

CG 34-31-65 # RD 1



**COMPENSATED DENSITY  
DUAL SPACED NEUTRON LOG**

2" = 100'

COMPANY: NALANDA & WAGGONER ENERGY COMPANY  
 WELL: BLS-31-65 RD#1  
 FIELD: MISTE  
 COUNTY: COLUMBIA STATE: OREGON  
 API No: 36-009-00284  
 Location: 2047.19' WEST & 661.60' NORTH OF THE SCOTTBAST CORNER OF:  
 D11/TKS/CR (FR)

Permanant Datum: CI. Elev: 786.44'  
 Log Measured From: K3 10' Ft Above Perm Datum  
 Drilling Measured From: K3  
 Date: 8-22-91

Run No: ONE  
 Depth-Driller: 1902'  
 Depth-Logger: 1742'  
 Btm Log Inter: 1740'  
 Top Log Inter: 1210'  
 Casing-Driller: 8.63 @ 502'  
 Casing-Logger: 503'  
 Bit Size: 7.87"  
 Type Fluid in Hole: G31-101/MSR3  
 Dens. Visc: 10.1 1.49  
 pH | Fluid Loss: 10.0 15.6 ml  
 Source of Sample: PLANKLIN

R<sub>w</sub> @ Meas Temp: 1.8 @ 68 °F  
 R<sub>sp</sub> @ Meas Temp: 2.0 @ 66 °F  
 R<sub>so</sub> @ Meas Temp: 1.6 @ 66 °F  
 Source R<sub>w</sub> / R<sub>so</sub>: MIVAS 1 / MIVAS 1  
 R<sub>w</sub> @ BHT: 1.4 @ 88 °F  
 Time Since Circ: 5.5 HOURS  
 Time On Bottom: 22:33  
 Max Rec Temp: 88 °F @  
 Equip. Location: 7674 (BKHD)  
 Recorded By: D. KZAS  
 Witnessed By: J. VUCKICHAN

Fold Here Part Number 26000

Service Ticket No.: 168247 API Serial No.: PGM Version:

Change in Mud Type or Additional Samples		RESISTIVITY/RWA SCALE CHANGES				COMPUTED FROM	
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole	a	m
Type Fluid in Hole							
Dens	Visc						
ph	Fluid Loss						
Source of Sample							

RESISTIVITY EQUIPMENT DATA							
R <sub>w</sub> @ Meas Temp	R <sub>sp</sub> @ Meas Temp	R <sub>so</sub> @ Meas Temp	Source R <sub>w</sub> / R <sub>so</sub>	R <sub>w</sub> @ BHT	R <sub>sp</sub> BHT	R <sub>so</sub> BHT	Other
1.8 @ 68 °F	2.0 @ 66 °F	1.6 @ 66 °F	MIVAS 1 / MIVAS 1	1.4 @ 88 °F			
Borehole Corrections: shallow medium deep							

