## RECEIVED-PTLD

WELL HISTORY

Reichhold Energy Corporation

Well: Columbia County 33-3

.:: 18 1980

DEPT OF GEOLOGY

Section 3-6N-5W W.B.&M.

Section 3-6N-5W W.B.&M. Columbia County, Oregon

Rate

Columbia County, Oregon May, 1980 Paul Graham Drilling and Service Company moved in Rig No.1 23, and rigged up. 29, Spudded in with 9-7/8" bit at 8:00 A.M. Shale and Clay
Ran 10 joints of 7" 20# K casing equipped with a guide shoe 425' and cemented around shoe at 406' with 150 sacks of cement treated with 2% CaCl<sub>2</sub>. Had good cement returns at surface. Cement in place at 7:30 P.M. 30, Landed casing and installed screw on 6" 900 casing head. Installed and tested B.O.P. equipment. Drilled out plug, cement below and shoe with 6-1/4" bit and drilled ahead. 1009' Clay and Sand 22261 31, Clay and Siltstone June, 1980 1, 2777**'** Shale and Sand Ran Schlumberger Dual Induction-SFL Log from 406'-2771'. Ran Schlumberger Sonic Log from 406'-2761'. Ran Schlumberger Dipmeter from 406'-2774'. 2, Ran 73 joints of 4-1/2" 10.5# K casing equipped with a guide shoe and an insert fill-up valve on top of shoe joint. First 15 joints equipped with centralizers. Cemented around shoe at 2749' with 150 sacks of cement. Used bottom plug and bumped top plug with 1000 psi. Cement in place at 4:25 P.M. Landed casing and installed tubing spool. 3, Installed B.O.P. equipment and tested. Ran (2-3/8" tubing to top of cementing plug at 2716'. Conditioned water in casing with 3% KCL. Welex ran Neutron-Micro Seismogram Log from 1000' to 2705'. Ran 2-3/8" tubing and landed as follows: KB to flange 10.50' 76 joints 2405.55 2416.05 4, Installed Xmas Tree.

WELL HISTORY

**-**1-

June,1980	
4, cont.	Welex ran through tubing with 1-9/16" Sidewinder gun loaded with 0° phasing and shot 4 holes per foot in the intervals

phasing and shot 4 holes per foot in the intervals. 2467-2495

2504 - 2524

Reichhold Energy Corporation

Well: Columbia County 33-3

2529-2535 2540-2576 - N 200 FACE.

2581 - 2585

2591-2601

2621-2646

Removed water from casing with Nitrogen. Flowed well to clean up.

Flowed well as follows:

Tubing Press. Choke

Casing Press. Mcf/D36/64 800 990 6000 1000 1000 SI Well shut in, waiting for pipeline connection.