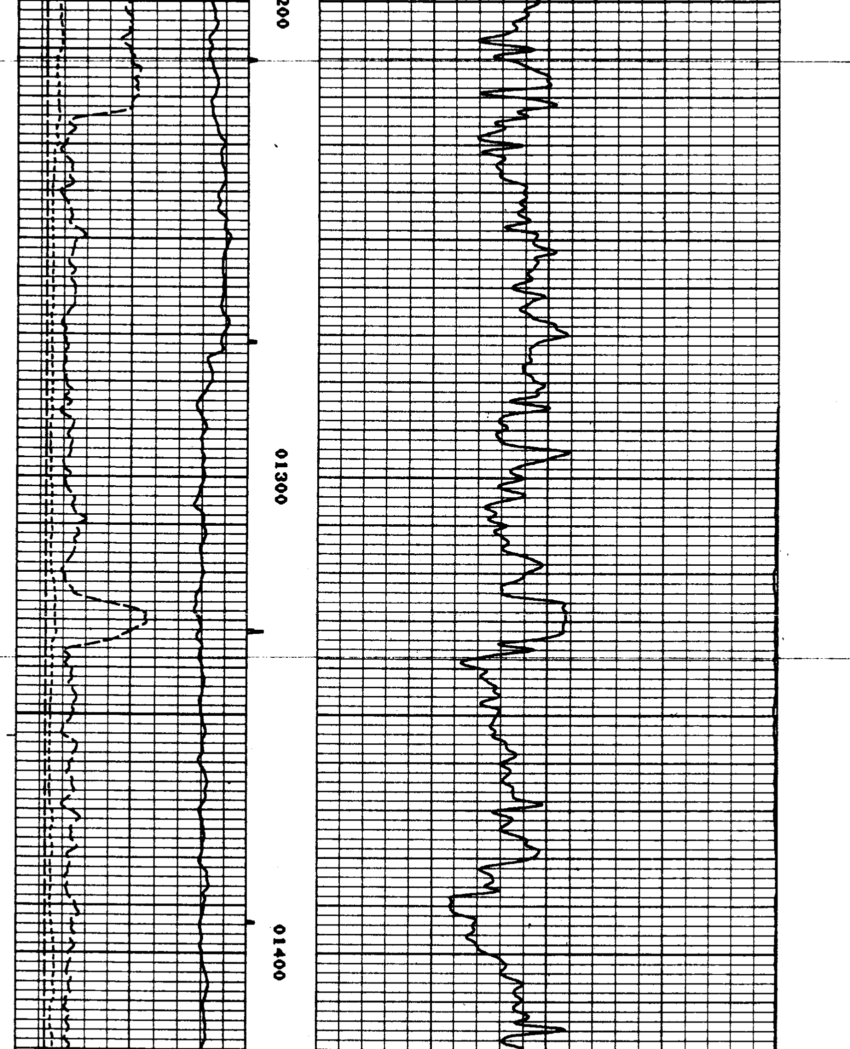
SERVICE: KC214N FILE: 3 DATE: 9/24/88 TIME: 12:11:14

