STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 910 State Office Building Portland, OR 97201

ARCO Oil & Gas Company (Company or operator)	Columbia County 34-4-65 (Lease) (Well No.)
ec. 4 , T. 6N , R. 5W	M.B.&M. Surveyed Coordinates: N2°35'51' 1186.71'
& N87°24'09"E, 606.15' from S/4 Corne ildcat: (or) Field Name:	Mist County: Columbia
11 21 122	Signature: Kidang Ulank
ato: July 24, 1990	Position: District Drilling Superintendent
his form must be submitted unless verbal approval has	work, abandon, or any other proposed procedure on an existing well s been given. This application becomes a permit when signed
nd dated by DUMANI in the box below.	casing record, is as follows: All depths RKB (RKB-GL = 10
	Perforations Current Status
13-3/8", 54.5# @ 40' 9-5/8", 36# @ 444'	2715-2723' Well is shut in (watered of 2735-2744' SITP = 777 psig
5-1/2", 17# @ 3037' *Squeeze off; cement retainer @ 2745'	2760-2762'* SICP = 880 psig
Cement plugs: 2945-3037' & 3050-31	50'.
- · · · · · · ·	ker @ 2729' to isolate water entry from upper perfer perforations.
If workover is unsuccessful (water entr	y continues), plug and abandon the well as follows
 Pull packer. RIH w/tbg & set plug from 2745-2600)*. ·
3. WOC; RIH tag top of plug. 4. Fill hole with mud. 5. Set 10' surface plug.	
6. Cut casing; remove wellhead. 7. Cap well; reclaim site.	
	Company/Operator ARCO Oil & Gas Company Signature Kwang Ulauk
GAMI Approved <u>September 25</u> , 19 <u>90</u> The July 1987 stipulations approved	Position District Drilling Superintendent Date 7-24-90
by the State Geologist are conditions of this permit. Notify DOGAMI 24	SEND WELL COMMUNICATION TO: Name Kwang-U Park
nours prior to commencing of operations.	Address P. O. Box 147
Dan E. Wermiel, Petroleum Geologist	Bakersfield, CA 93302 Phone (805) 321-4061
rm 2 2/85}	.• •
_ ARTMENT OF	STATE OF OREGON GEOLOGY AND MINERAL INDUSTRIES
	e Building Portland, OR 97201
	LANEOUS APPLICATION es and regulations pursuant to ORS 520)
ARCO OIL & GAS COMPANY (Company or operator)	COLUMBIA COUNTY 34-4-65
Sec. 4 , T. 6N , R. 5W	
1187'N and 606'E of SW Corner, S Wildcat: (or) Field Name:	
	Signature: Kwing Ulium K. U. Park
Date: Aug 31st, 1989	Position: District Drilling Superintendent
	rework, abandon, or any other proposed procedure on an existing we
and dated by DOGAMI in the box below.	has been given. This application becomes a permit when signed
TD: 3382' PBD: 2745' Plugs: 3050'-3150' (cement), 2747'-2 Perforations: 2715'-2723' 4 SPF, 27 Casing: 13-3/8" 54.5# Conductor Su 9-5/8" 36# K-55 BTC Surfa 5-1/2" 17# K-55 LTC Surfa Following is a detailed account of proposed work: 1. MIRU crane and perforating compa	arface to 40' ace to 444' ace to 3037'
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TD: 3382' PBD: 2745' Plugs: 3050'-3150' (cement), 2747'-2 Perforations: 2715'-2723' 4 SPF, 27 Casing: 13-3/8" 54.5# Conductor Su 9-5/8" 36# K-55 BTC Surfa 5-1/2" 17# K-55 LTC Surfa following is a detailed account of proposed work: 1. MIRU crane and perforating compa 2. Install lubricator and pack-off 3. RIH through tubing with collar l 4. Tie-in and perforate 9' from 273 5. Flow test well and return to pro 100GAMI Approved September 6 . 1989 Notify DOGAMI 24 hours before perf. and flow test. By Down Down Mischell (In compliance with rul ARCO 011 & Gas Co., a division of Atlantic Richfield Company (Company or operator) Sec. 34 , T. 6N , R. 5W S87° 24' 09", E606.15' from Sk corner Mildcat: (or) field Name: Use this form for applications to redrill, deepen, This form must be submitted unless verbal approval and dated by DOGAMI in the box below. The present condition of the well, including compl TD: 3382' (8-1/2" hole Plugs: 3050'-3150' (57 sx Perforations: 2715'-2723' Casing Program: 13-3/8" 54.5# K-55 9-5/8" 17# K-55 Following is a detailed account of proposed work: 1. MIRU drilling rig. Kibli well. No tree. NU Secretarion of the perforate from 2,762' with 4" h 3. Kirching rig. Skibli sh injection rus th 3. Mirdline perforate from 2,762' with 4" h 3. Stertainer on wireline and stringer. Break circulation 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pump 25 sx Class "G" cement + 2% Cacly 6. Mix and pu	2762' (cement), 2745' (cement retainer) 2760'-2762' (cement squeezed) 2760'-2762' (cement squeezedezed) 2760'-2762' (cement squeezedezed) 2760'-2762' (cement squeezedezedezedezedezedezedezedezedezedez
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Form 2 (12/85)