

Post-It brand

Fax Transmittal Memo 7672

No of Pages

Date

Time

To Dan Wermiel

From Joe Nahama

Company

Company

Location

Location

Dept. Charge

Fax #

Telephone #

Fax #

Telephone #

Comments

Original Disposition

Destroy

Return

Call for pickup



PRODUCTION SPECIALTIES CO.

DAILY WELL WORK REPORT

Date 3/4/93

Well Number # 31-27-65 AFE

Work Description Blow well to Amortize

Contractor _____ Rig # _____ Rig Pusher _____

K.B. _____ T.D. 6700' E.D. Depth 1690' Type Plug _____

Prod. Csg.: Size 5/2" Wt. & Type 17# K-55 Landed at 1690'
Liner: Size _____ Wt. & Type _____ Top Shoe
Tbg.: Jts. Size 3/8 Wt. & Type 4.7# J-55 Landed at 1480'

Tbg. Drain _____ Shear at _____ psi. Tbg. Anchor _____ (tension) _____ LBS

Pump Jacket/Gas Anchor (P.B.)/Downhole Gas Sep: Size _____ Type _____ Depth _____

Sleeve(s): Size _____ Type _____ Depth _____ Open/Closed _____

No Go: Size _____ Type _____ Depth _____ I.D. _____ Plug _____

Packer(s): Size _____ Type _____ Depth _____ Comp./Tension _____

Rod(s): 1" _____ 7/8" _____ 3/4" _____ Other _____ Type _____

Pump: I.D.# _____ Size _____ Type _____ Shoe _____ Intake _____
SEM Stroke _____

Existing Perforations: 1551' - 1554'

Workover Fluid: Type _____ Amount _____

Daily Operational Summary: Separator 450psi / Tbg 520' Shut in

Open well and drop 2 seep sticks. Start flowing well @ 10:55 am. Fluid to surface after 10 mins, FTP 400psi. Install csg gauge.

Time	Tb Pressure	Csg Pressure	
15	360 psi	-	
25	310 psi	360 psi	*NOTE: Sand found on ground after well shut in, sand was carried up the hole with the liquid.
30	300 psi	340 psi	
40	310 psi	345 psi	
55	310 psi	345 psi	Shut in well, ISIP 310 FTP/345 FCP

Five min shut in 410 tbg / 410 csg. Secure well.

Next Operation: Flow test well for 2 hrs week of March 8th

Est. Job Costs \$ _____ Est. Daily Cost \$ _____ Total Cum. Cost \$ 100.00
No. Job Days _____ Total Cum. Hours _____ Signature Joe Nahama

Est. Supervision
Todd Thomas \$45.00
Deno Parker \$25.00