CC 14-02-65

5" = 100'

DIP LOG CALCULATIONS

COMPANY REICHHOLD ENERGY CORPORATION
WELL COLUMBIA COUNTY 14-2
FIELD MIST NEHALEM BASIN
COUNTY COLUMBIA STATE OREGO

COMPANY REICHHOLD ENERGY CORPORATION

RECEIVED-PTLD
DEC 15 1980
DEPT OF [illegible]

WELL COLUMBIA COUNTY 14-2
FIELD MIST NEHALEM BASIN
COUNTY COLUMBIA STATE OREGON

Location
330' NORTH & 546' EAST OF THE SOUTHWEST CORNER OF:
Sec. 2 Twp. 6N Rge. 5W

Other Services:
DIG
C/AVL

Permanent Datum G.L. Elev. 1182.45
Log Measured From K.B. OR 10.5 Ft. Above Perm. Datum
Drilling Measured From K.B.

Elev.: K.B. 1192.95
D.F.
G.L. 1182.45

Date	11-5-80			
Run No.	ONE			
Depth - Driller	3582			
Depth - Welex	3582			
Btm. Log Inter.	3580			
Top Log Inter.	322			
Casing - Driller	7 @ 522	@	@	@
Casing - Welex	522			
Bit Size	6 1/4			
Type Fluid in Hole	LIGNOSULF.			
Dens. | Visc.	70 | 120	|	|	|
pH | Fluid Loss	10.5 | 15.2 ml	| ml	| ml	| ml
Source of Sample	CIRCULATED			
R_m @ Meas. Temp.	3.44 @ 71 °F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	4.18 @ 55 °F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	2.99 @ 55 °F	@ °F	@ °F	@ °F
Source R_{mf} R_{mc}	MEASURED	|	|	|
R_m @ BHT	1.87 @ 150 °F	@ °F	@ °F	@ °F
Time Since Circ.	N/A			
Max. Rec. Temp.	150°F @ BHT.	°F @	°F @	°F @
Equip. | Location	8586 | WOODLAND	|	|	|
Recorded By	PARMELEE			
Witnessed By	BRUER			

Fold Here

Service Ticket No. 055095 Remarks:

Change in Mud Type or Additional Samples

Date | Sample No.	|	|
Depth - Driller		
Type Fluid in Hole		
Dens. | Visc.	|	|
pH | Fluid Loss	| ml	|
Source of Sample		
R_m @ Meas. Temp.	@ °F	@ °F
R_{mf} @ Meas. Temp.	@ °F	@ °F
R_{mc} @ Meas. Temp.	@ °F	@ °F
Source: R_{mf} | R_{mc}	|	|
R_m @ BHT	1.87 @ 150 °F	@ °F
R_{mf} @ BHT	1.60 @ 150 °F	@ °F
R_{mc} @ BHT	1.21 @ 150 °F	@ °F

Run No.	1	2	3	4
Tool Type	DIP			
Tool Number	N/A			
Pad Type	FORXO			
Correlated By				
Computed By				

Remarks:

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses from the use thereof.

