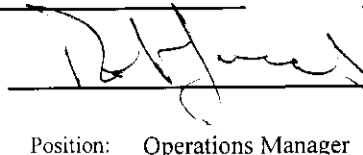


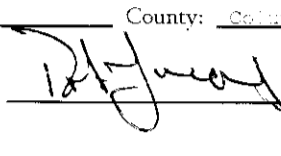
HISTORY OF OIL OR GAS WELL
 (In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest "C.C." 22B-19-65
 (Company or Operator) (Lease) (Well No.)
 Sec. 19 T 6N R 5W Surveyed Coordinates:
 SHL= 1,823' South and 1,214' East from the Northwest corner of Section 19
 BHL=
 Wildcat: NA (or) Field Name: Mist Gas County: Columbia
 Signature: 
 Date: January 30, 1998 Position: Operations Manager

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

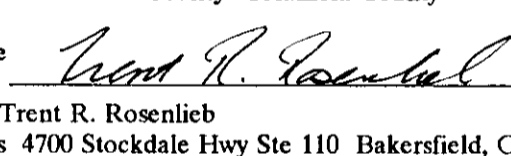
- Date
- September 15, 1997 MIRU Taylor Drilling Rig #1. Take on lease water and circulate well to assure static condition. Remove production tree and install BOPE. Rig up floor. Secure rig and CWIFN.
 - September 16, 1997 Test BOPE to 500 PSI-OK. Pull hangar and pull out of hole laying down tubing. Nipple down BOPE and install production tree. Rig down and move equipment off location.
 - September 19, 1997 Rig up B.J. Cementers. Mix and pump 108 sx (259 cft) of Type "III" cement + 2% Sodium Metasilicate to fill 4-1/2" casing from 2,878'-surface (witnessed and approved by Dan Wermiel-DOGAMI). Rig down B.J. Cementers.

STATE OF OREGON
 DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
 800 NE Oregon St. #28 Portland, OR. 97232
HISTORY OF OIL OR GAS WELL
 (In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest P.O. Box 1358 Clatskanie, OR. 97016-1358 Phone (503) 755-2010 Fax (503) 755-2030
 (Company or Operator) "C.C." (Lease) #22B-19-65 (Well No.)
 Sec. 19 T 6N R 5W Surveyed Coordinates (if directional, BHL & SHL): 1,823' South and 1,214' East from the Northwest corner of Sec. 19
 Wildcat: NA (or) Field Name: Mist Gas Field County: Columbia
 Signature:  - Rob Lucas
 Date: October 4, 1996 Position: Field Operations Manager

- Date
- August 19, 1996 MIRU Taylor work-over rig. Rig up swab equipment and run in hole with swab (fluid level at ±800'). Swab well to ±1,600' in 15 runs (recovered approximately 20 BBLs fluid). Could not swab fluid level below 1,600'. Secure rig and close well in for night (CWIFN).
 - August 20, 1996 Open well (18 SITP/18 SICP). Run in hole with swab and locate fluid level at ±900'. Rig up pump and circulate well to static condition. Nipple down tree and install BOPE. Change pipe rams to 2.375". Function test blind rams and pressure test pipe rams and hydril to 500 PSI-OK (witnessed and approved by Dan Wermiel - DOGAMI). Pull donut and run in hole to 2,937' (E.D.). Reverse circulate clean. Rig up cement unit to set plug. Secure rig and CWIFN.
 - August 21, 1996 Open well. Circulate clean. Mix and equalize 20 sx (4 BBLs) cement plug. Pull out of hole to 2,226'. Reverse circulate twice tubing volume. Pressure well to 500 PSI and shut in. Secure rig.
 - August 22, 1996 Open well. Pull out of hole measuring tubing. Make up 3-7/8" bit on 2 DC's and run in hole to 2,602' (TOC). Rig up power swivel and drill out cement to 2,900'. Circulate clean. Pull out of hole and lay down drilling assembly. Run in hole with open ended tubing 11 STDs. Secure rig and CWIFN.
 - August 23, 1996 Open well. Finish running in hole with production string consisting of 90 joints (2,820') of 2.375" 4.7# J-55 EUE tubing and land on donut with tail at 2,829' KB. Nipple down BOPE and install tree. Rig up swab equipment and swab well to 1,800'. Release rig.
 - September 10, 1996 Open well. Rig up Cogco Wireline Service (CWS) and run in hole with perforating gun (fluid level at 1,775'). Correlate to SWS open hole log of July 19, 1993 and perforate 6 SPF ±60° off center phased on 2 planes from 2,878'-2,890'. Rig down CWS (0 SITP/20 SICP).
 - September 20, 1996 MIRU Taylor swab rig. Open well (0 SITP/0 SICP). Rig up swab equipment and run in hole with swab (fluid level at 800'). Swab well to 2,150'. Secure rig and CWIFN (0 SITP/10 SICP).
 - September 22, 1996 Open well (0 SITP/360 SICP). Run in hole with swab (fluid level at 800'). Swab well to 2,000'. Secure rig and CWIFN (0 SITP/260 SICP).

