Schlumberger

SONIC 5"

CSU

RECEIVED
FEB 7 1984
DEPT OF GEOLOGY
& MINERAL INDUS

COMPANY:	REICHHOLD ENERGY CORP.
WELL:	COLUMBIA COUNTY #23-22
FIELD:	MIST
COUNTY:	COLUMBIA
STATE:	OREGON
LOCATION:	303.79'S & 1768.59'E FROM WEST 1/4 CRN OF
SEC:	22
TWP:	6N
RGE:	5W

PERMANENT DATUM:	GL
ELEV. OF PERM. DATUM:	565.8 '
LOG MEASURED FROM:	KB
11.4 '	ABOVE PERM. DATUM
DRLG. MEASURED FROM:	KB

ELEVATIONS-
KB: 577.2 '
DF:
GL: 565.8 '

OTHER SERVICES-
DIL
HDT

PROGRAM
TAPE NO:
24.2
SERVICE
ORDER NO:
383419

DATE:	16 DEC 83
RUN NO:	1

DEPTH-DRILLER:	2028.0 '
DEPTH-LOGGER:	2028.0 '
BTM. LOG INTERVAL:	1986.0 '
TOP LOG INTERVAL:	335.0 '
CASING-DRILLER:	335 '
CASING-LOGGER:	335 '
CASING:	8.625
BIT SIZE:	7.875
DEPTH:	2028 '

TYPE FLUID IN HOLE:	GEL/LIGNO
DENSITY:	12.2 LB/G
VISCOSITY:	62.0 S
PH:	9.5
FLUID LOSS:	4.6 C3
SOURCE OF SAMPLE:	FLOWLINE
RM:	1.780 OHMM AT 65.0 DEGF
RMF:	2.240 OHMM AT 42.0 DEGF
RMC:	3.750 OHMM AT 42.0 DEGF
SOURCE RMF/RMC:	MEASURED/MEASURED
RM AT BHT:	1.059 OHMM AT 114. DEGF
RMF AT BHT:	0.907 OHMM AT 114. DEGF
RMC AT BHT:	1.518 OHMM AT 114. DEGF

TIME CIRC. STOPPED: 1400 12/16
TIME LOGGER ON BTM.: 1730 12/16

MAX. REC. TEMP: 114.0 DEGF

LOGGING UNIT NO: 8126
LOGGING UNIT LOC: SACRAMENTO
RECORDED BY: BORATKO
WITNESSED BY: ALGER

REMARKS:

EQUIPMENT NUMBERS-

DIS 1342 DIC 1359 SLS 1082 SLC 1321

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

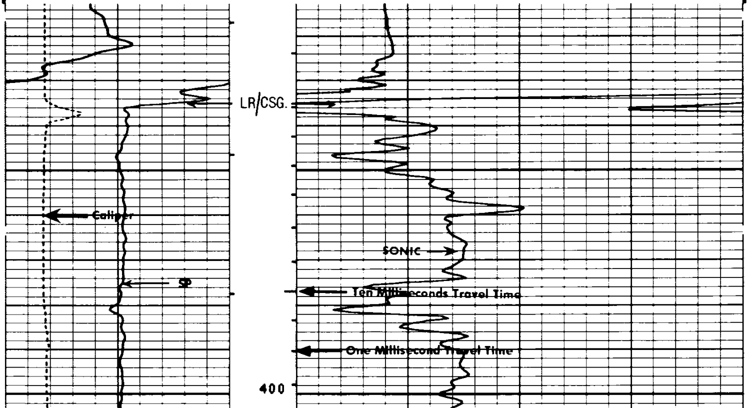
FILE

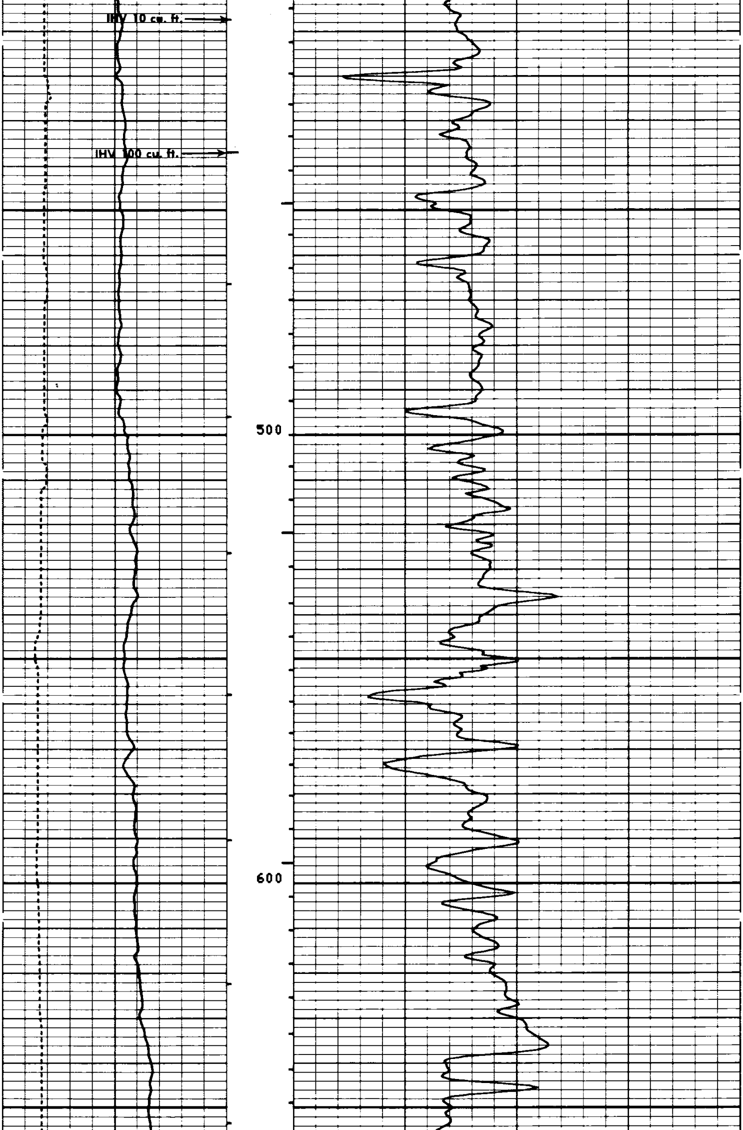
101

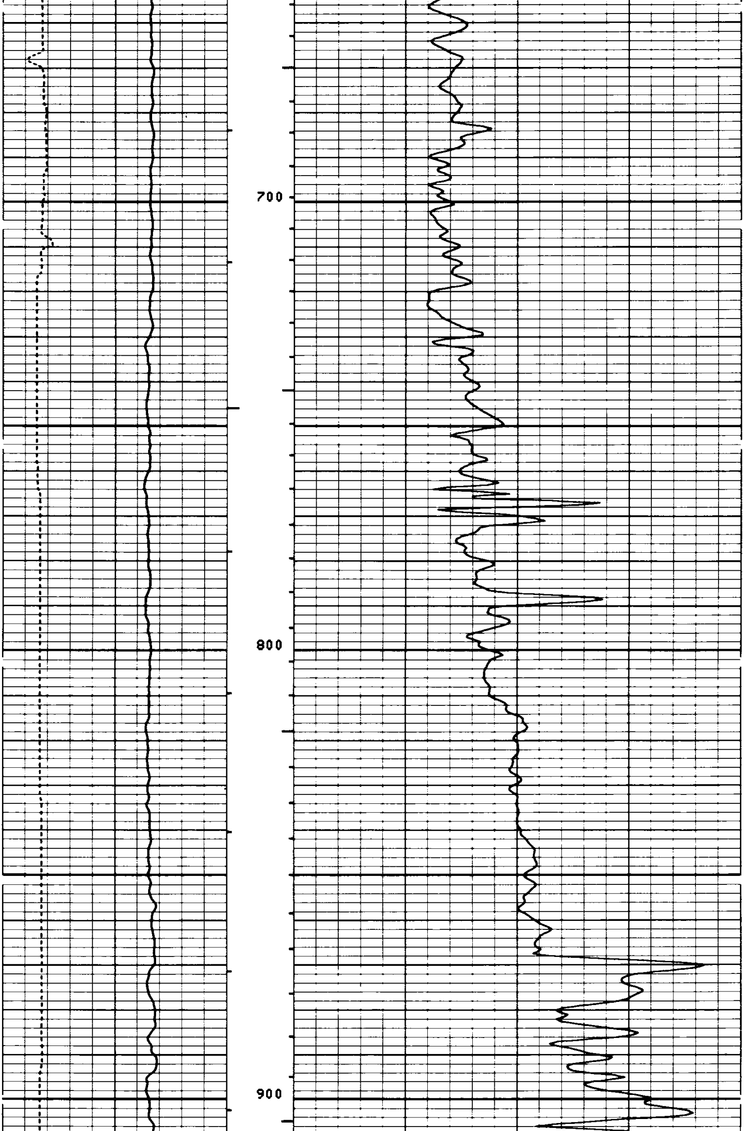
CALI (IN)		DT (US/F)
6.0000 16.000		
SP (MV)		
-100.0 0.0		175.00 75.000