Magnetic Declination NORTH 20.5° EAST

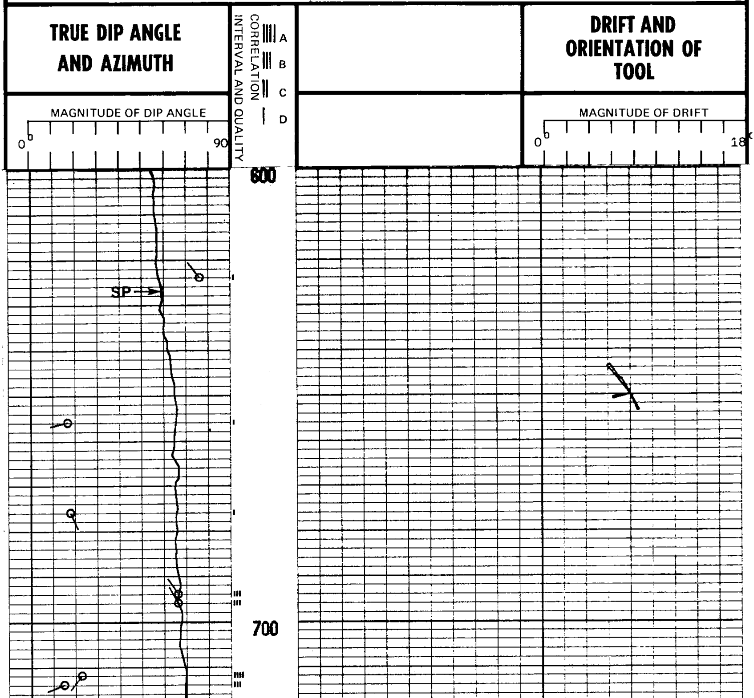
TABLE OF CONSTANTS FOR DETERMINING VERTICAL DIFFERENCE AT VARIOUS DIP ANGLES

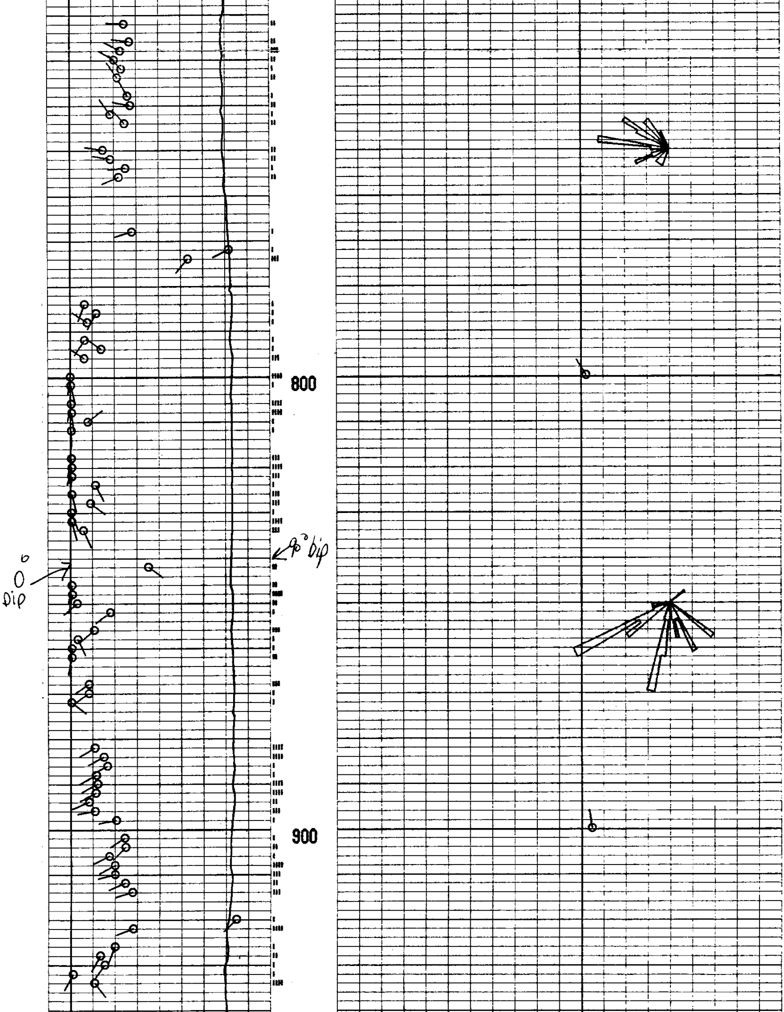
DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT
1	.0175	11	.194	21	.384	35	.700
2	.035	12	.213	22	.404	40	.839
3	.052	13	.231	23	.425	45	1.000
4	.070	14	.249	24	.445	50	1.192
5	.088	15	.268	25	.466	55	1.428
6	.105	16	.287	26	.487	60	1.732
7	.123	17	.306	27	.509	65	2.144
8	.141	18	.325	28	.531	70	2.748
9	.158	19	.344	29	.554	75	3.732
10	.176	20	.364	30	.577	80	5.671

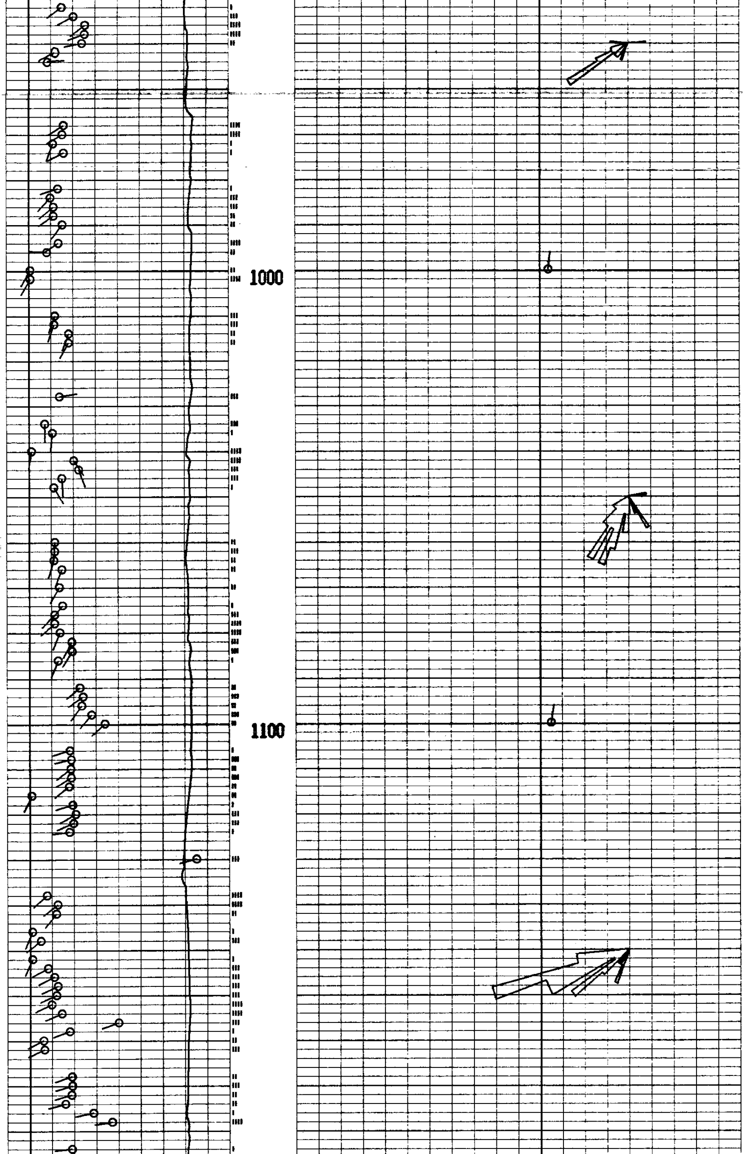
Vertical difference in feet is obtained by multiplying the constant for any given dip angle by the horizontal distance in feet.