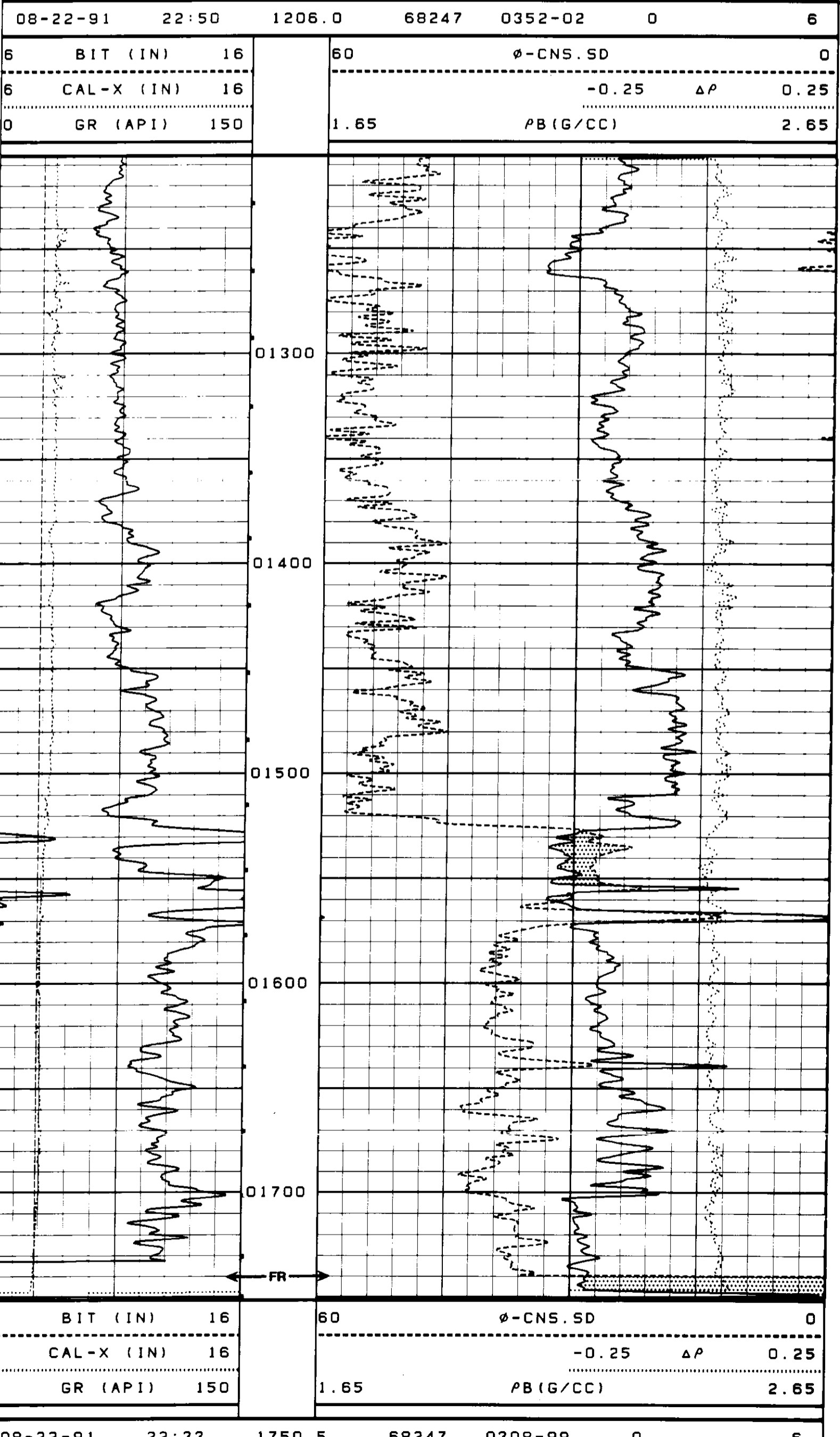
EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.	ONE	Run No.	ONE
Serial No.	G-3231	Serial No.		Serial No.	G-126	Serial No.	G-135
Model No.	HA	Model No.		Model No.	KA	Model No.	KB
Diameter	3.38"	No. of Cent.		Diameter	4.5"	Diameter	3.38"
Detector Model No.	NA	Spacing		Log Type	GAMMA	Log Type	NEUTRON
Type	SCINF	LSA	<input type="checkbox"/> Yes <input type="checkbox"/> No	Source Type	Cs 137	Source Type	Am241Be
Length	4.5'	FWDA	<input type="checkbox"/> Yes <input type="checkbox"/> No	Serial No.	18	Serial No.	893
Distance to Source	NA			Strength	2 Ci	Strength	20 Ci

LOGGING DATA														
Run No	Depths		Speed Ft./Min.	GAMMA Scale		ACOUSTIC Scale		Matrix	DENSITY Scale		NEUTRON Scale			
	From	To		L	R	L	R		L	R	L	R	Matrix	
ONE	1742'	1210'	30	0	150				1.65	2.65	2.65	60	0	SAND

REMARKS: DUE TO HOLE CONDITIONS, LOG WAS RAN FROM 1742' TO 1210'. ALSO, CLIENT DID NOT WANT TO RUN A REPEAT SECTION.

Case Hole Parameters: From To, Bit Size, Csg O.D., Csg Wt.

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