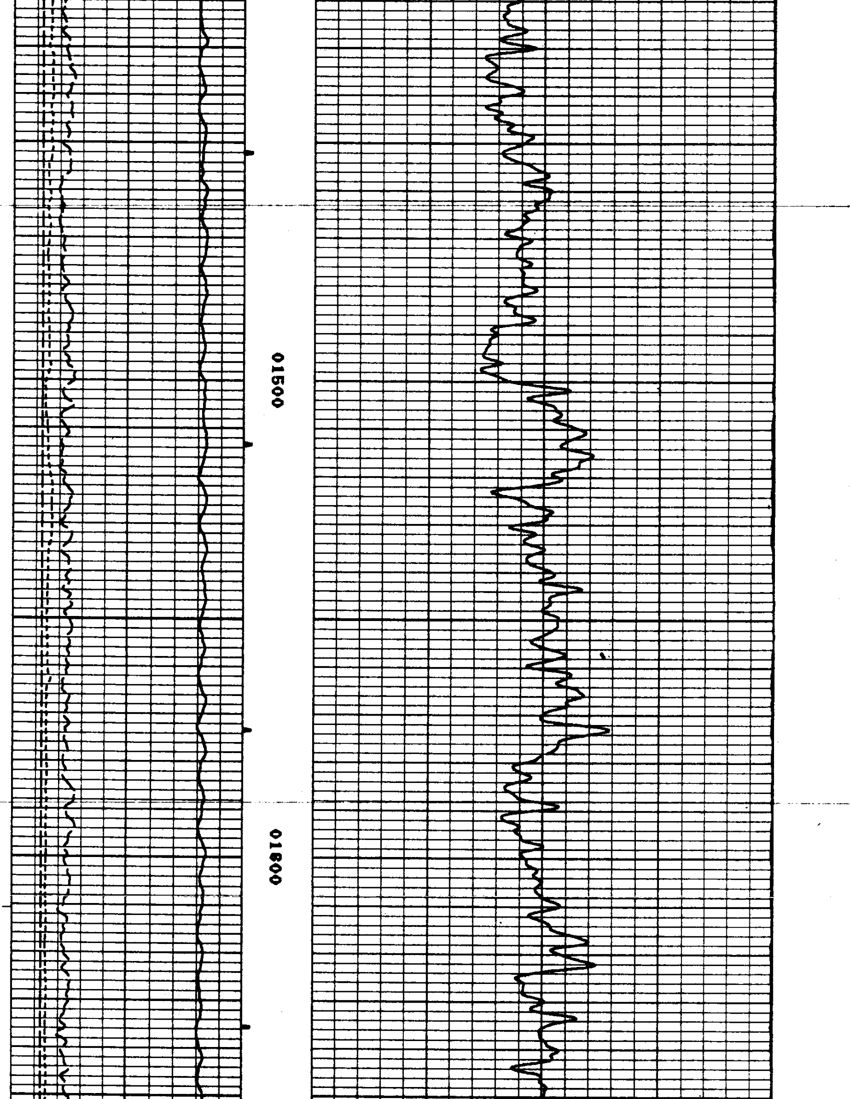
REVISION: FSYSAL REV GS08 VER 2
MODE: PLAYBACK