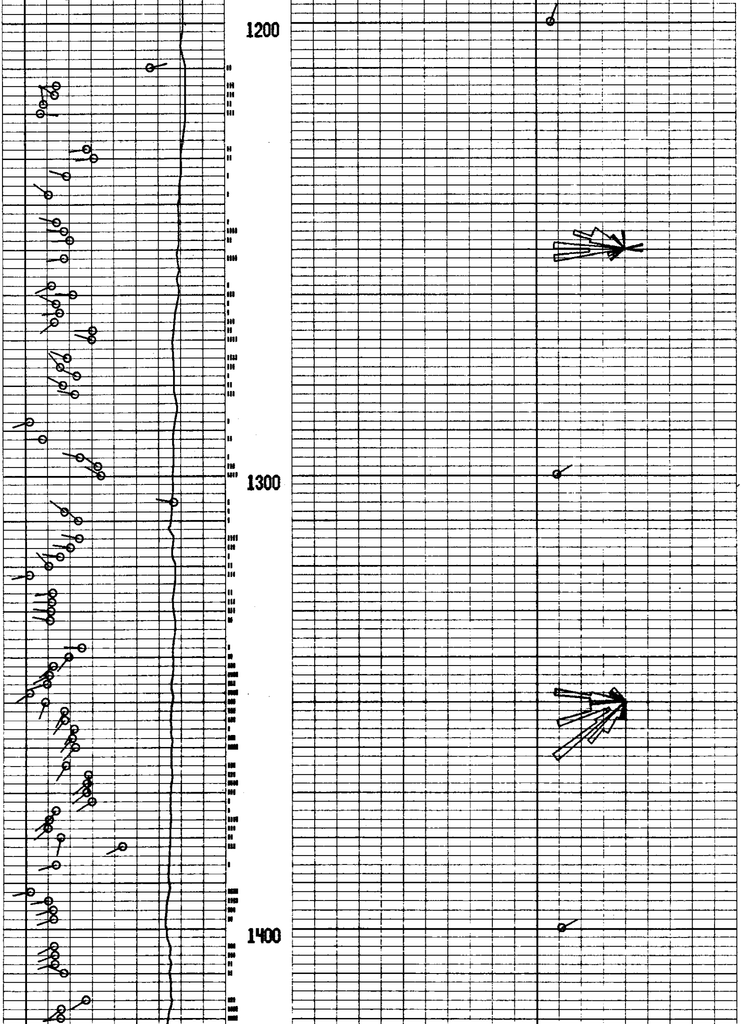
Example: Dip angle 10°, Horizontal distance 440 ft.
Vertical difference = .176 x 440 = 77.44

