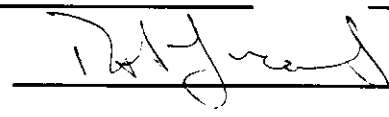


STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES

800 NE Oregon St #28 Portland, OR 97201

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest				"C.C."	22-26-65
(Company or Operator)				(Lease)	(Well No.)
Sec.	26	T	6N	R	5W
Surveyed Coordinates:					
SHL=	1,744.22' South and 2,512.13' East from the Northwest corner of Section 26				
BHL=	164.90' South and 92.20' East of SHL at 1,743' (1,725.60' TVD)				
Wildcat:	NA	(or) Field Name:	Mist Gas	County:	Columbia
				Signature:	
Date:	July 29, 1998			Position:	Operations Manager

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

Date

- May 30, 1998 MIRU Taylor Drilling Rig #7 on 05-29-98. Weld on conductor and mix spud mud. Spud 9.875" hole at 2:00 PM. Drill to 356' at midnight.
MW 8.9/66 Vis 42 WL 14.0
- May 31, 1998 Drill from 356'-487'. Circulate clean. Wipe hole to surface. Circulate clean. Wipe hole to surface. Circulate clean. Pull out of hole. Lay down 6" DC's. Rig up casing tongs and run 11 joints (489.10') of 7" 23# K-55 LT&C casing equipped with float shoe and 3 centralizers. Rig up circulating head, and circulate and reciprocate casing (wait on cementers) at midnight.
MW 8.9/66 Vis 44 WL 16.0
- June 1, 1998 Rig up HES cement trucks. Cement casing shoe at 487' as follows: pump 10 BBLs water ahead, mix and pump 80 sx (26 BBLs) of "Premium" cement + 6% gel + 10#/sk Cal Seal + .25% Flocele + 3% CaCl2 mixed at 13.9 PPG (1.80 cft/sk yield) followed by 70 sx (14.5 BBLs) of "Premium" cement + .25% Flocele + 3% CaCl2 mixed at 15.8 PPG (1.17 cft/sk yield), drop plug and displace to shoe with 19 BBLs water, bump plug (float held), CIP at 1:40 AM (returned approximately 10 BBLs cement to surface). Wait on cement. Cut off conductor and casing. Weld on 7" SOW X 7-1/16" 3M casing head and test welds to 1500 PSI-OK. Nipple up BOPE and test blind rams to 750 PSI-OK. Make up bit #2 and BHA. Run in hole to 450'. Test BOPE and related equipment to 750 PSI-OK (witnessed and approved by Dan Wermiel-DOGAMI). Drill out shoe. Drill 6-1/4" hole from 487'-584'. Survey. Pull out of hole. Make up mud motor. Run in hole. Drill to 602'. Survey to orient mud motor at midnight.
MW 8.8/66 Vis 39 WL 6.0
- June 2, 1998 Drill with mud motor from 602'-983'. Pull out of hole. Lay down mud motor, change jets in bit, and make up rotary drilling assembly. Run in hole to 983'. Drill to 1,091'. Survey. Drill to 1,248'. Circulate clean. Survey. Pull out of hole. Lay down near bit stabilizer. Run in hole to 1,248'. Drill to 1,306'. Circulate for logger. Drill to 1,399'. Survey. Drill to 1,493' at midnight.
MW 9.6/72 Vis 39 WL 5.8
- June 3, 1998 Drill from 1,493'-1,556'. Survey. Drill to 1,743' TD at 4:15 AM. Circulate clean. Survey. Wipe hole to shoe. Circulate clean. Wipe hole to shoe. Circulate clean. Wipe hole to shoe. Circulate clean. Pull out of hole. Rig up Halliburton Energy Services (HES) logging truck and run DIL-BCS-GR from 1,730'-486' (shoe), rig down HES. Run in hole with and lay down BHA. Run in hole with open ended DP to 1,404'. Circulate and wait on cementers at midnight.
MW 9.4/70 Vis 39 WL 5.6
- June 4, 1998 Rig up BJ cementers and equalize 35 sx (8 BBLs) of Type III cement + 3% SMS + .75% CD-32 mixed at 14 PPG (1.55 cft/sk yield), CIP at 12:23 AM (calculated TOC at 1,204'). Pull out of hole to 537'. Rig up BJ and equalize 35 sx (8 BBLs) of Type III cement + 3% SMS + .75% CD-32 mixed at 14 PPG (1.55 cft/sk yield), CIP at 1:04 AM. Wait on cement (lay down excess DP). Run in hole and locate TOC (casing shoe isolation plug) at 277' (witnessed and approved by Dennis Olmstead-DOGAMI). Lay down remaining DP. Nipple down

Enerfin Resources Northwest
"C.C." 22-26-65
History of Oil or Gas Well
Page 2

June 4, 1998
(cont.)

BOPE. Cut off wellhead and cut casing 5' below GL. Set 30' cement plug in casing at surface. Clean mud pits and release rig at 12:00 noon.