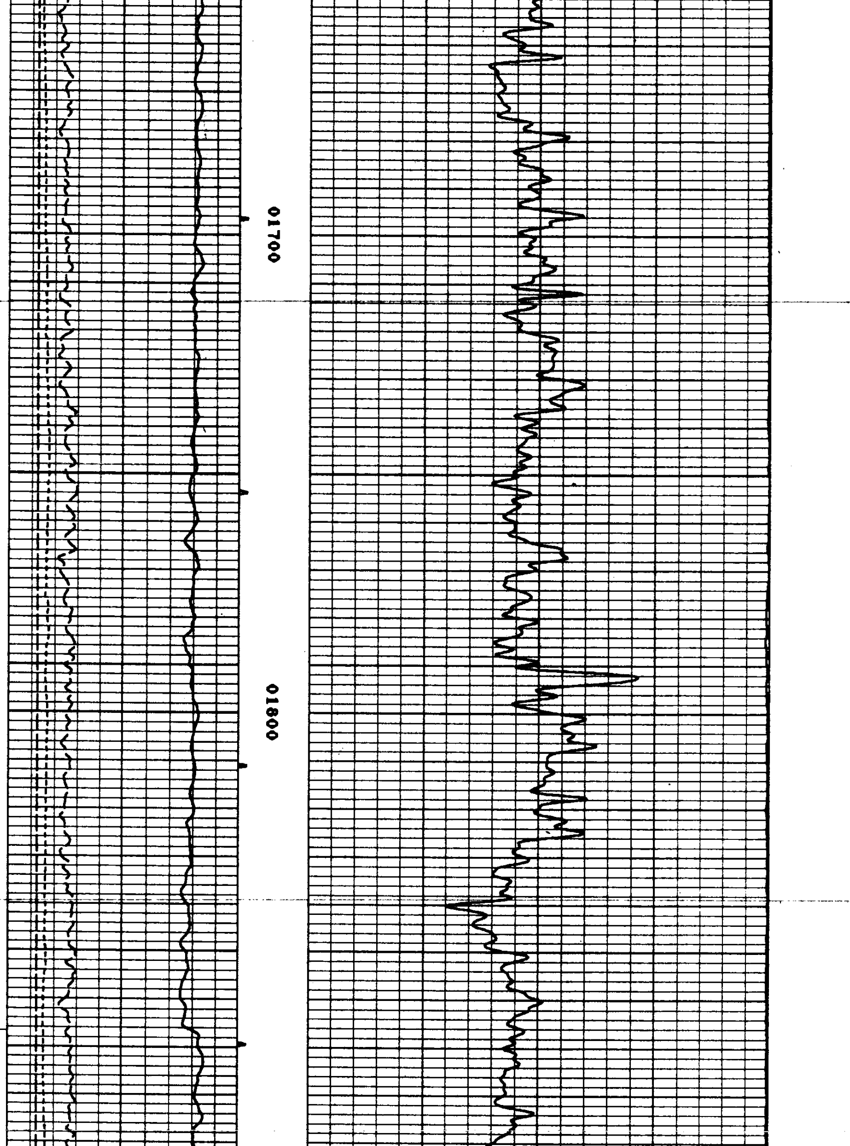


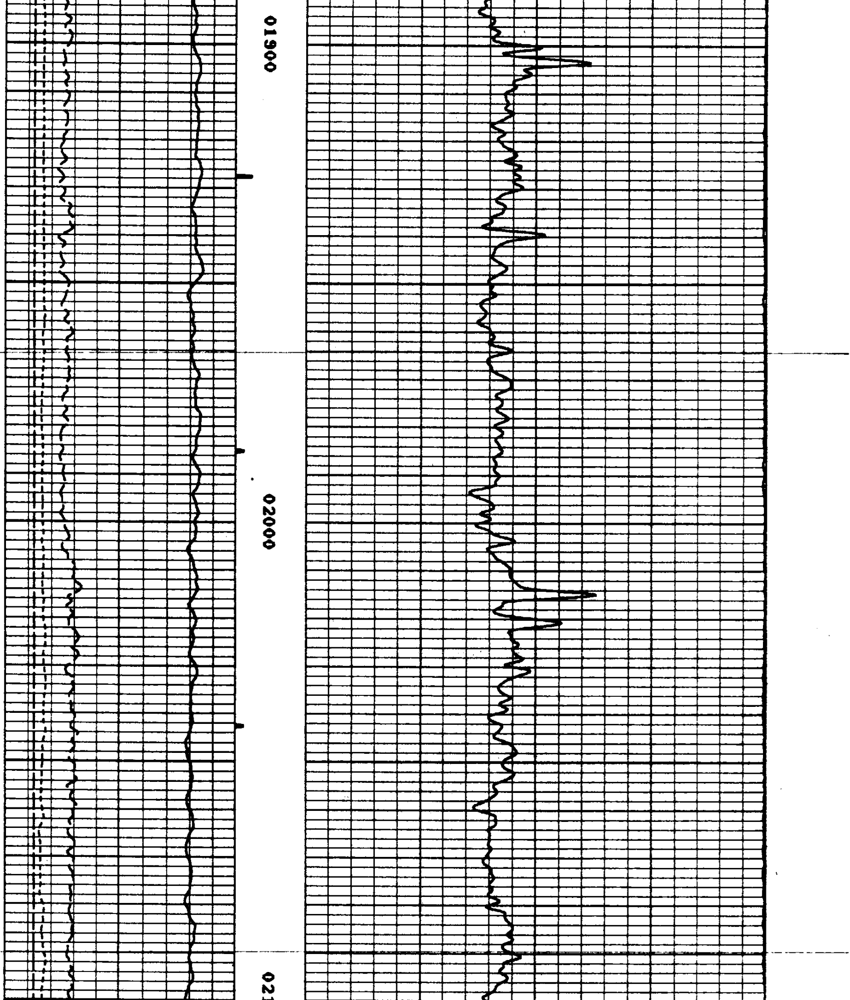


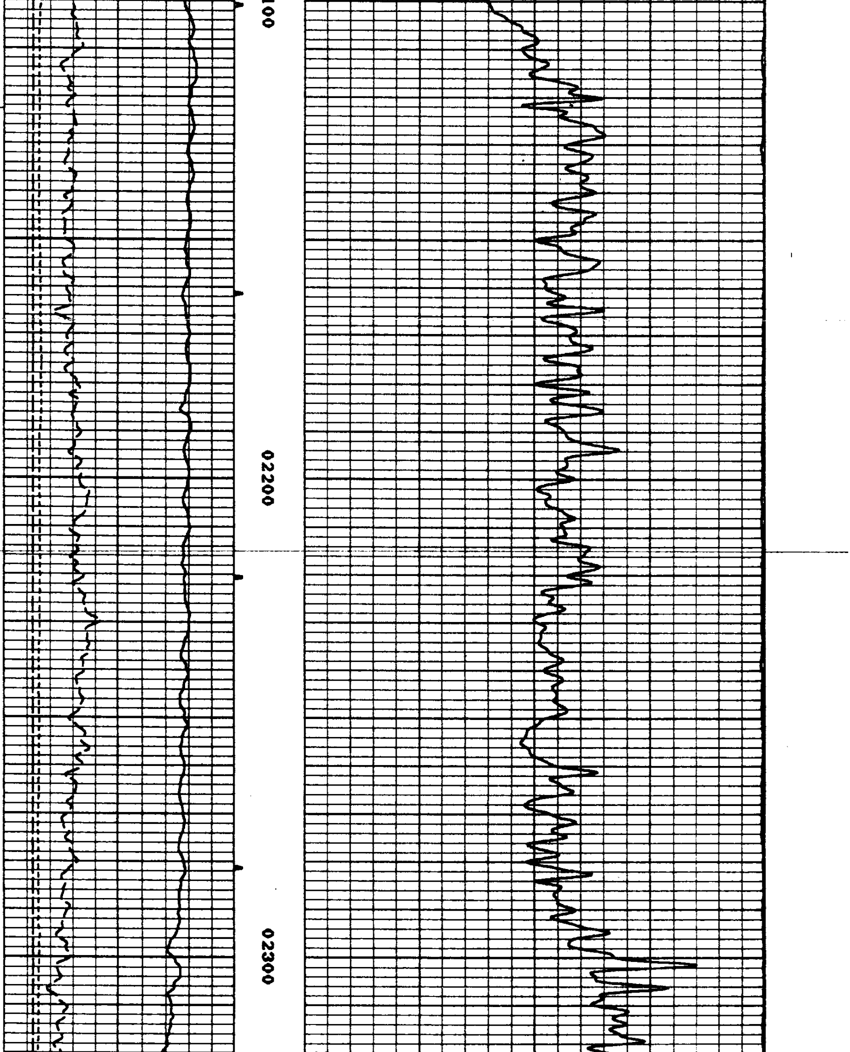


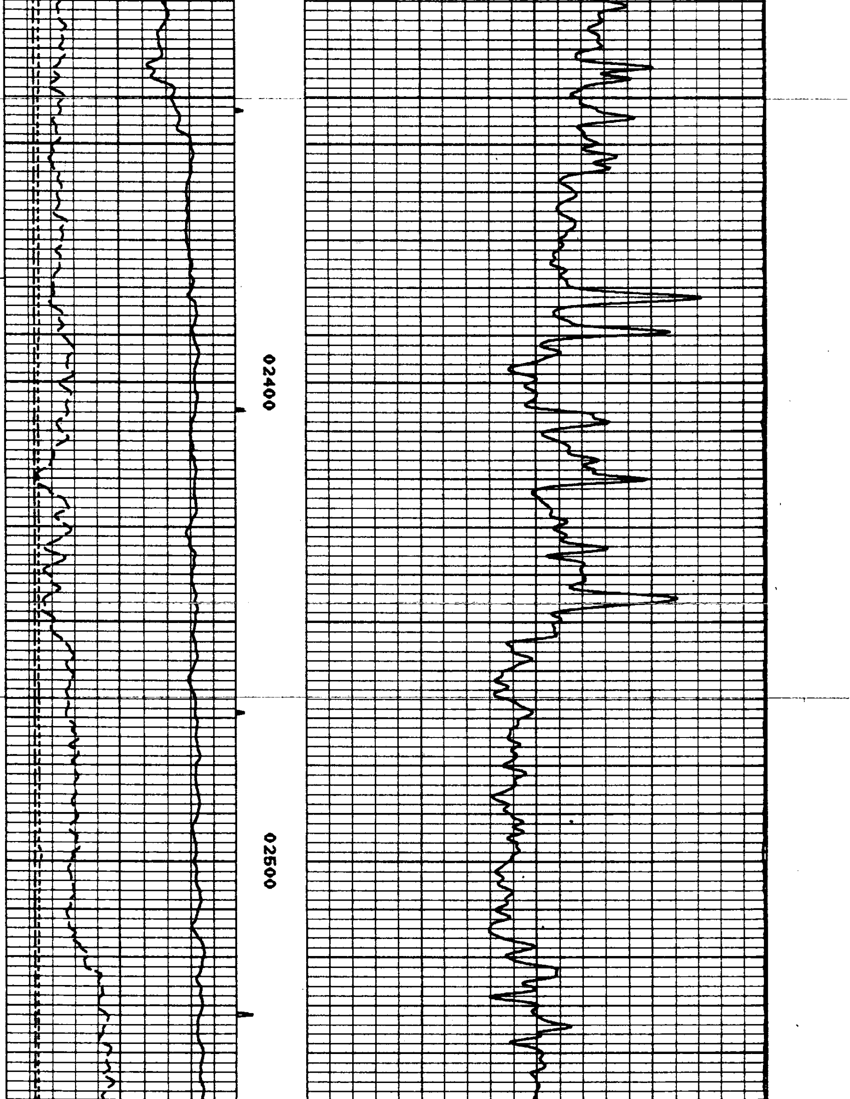