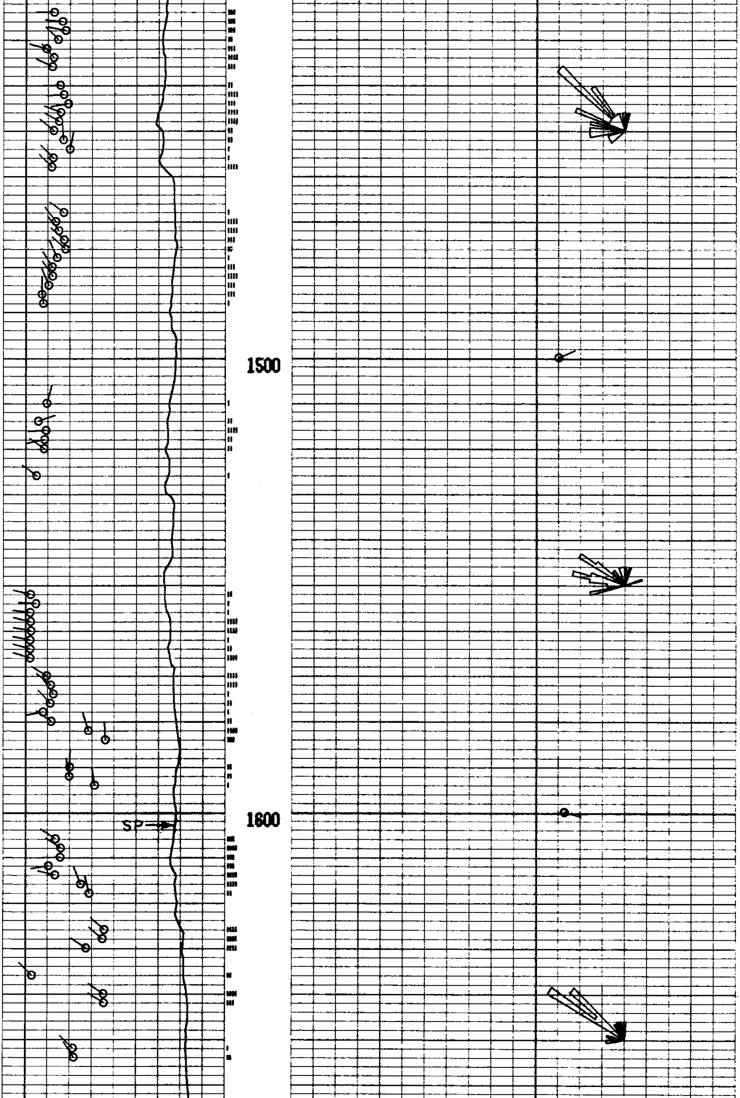
GRAPHIC PRESENTATION

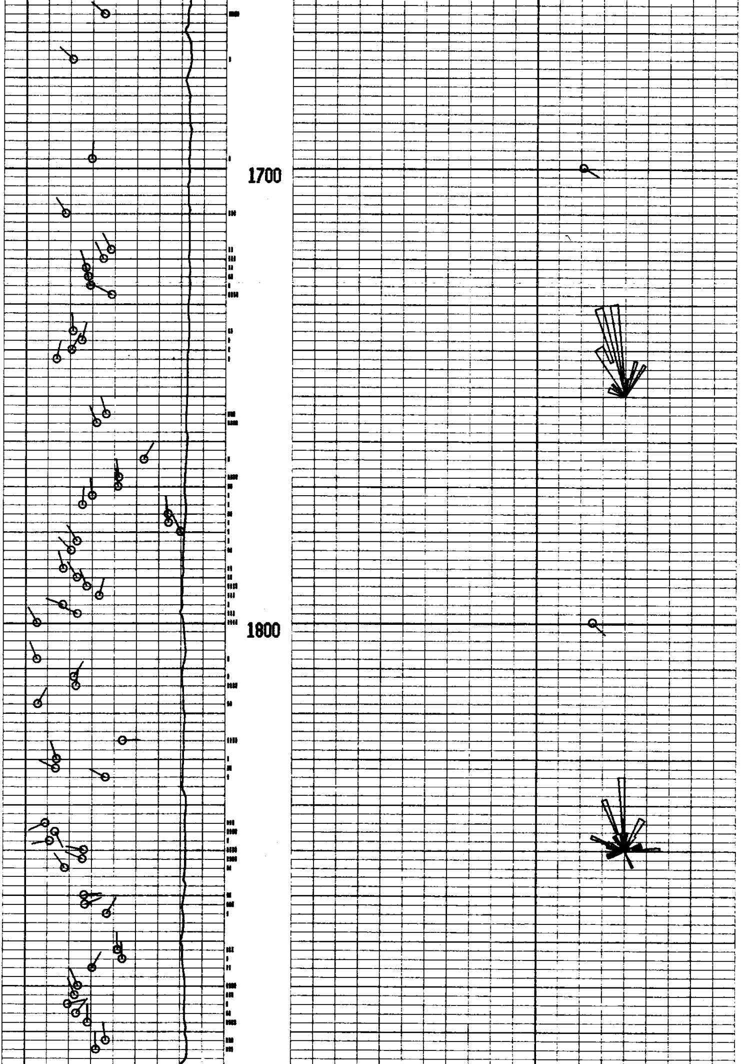


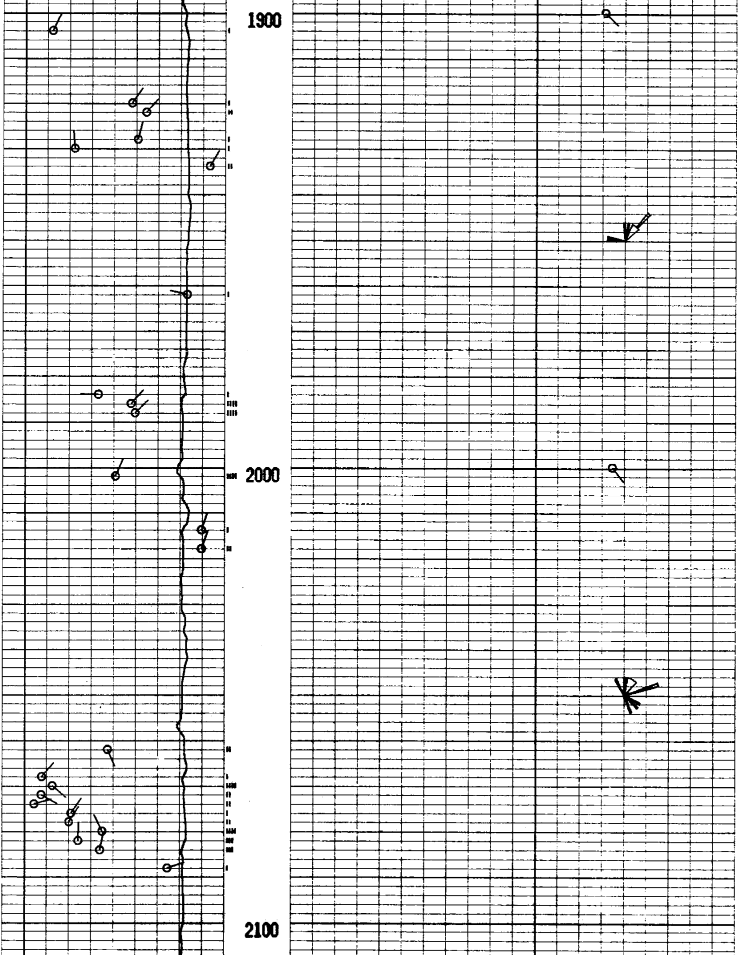


