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APPLICATION TO DRILL OIL OR GAS WELL

STATE OF OREGON + DEPT OF GEOLOGY & MINERAL INDUSTRIES + 229 BROADALBIN AT SWED ALBANY OR 97321

1) Permittee i	nformation	(2) Well Information	1							
Name	Enerfin Resources Northwest LP	County	Columb	oia						
Mailing Address	5100 California Ave., Suite 226	Lease	Columb	oia Coun	ty		a .			
City/State/Zip	Bakersfield, CA 93309	Well No.	CC 22-	3-65 (Th	ree Fi	ngered	Jack)			
Telephone	(661) 323-8988	Location	1/4	NW	S	3	Т	6N	R	5W
Fax	(661) 323-8153	Wildcat or Field	Mist Gas Field							
Email	pmorgan@enerfin.com	Elevation	1100'							
Prepared by	Peggy Morgan	Surveyed SHL								
On Site Contact	Steve Garnett	coordinates; include BHL for directional				_				
Phone (day)	(503) 755-2010	wells	0,,2,	.55, 20	1075	3 11011		,,,,,,	CCC:0:1	-
Phone (night)	(503) 762-2062	Geologic Objective	Clark 6	Wilson	Sand	(C&W)				
9ther	(360) 431-5281 (cell)	Proposed Depth	4000'							
/ degr	n Magen	West Coast Land Ma	nager				0	ctober	12, 2	006
Signature /		Title					ı	Date		

(In compliance with rules and regulations pursuant to ORS 520.)

(3) Lease/Ownership (if other than applicant)

	Lessor (mineral owner)	Surface Owner	Lessee 27
Name	Columbia County	Longview Fibre Company 🥎 🚺	Enerfin Resources Northwest LP
Mailing Address	Courthouse, 230 Strand, Room 318	10 International Way	5100 California Avenue, Suite 226
City/State/Zip	St. Helens, OR 97051	Longview, WA 98632	Bakersfield, CA 93309
Telephone	(503) 397-3839	(360) 425-1550	(661) 323-8988
Fax	(503) 366-3925	(360) 575-5932	(661) 323-8153
Email	zemaitc@co.columbia.or.us		pmorgan@enerfin.com

(4) Proposed Well Design (use additional sheets if necessary)

Size of hole	Size of Casing	Weight (pounds per foot)	Grade/Type	Depth	Type and Amount of Cement			
25"	12"			40'	Surface pour		bbls.	
9-7/8"	7"	23#	J55/ERW	500'	Portland Type A	32	bbls.	
6-1/4"	2-7/8"	6.5#	JUE 8rd	4000'	Portland Type A	60	bbls.	
							bbls.	

(5) Slurry Design for each String (use additional sheets if necessary)

String 1	Annul heigi		I .	left asing	Ex	cess	Den	sity
Tail	500	ft.	40	ft.	6	bbls.	14.0	ppg.
Lead		ft.		ft.		bbls.		ppg.

String 2 Annulus height			HT. left in casing		Excess		Density	
Tail	1500	ft.	30	ft.	12	bbls.	14.0	ppg.
Lead		ft.		ft.		bbls.		ppg.

(6) Geologic Information - if known (use additional sheets if necessary)

		1	at
Assumed fracture gradient of rock	vs. depth	psi/ft	ft.
Pore gradient of rock vs. depth (if	f known)	psi/ft	ft.

2	at
psi/ft	ft.
psi/ft	ft.

5	at
psi/ft	ft.
psi/ft	ft.
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