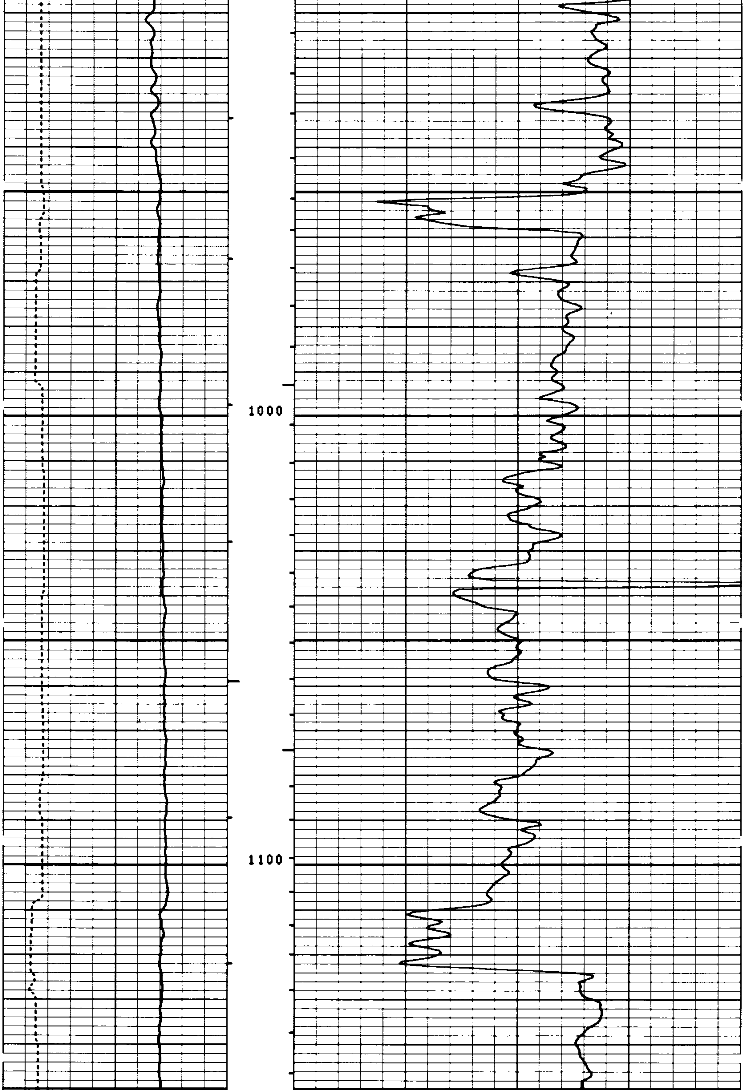
FILE

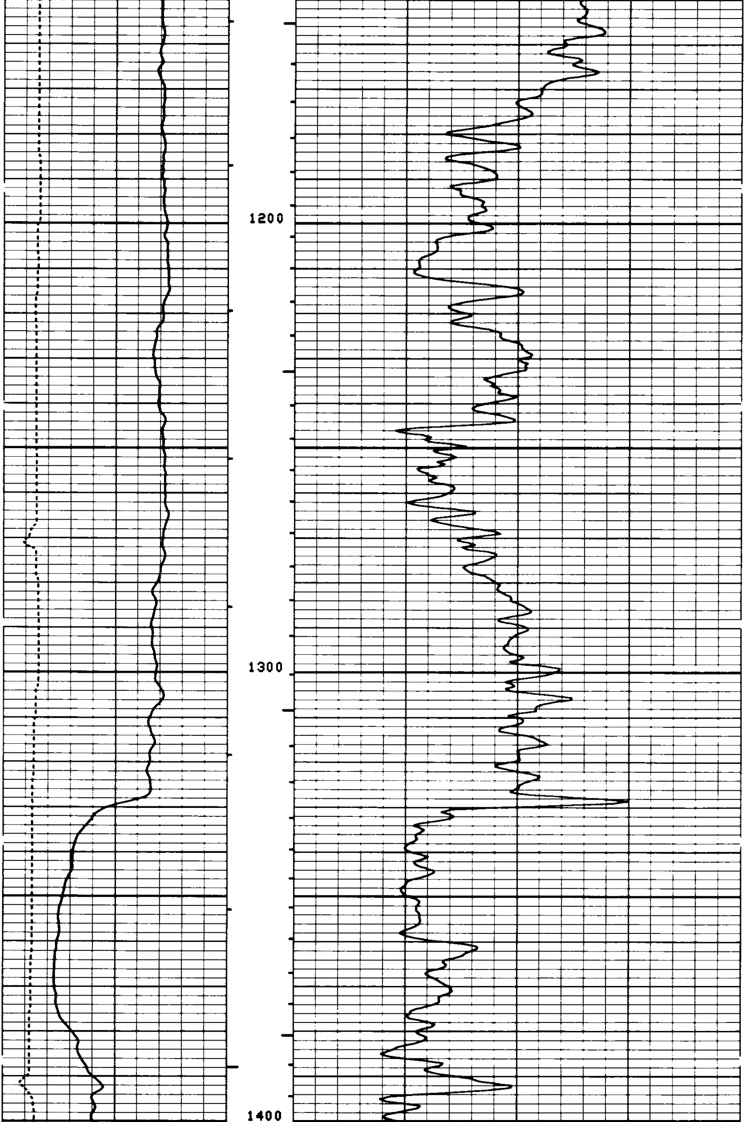
101