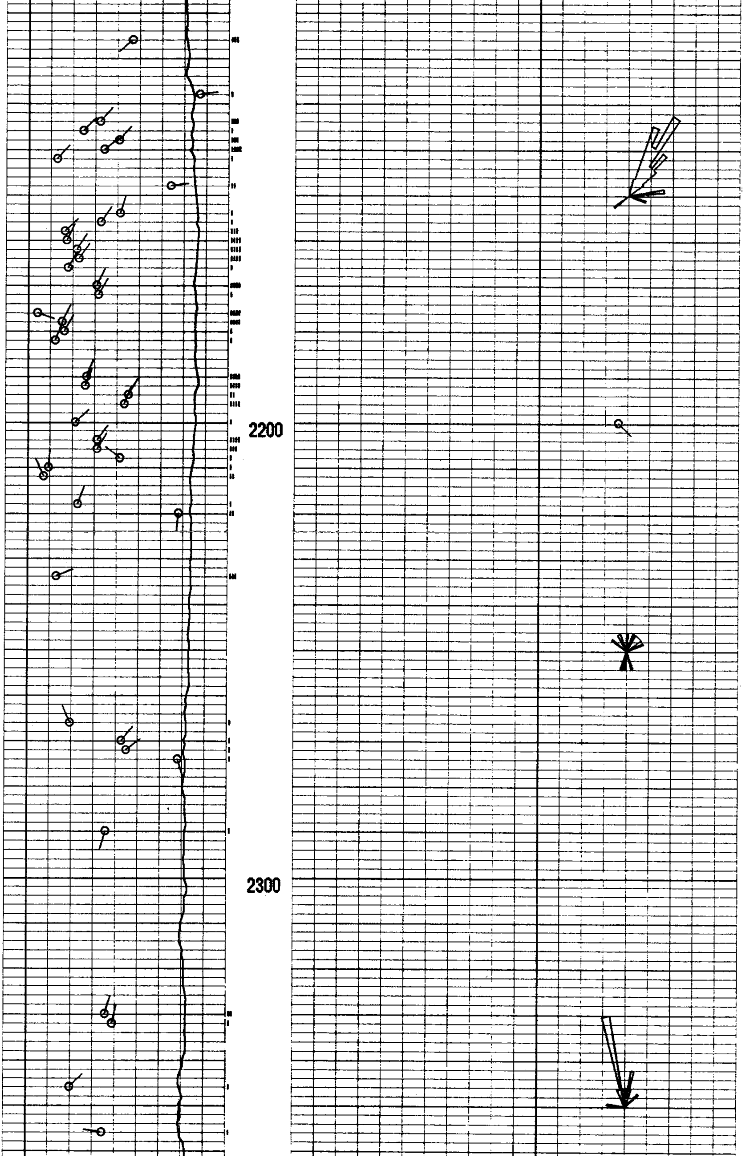


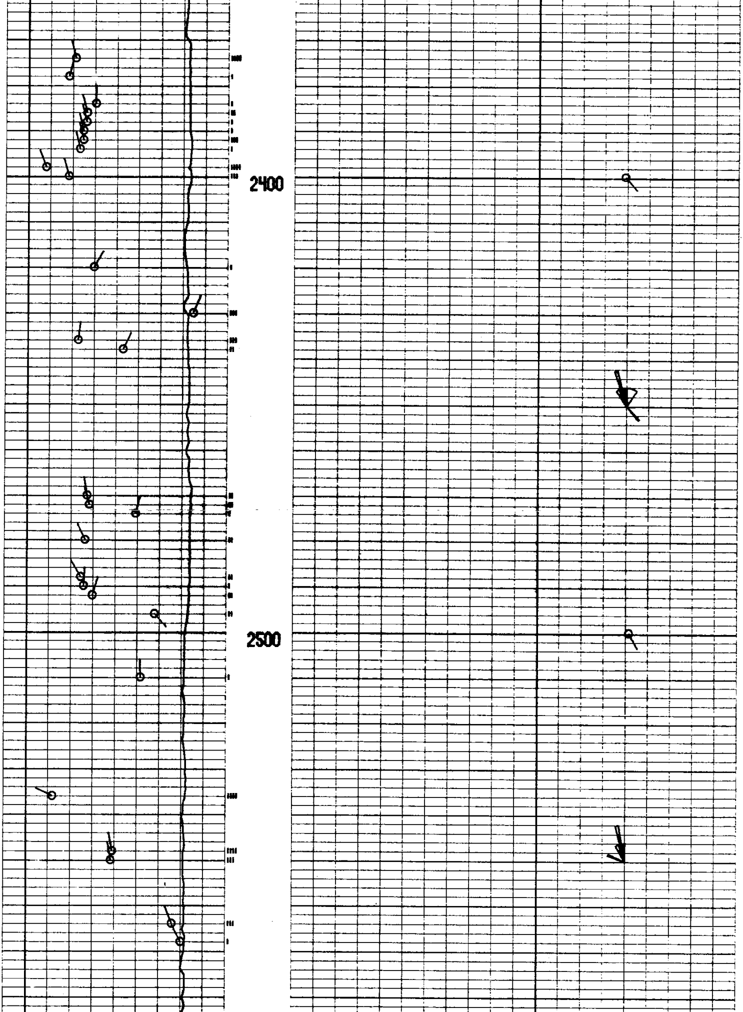


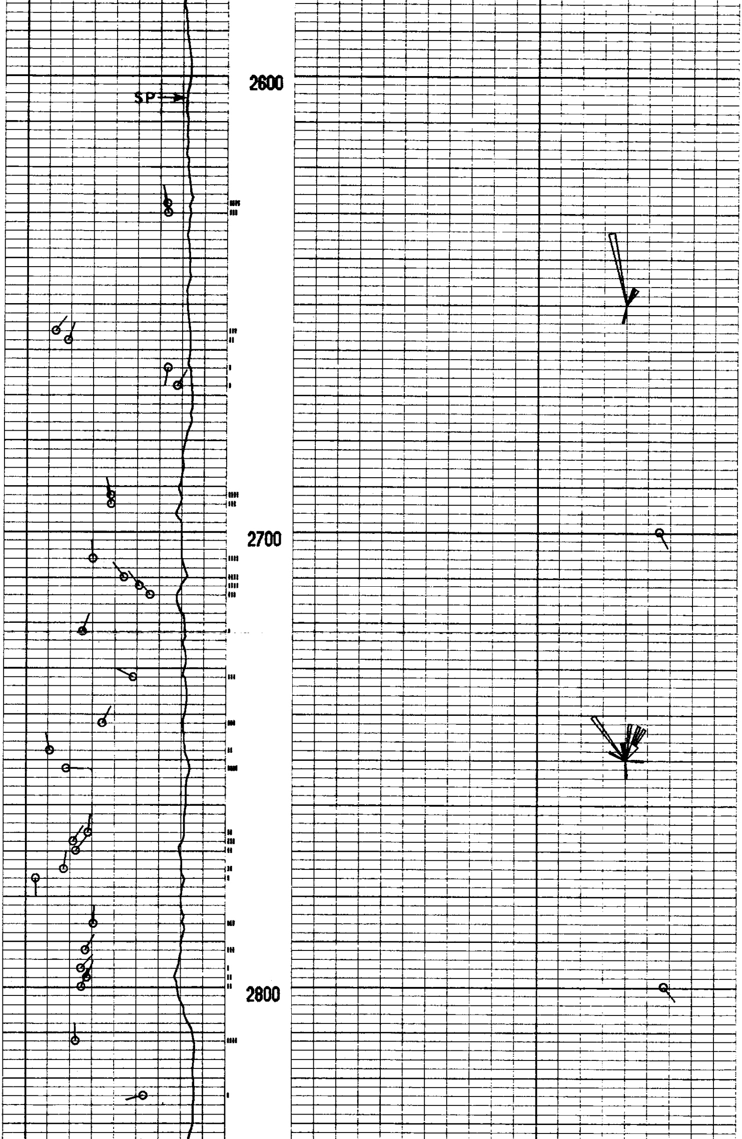


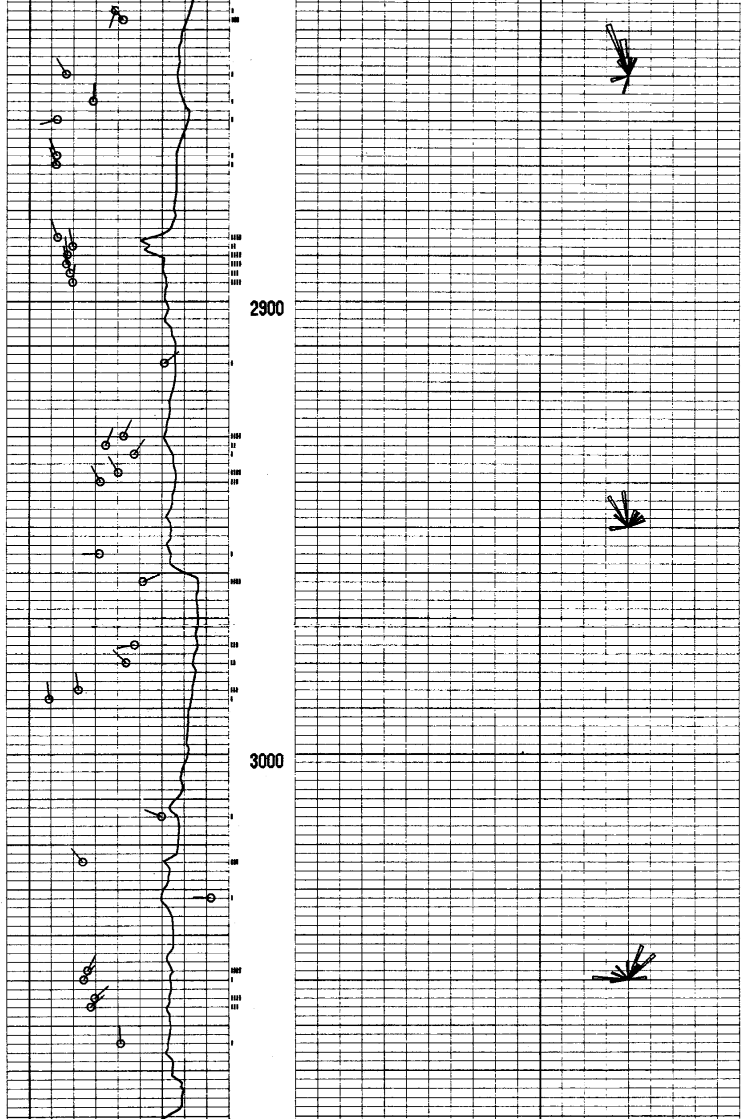


