STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES

800 NE Oregon St #28

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Portland, OR 97201

MISCELLANEOUS APPLICATION (In compliance with rules and regulations pursuant to ORS 520)

Sec. 32 T 6N R 5W Surveyed Coordinates: SHL= 1,839.78' South and 1,237.04' West from the Northeast corner of Section 32 BHL= 1,839.78' South and 1,237.04' West from the Northeast corner of Section 32 BHL= 1,839.78' South and 1,237.04' West from the Northeast corner of Section 32 BHL= Widdest NA (or) Field Name: Mist Gas County: Columbia Date: September 5, 1997 Signature: Rob Lucas Segnature: Rob Lucas September 6, 1997 Signature: Rob Lucas Segnature: Rob Lucas Signature:	E and test.
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VERBAL APPRO	OVAL FORM
STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES	
800 NE Oregon St. #28 - Portland, OR - 97232 MISCELLANEOUS APPLICATION	
(In compliance with rules and regulations pursuant to ORS 520)	
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