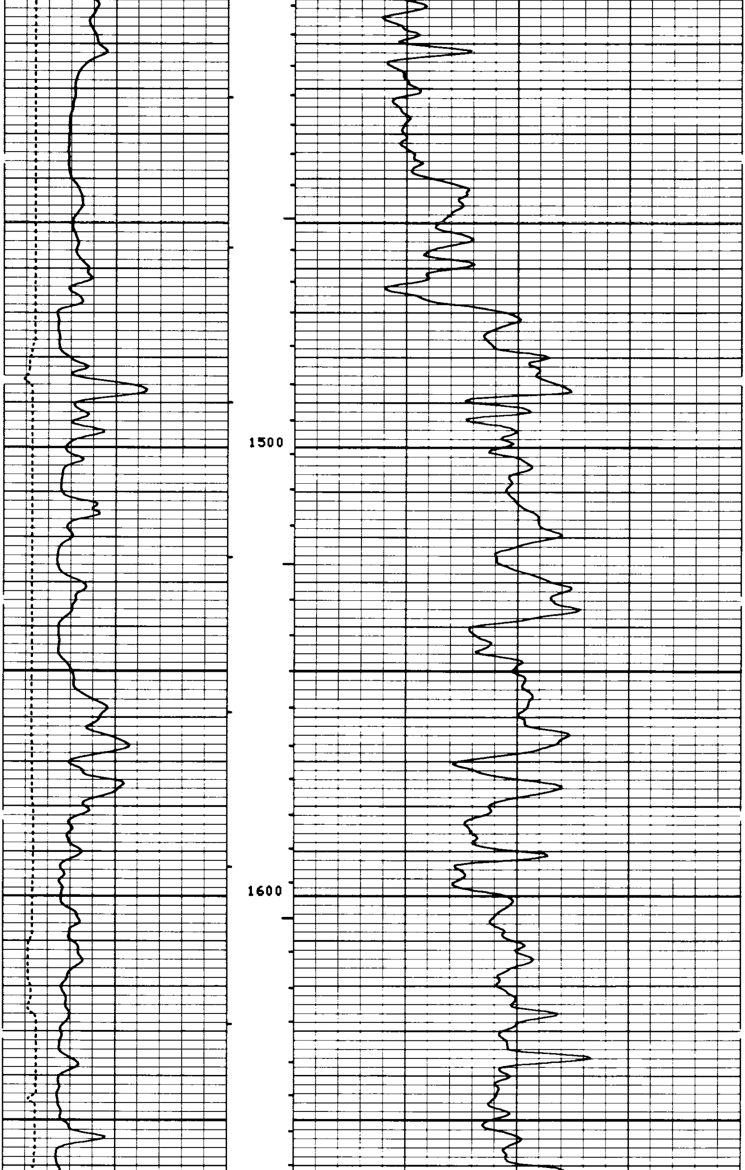


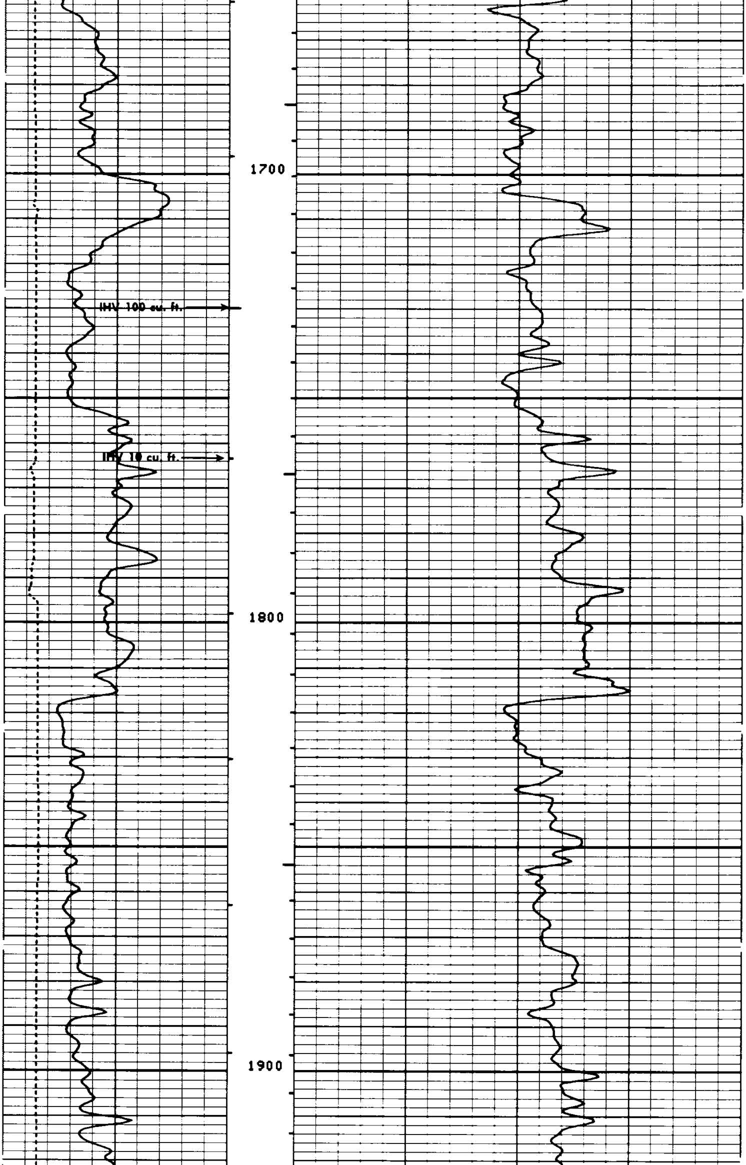


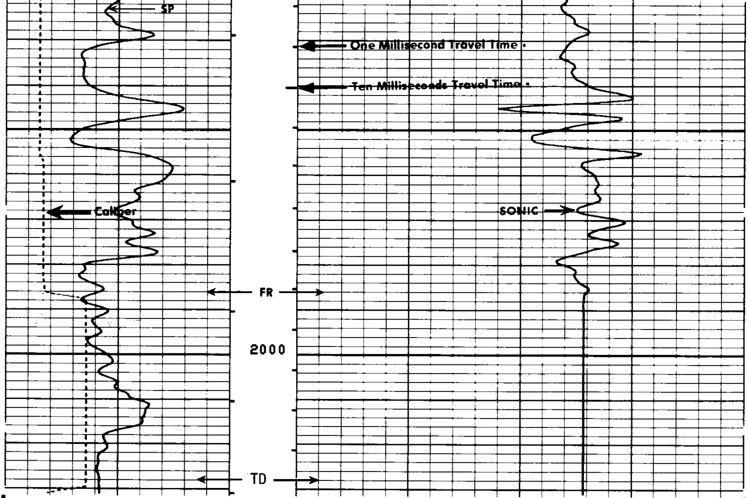












FILE

101

CALI(IN)

6.0000 16.000

SP (MV)

-100.0 0.0

DT (US/F)