STATE OF OREGON
 DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
 800 NE OREGON ST. #28 PORTLAND, OR. 97232
HISTORY OF OIL OR GAS WELL
 (In compliance with rules and regulations pursuant to ORS 520)

Operator Nahama & Weagant Energy Co. Lease Well No. 22B-19-65
 Sec 19 T 6N, R 5W, Surveyed Coordinates (if directional, BHL & SHL): SHL: 1823'S & 1214'E
 frm NW Cor. Sec. 19
 Wildcat: (or) Field Name: Mist County Columbia County
 Signature: 
 Trent R. Rosenlieb
 Date: 11/4/93 Position: Vice President Operations 4700 Stockdale Hwy Ste 110 Bakersfield, Ca. 93309
 (Address)

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

- 1993
- 07/13 481'
 MW 9.0 #/gal Vis 37 pH
 MIRU Taylor Rig #7. Spud 12 1/4" hole @ 3:00 PM 7/12/93. Drill to 481' @ 6:00 AM.
 - 07/14 507'
 MW 9.0 #/gal Vis 37 pH
 Drill from 481'-507'. Circulate and wipe hole to surface. POOH. RU and run 12 jts. of 8 5/8", 24#, J-55, ST&C csg. with shoe @ 506'. Cement csg. as follows: 125 sx. Premium cement + 8% Gel + 10#/sx CalSeal + .25#/sx Flocele + 3% CaCl₂ followed by 100 sx. Premium cement + .25#/sx Flocele + 3% CaCl₂. CIP @ 3:15 PM 7/13/93. Cement returns to surface. WOC. Cut off conductor and weld on csg. head. Test to 1500 psi - OK. Install BOPE @ 6:00 AM.
 - 07/15 1053'
 MW 9.0 #/gal Vis 40 pH 8.0
 565': 0°45' N77W
 Finish installing BOPE. Test to 1200 psi - OK. MU bit and BHA. RIH to 465'. Circulate clean. Test BOPE to 800 psi - OK. Witnessed and approved by D. Olmstead - DOGAMI. Drill out shoe. Drill 7 7/8" hole from 507'-565'. Circulate and survey. Drill from 565'-838'. Circulate and wipe hole to shoe. Circulate for logger. Drill from 838'-1053'. Circulate @ 6:00 AM.
 - 07/16 1881'
 MW 9.2 #/gal Vis 40 pH 7.0
 1053': 1°15' S30W
 1482': 1°45' S35W
 Wipe hole from 1053' to shoe. Circulate and survey. Drill to 1207'. Circulate and wipe hole to 847'. Drill from 1207'-1327'. Circulate and survey. Wipe hole to 1000'. Circulate for loggers. Drill from 1327'-1699'. Circulate and wipe hole to 1390'. Ream from 1689'-1699'. Drill from 1699'-1801' @ 6:00 AM.
 - 07/17 2150'
 MW 9.5 #/gal Vis 41 pH 7.0
 1947': 3°S45W
 2150': 2.8°S40W
 Drill from 1801'-1947'. Circulate and survey. Wipe hole to 1527'. Drill from 1947'-2150'. Circulate and wipe hole to shoe. Circulate clean and POOH. Change bit. RIH to 1976'. RU wireline survey @ 6:00 AM.
 - 07/18 2746'
 MW 9.5 #/gal Vis 50 pH 7.0
 2260': 10.11°N88.82E
 2323': 13.6°S85E
 2417': 18.9°S80.5E
 2479': 23.3°S85.3E
 2601': 31.8°N78.2E
 2663': 34.6°N76E
 Finish rigging up wireline survey unit. Directionally drill and survey with mud motor from 2142'-2746' @ 6:00 AM.
 - 07/19 2825'
 MW 9.4 #/gal Vis 48 pH 7.0
 2787': 45.5°N73E
 Directionally drill and survey with mud motor from 2746'-2825'. Circulate clean. POOH. Rig down wireline survey unit. MU new BHA. RIH. Lay down excess DP. RIH to 2152'. Circulate clean. Ream to 2797' @ 6:00 AM.
 - 07/20 2940' TD
 MW 9.6 #/gal Vis 42 pH 7.0
 2859': 45.5°N73E
 2940': 49°N73E
 Ream from 2797'-2825'. Circulate clean. Drill from 2825'-2888'. Circulate for logger. Drill from 2888'-2940' TD @ 1:30 PM 7/19/93. Circulate and wipe hole to shoe. Circulate and survey. POOH. RU loggers and run DIL-Cal from 2934'-506'. Rig down loggers. MU new BHA. RIH to 2940'. Circulate and wipe hole to 2140'. Circulate clean. POOH laying down DP @ 6:00 AM.
 - 07/21 2940' TD
 POOH. Lay down DP, HW & DC's. RU and run 70 jts 10.5#, J-55, ST&C 4 1/2" csg with shoe @ 2939'. Cement casing as follows: 150 sx. Premium cement + 6% Gel followed by 100 sx. Premium cement + 2% KCL + 2% Microbond + 1% Gasban. CIP @ 4:55 PM on 7/20/93. Calculated TOC @ 1200'. Remove BOPE. Cut off and dress csg. Install tbg. head & test to 1000 psi - OK. Clean mud pits. Release rig @ 4:00 AM 7/21/93.

COMPLETION HISTORY

- 08/04 RU loggers and run Neutron-CBL-CCL from 2920'-1400'.
- 08/25 MIRU Taylor completion rig. Measure tbg. MU 3 7/8" bit on tbg.
- 08/26 RIH w/tbg. to 2930'. RU power swivel. Clean out to 2937'. Change hole over to lease water. POOH. Remove bit. RIH and land donut with tbg. tail @ 2739'. Install tree. Swab well to 1300'. RU perforators. Perforate 6-JHPF from 2934'-2935' thru tbg. guns 45° phased. Rig down perforators. Open well. Shut in well. SDFN.
- 08/27 Open well. RU swab. Swab well. Flow well for cleanup. RU perforators. Perforate 6-JHPF from 2878'-2934' thru tbg. guns 45° phased. Rig down perforators. Flow test well. Release rig.