MISCELLANEOUS APPLICATION - OIL OR GAS WELL STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321

(In compliance with rules and regulations pursuant to ORS 520.)

(1) Permittee I	nformation	(2) Well Inf	orm	ation
Name	Enerfin Resources Northwest	Well Na	ame	"Columbia County" 31-15-65 (Sockeye)
Mailing Address	P.O. Box 1358	DOGAMI ID	No.	524 (API #36-009-00294-01)
City/State/Zip	Clatskanie, OR 97016-3358			
Telephone	(503) 755-2010	(3) Propose	ed W	fork see
Fax	(503) 755-2030	Deepen		
Email	mist@enerfin.com or Rlucas@citlink.net	Rework	Σ	3
Prepared by	Rob Lucas	Abandon	Е	
On Site Contact	Steve Garnett	Other		
Phone (day)	(503) 755-2010 or (360) 431-5281			
Phone (night)	(503) 728-9464			
Other \	Rob Lucas at (530) 304-7008			
1 *	17/40	Consultant		2-25-2005
Signature		Title		Date

(4) Present Condition of Well

Size of hole	Size of Casing	Weight in pounds per foot	Grade/Type	Depth	Cemented Interval	Perforations (number and depth)	Tubing detail (type and location)
12-1/4"	8-5/8"	24#	J-55/ST&C	501'	501'-surface		
7-7/8"	4-1/2"	10.5#	J-55/ST&C	2,247'	2,247'-769'	2,131'-2,196' (65') 2,227'-2,247' (20')	2-3/8" at 2,075'

(5) Wellhead Pressure (psi)

O SITP/O SICP

(6) Detailed account of proposed work. (For P&As, describe the abandonment and site reclamation plan.)

Run packer and set at ~2,075'. Pressure test packer to 500 PSIG. Conduct injection test into existing perforations for possible conversion to Salt Water Disposal (SWD) well.

NOTE: Will conduct Mechanical Integrity Test (MIT) at later date if successful.

(7) P&A Design

Type of Cement	Cement Additives Type % by weight		cation of Plugs ntervals)	Capacity of Plugging Interval	Volume of Cement	Excess Volume of Cement	
	Ç	by weight	ft.	bbls/ft.	bbls	bbls	
	5	by weight	ft.	bbls/ft.	bbls	bbls	
	9	by weight	ft.	bbls/ft.	bbls	bbls	
	9	by weight	ft.	bbls/ft.	bbls	bbls	