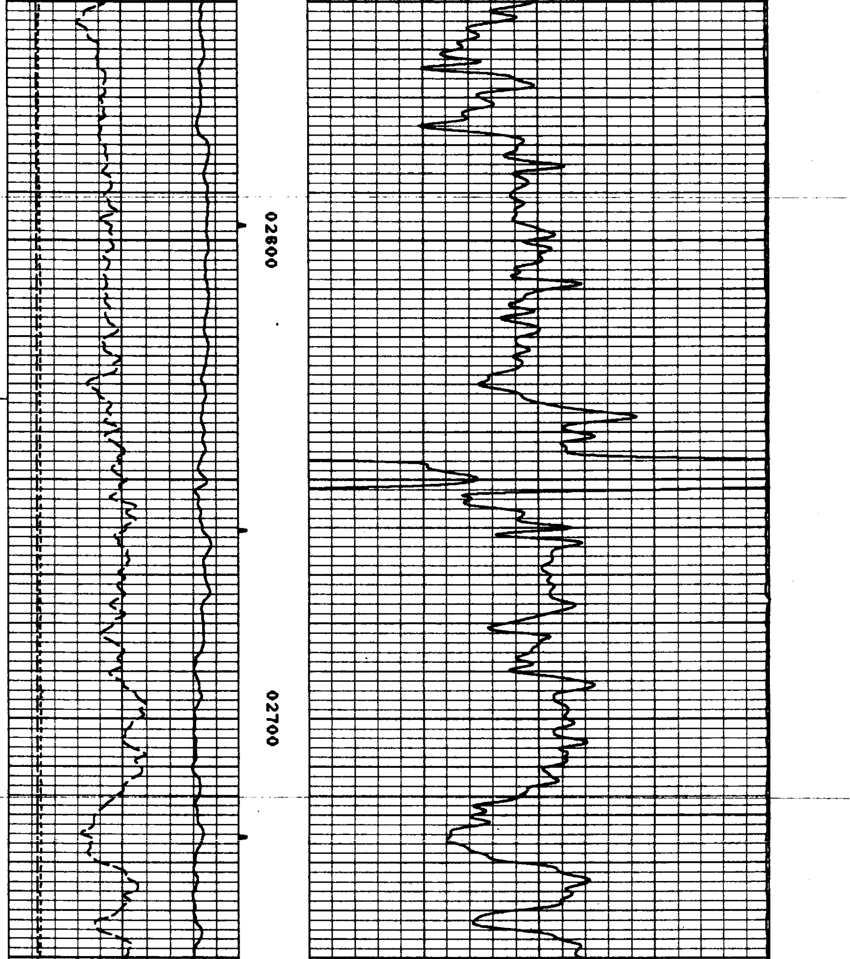


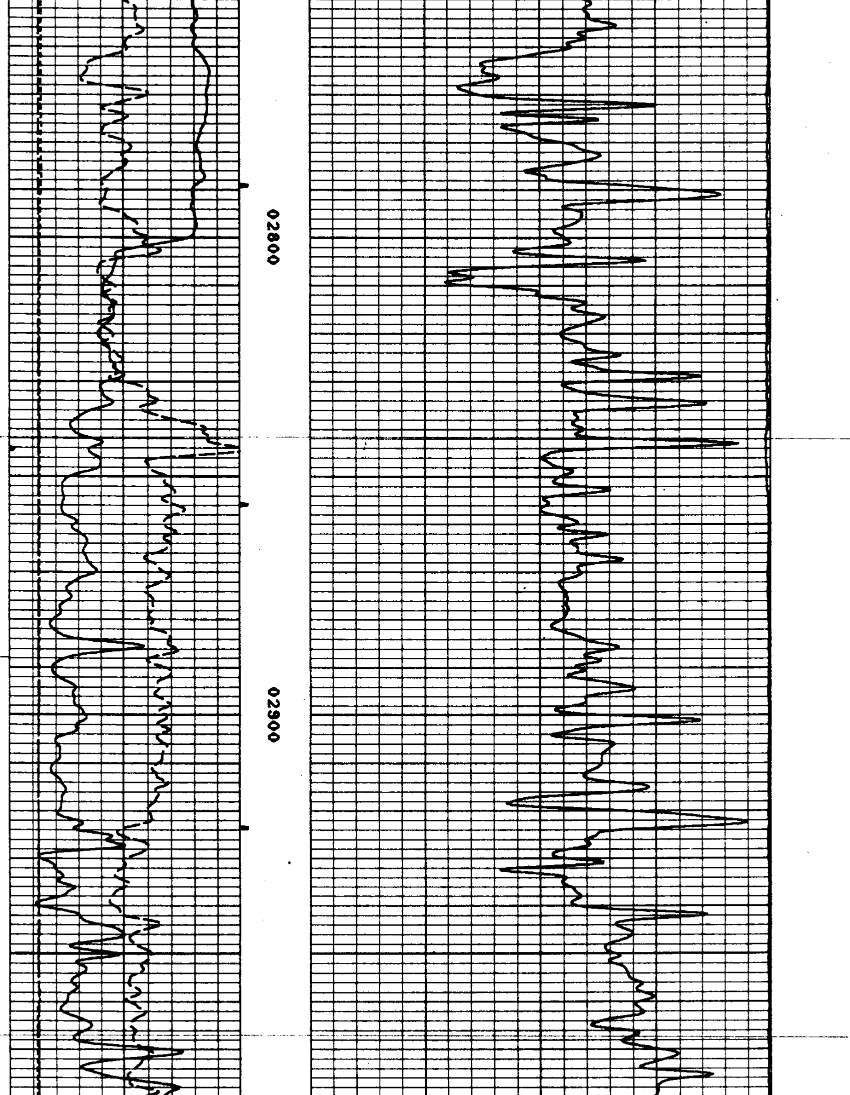


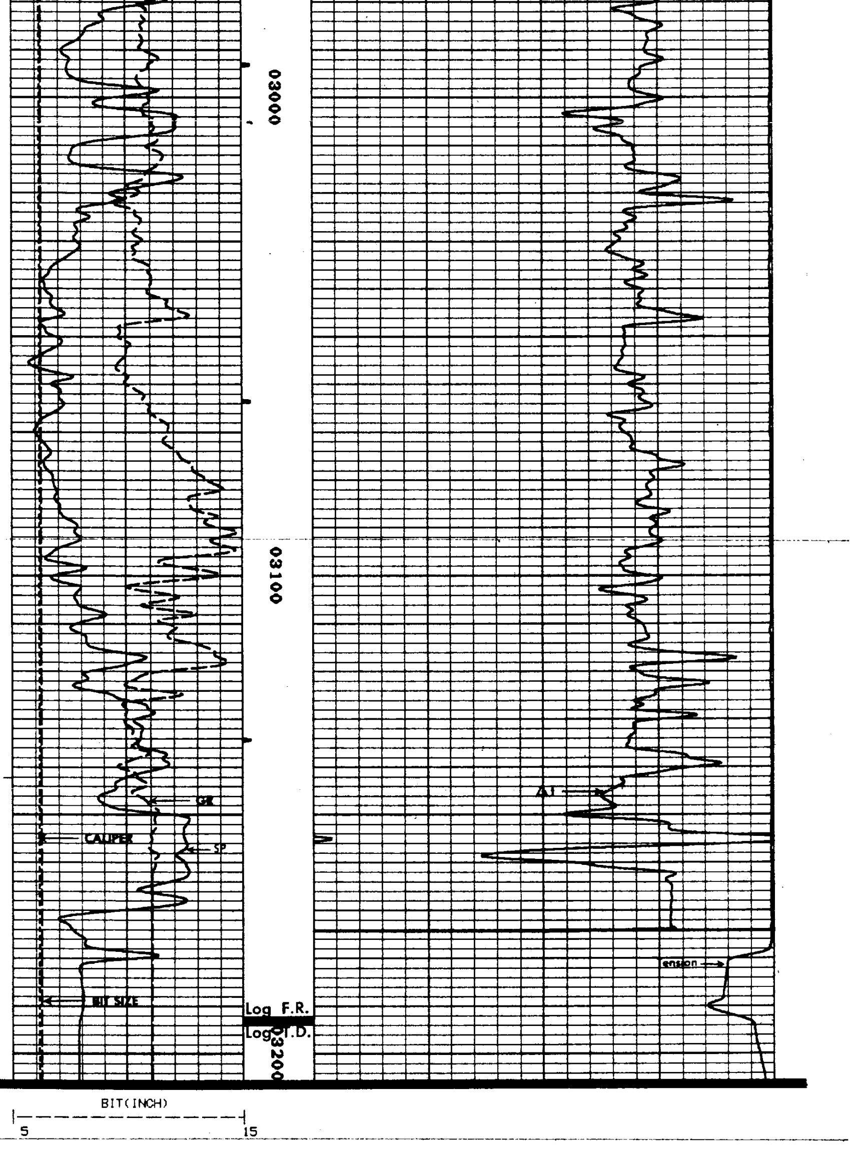












VOL(CUFT)
0 30

CAL(INCH)
5 15

GR(API)
0 150

AC(MICS/FT)
170 70

SP(MV)
0 100

TEN(LBS)
4900 -100

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
A	3207 TO 2712	0.000	
M	3207 TO 2712	0.000	
O.D.	3207 TO 2712	3.500	INCH
DEL-T F	3207 TO 2712	0.000	MICS/FT
DEL-T M	3207 TO 2712	0.000	MICS/FT
DEL-T S	3207 TO 2712	0.000	MICS/FT

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: ARCO OIL & GAS COMPANY
RUN: 1
WELL NAME: CC 12-19-65
TRIP: 1
SERVICE: KC214N
FILE: 2
DATE: 9/24/88
TIME: 11:50:55
REVISION: FSYSAL REV GS08 VER 2
MODE: PLAYBACK