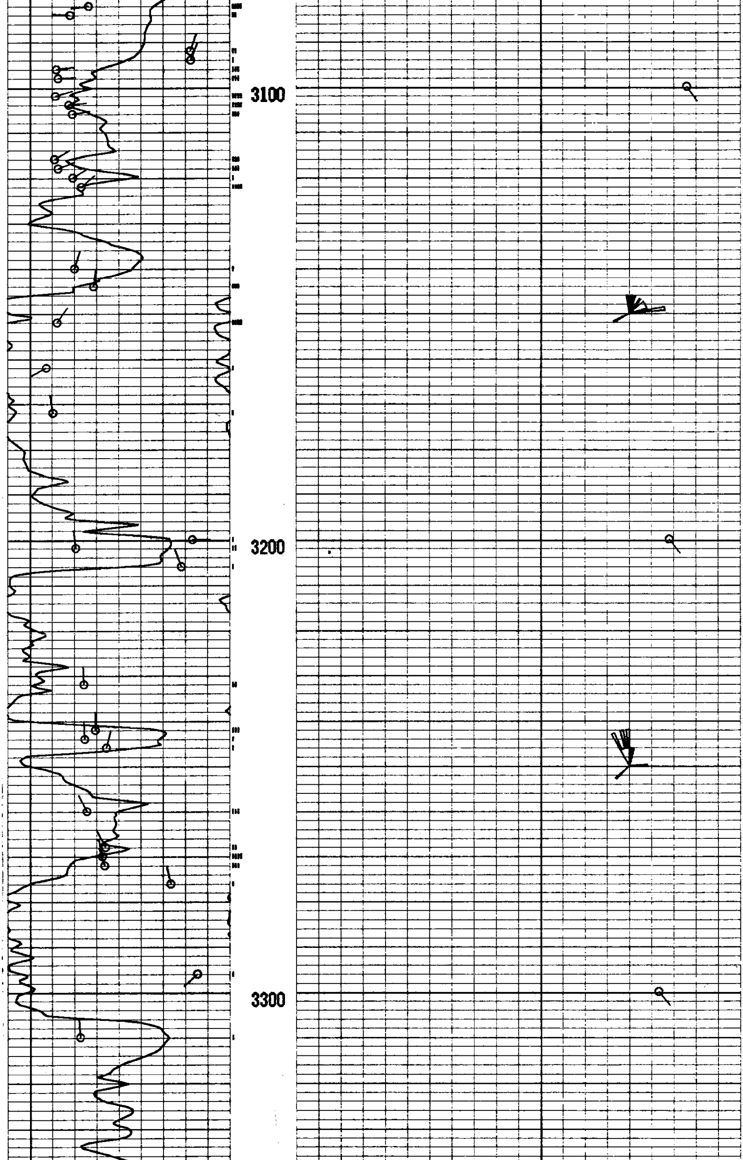


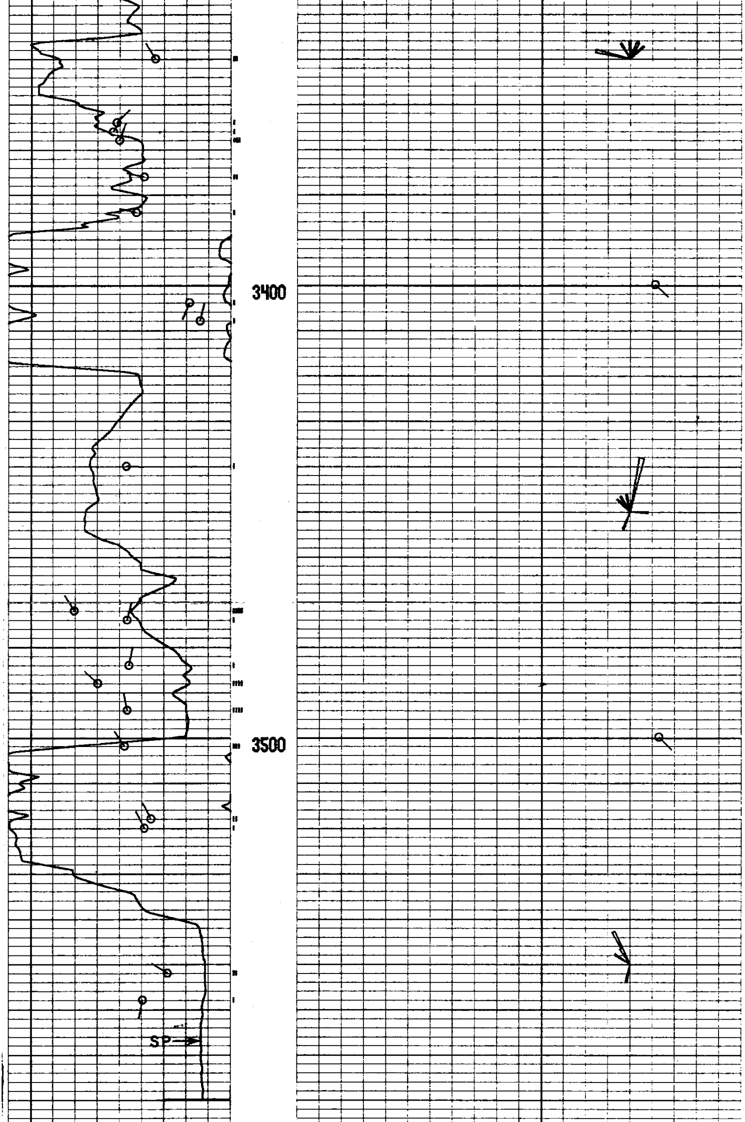












3600

0° 90°

MAGNITUDE OF DIP ANGLE

TRUE DIP ANGLE AND AZIMUTH

CORRELATION INTERVAL AND QUALITY

D
C
B
A

18

MAGNITUDE OF DRIFT

DRIFT AND ORIENTATION OF TOOL

REICHHOLD ENERGY CORPORATION
COLUMBIA COUNTY 14-2
MIST NEHALEM BASIN
COLUMBIA COUNTY, OREGON

T.D. LOGGED	3580
T.D. DRILLER	3582
T.D. WELEX	3582

ELEV: KB 1192.95 GL 1182.45