MISCELLANEOUS APPLICATION - OIL OR GAS WELL STATE OF OREGON + DEPT OF GEOLOGY & MINERAL INDUSTRIES + 229 BROADALBIN ST SW + ALBANY OR 97321

(in compliance with rules and regulations pursuant to ORS 520.)

1) Permittee l	nformation	(2) W	/ell Inform	ation		
Name	Enerfin Resources Northwest	Well Name		"Columbia County" 14-32-75 (Second Paul)		
Mailing Address	P.O. Box 1358	DO	DOGAMI ID No. 524 (API #3		36-009-00341)	
City/State/Zip	Clatskanie, OR 97016-3358			•		
Telephone	(503) 755-2010	(3) P	roposed W	/ork		
Fax	(503) 755-2030	De	epen [MECENVED .	
Email	mist@enerfin.com or Rlucas@citlink.net	Re	work [₫	MOD STORY	
Prepared by	Rob Lucas	Aba	ndon [<u> </u>	MAR - 1	
On Site Contact	Steve Garnett		Other [-	Alley of the American	
Phone (day)	(503) 755-2010 or (360) 431-5281		•		1	
Phone (night)	(503) 728-9464					
Other	Rob Lucas at (530) 304-7008					
	1 mon	Consultant			2-25-2005	
Signature	()	Title			Date	

(4) Present Condition of Well

Size of hole	Size of Casing	Weight in pounds per foot	Grade/Type	Depth	Cemented Interval	Perforations (number and depth)	Tubing detail (type and location)
9-7/8"	7" 2	23# J-55/LT&C	485'	485'-surface	NA	NA	
6-3/4"	2-7/8"	6.5#	J-55/EUE	3,148'	3,148'-850'	4 JHPF from 2,758'-2,788' (30')	1-1/4" at 2,753'
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(5) Wellhead Pressure (psi)

O SITP/O SICP

(6) Detailed account of proposed work. (For P&As, describe the abandonment and site reclamation plan.)

Pull out of hole with and lay down 1-1/4" tubing per agreement with NNG.

NOTE: Northwest Natural Gas is assuming ownership of well after tubing is removed.

(7) P&A Design

Type of Cement	Cement Additives Type % by weight		Location of Plugs (Intervals)	Capacity of Plugg Interval	ring Volume of Cement	Excess Volume of Cement	
		% by weight	ft.	bbls/	ft. bbls	bbls	
	· ,	% by weight	ft.	bbls/	ft. bbls	bbls	
		% by weight	ft.	bbls/	ft. bbls	bbls	
		% by weight	ft.	bbls/	ft. bbls	bbls	