REPEAT SECTION

BIT(INCH)
5 15

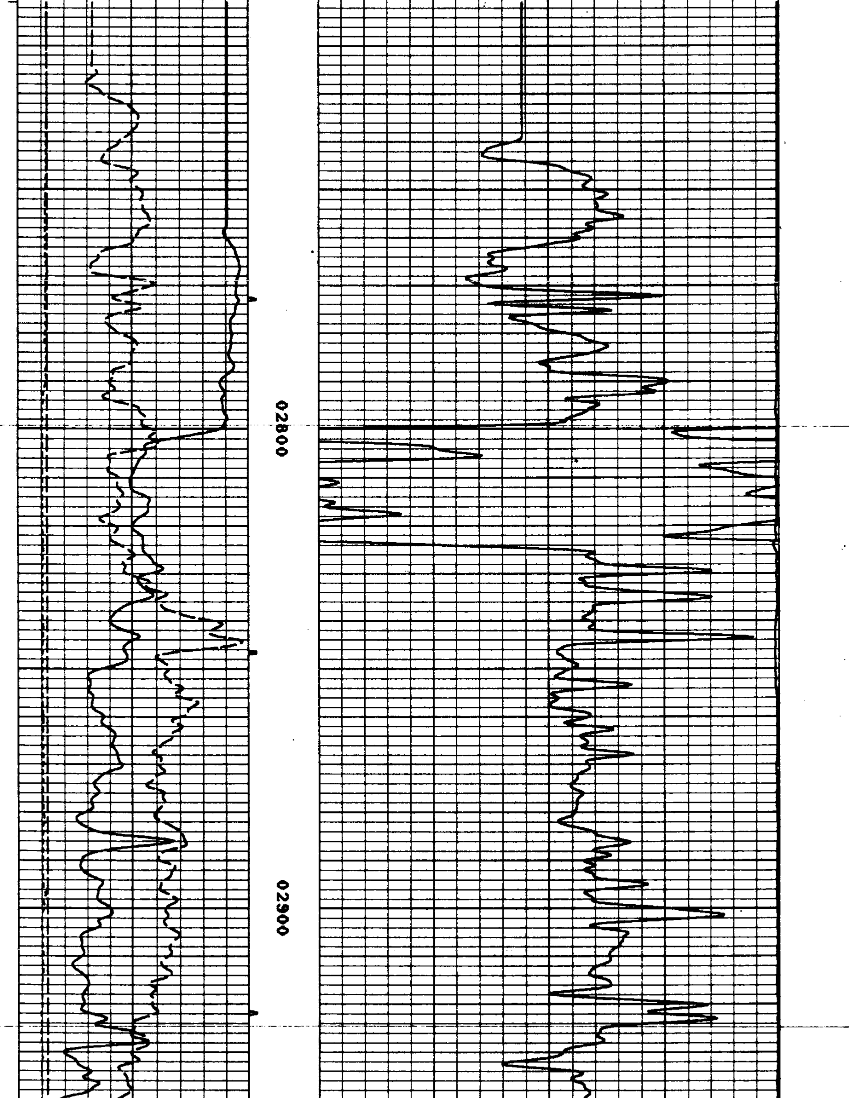
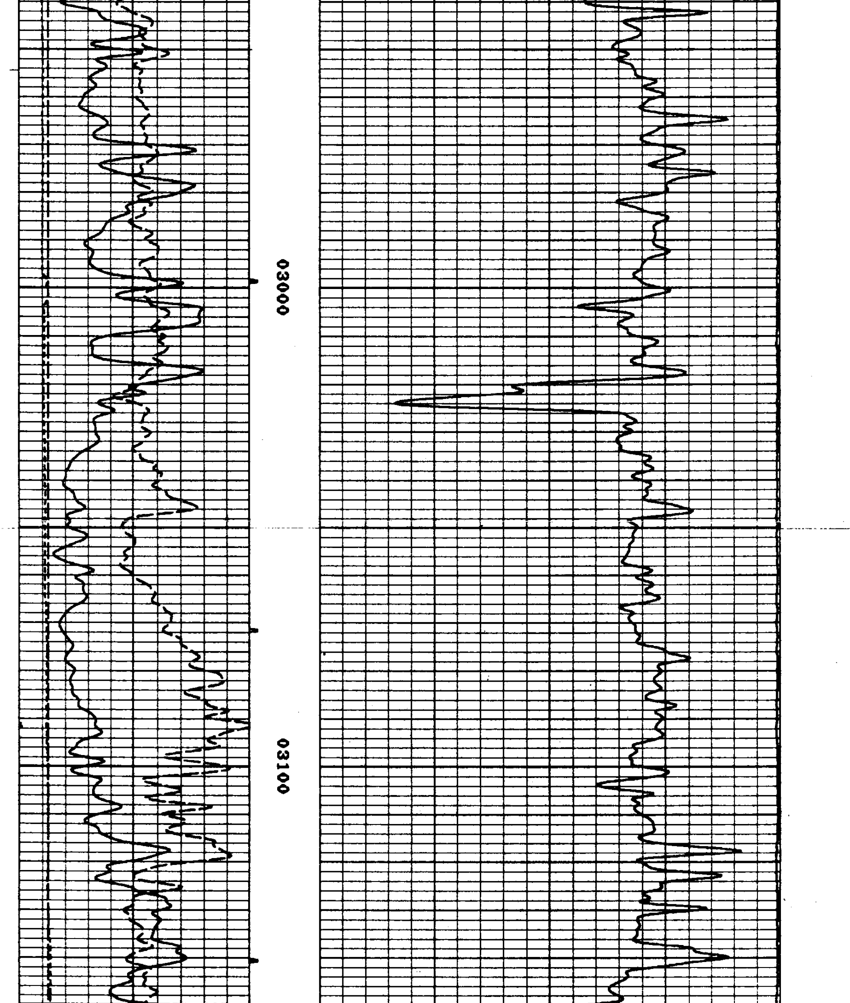
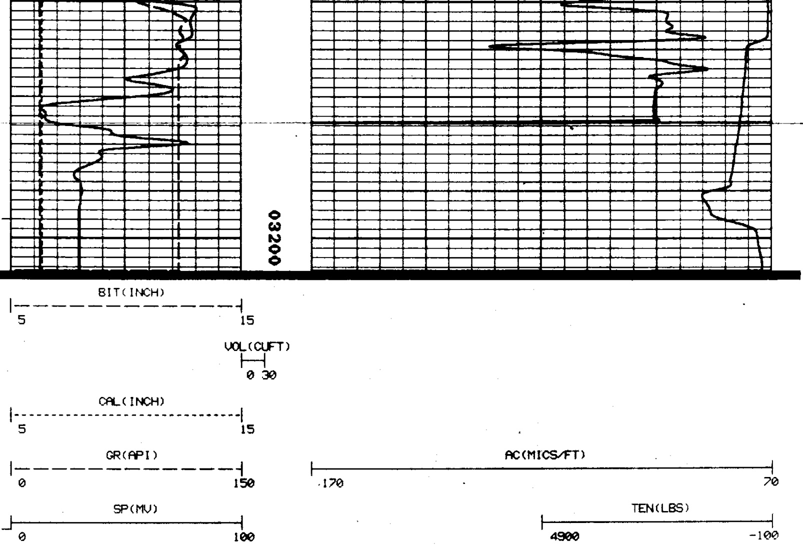
VOL(CUFT)
0 30

CAL(INCH)
5 15

GR(API)
0 150

AC(MICS/FT)
170 70

SP(MV)
0 100

TEN(LBS)
4900 -100