175.00 75.000

SENSOR MEASURE POINT TO TENSION REFERENCE POINT

CBL	43.9	FEET	AMPL	43.9	FEET
TT3	40.2	FEET	TT4	39.2	FEET
TT1	42.9	FEET	TT2	43.9	FEET
CALI	31.8	FEET	SRAT	41.4	FEET
SFL	6.4	FEET	ILD	9.4	FEET
SP	2.5	FEET	ILM	5.8	FEET
TENS	.0	FEET	SPAR	2.5	FEET
NOIS	35.7	FEET			

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
DDEL	200	US	BS	7.87500	IN
DWCO	512		DSIN	5	US
DTM	55.6000	US/F	CDTS	100.000	
DSEC	6.30000	MMHO	DTF	189.000	US/F
MSEC	7.70000	MMHO	SBR	1.00000	OHMM
BHS	OPEN		FPHI	SPHI	
PP	NORM		DO	0.0	F

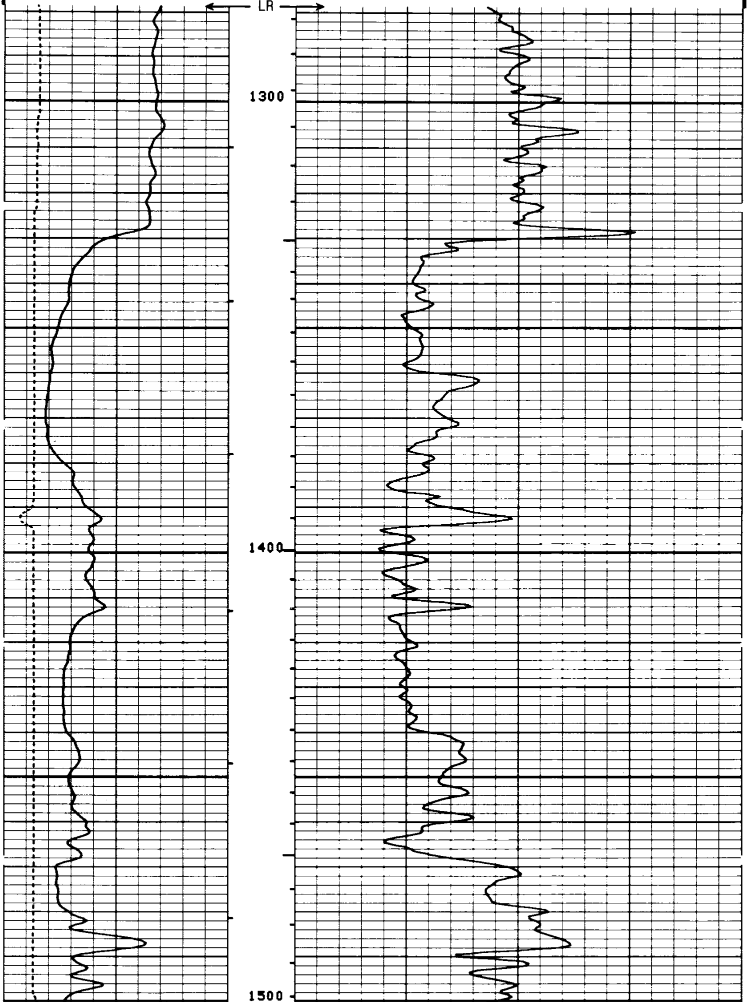
TAPE NOT MADE

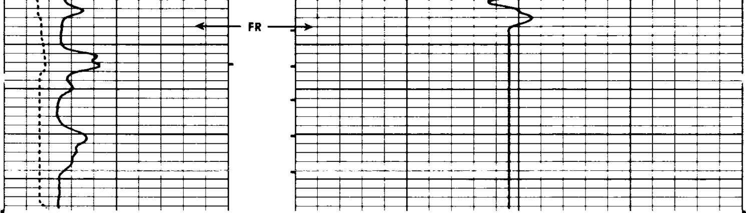
CALI(IN)
6.0000 16.000
SP (MV)
-100.0 0.0

DT (US/F)
175.00 75.000

FILE
10

REPEAT SECTION





FILE

10

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SP (MV)
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DT (US/F)
175.00 75.000

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BHS	OPEN		FPHI	SPHI	
PP	NORM		DO	0.0	F

TAPE NOT MADE

COMPANY REICHOLD ENERGY CORP.
WELL COLUMBIA COUNTY #23-22
FIELD MIST
COUNTY COLUMBIA STATE OREGON

SCHL. FR 1986.0
SCHL. TD 2028.0
DRLR. TD 2028.0
Elev: KB 577.2
DF N/A
GL 565.8