

BIG FOOT CC 34-31-65 Flow TEST  
SEPT 6 1991 TODD THOMAS ONGD  
PERF: 1526-36 CLAYTON ROTH, ONGD

Time (minutes)	Choke	Orifice	Casing Pr.	Tubing Pr.	Orifice Pr.	Flow Rate (MMCF)
10:15 am	ISICP 505					
	ISITP 490					
Start well	To clean up @ 12:00 noon	1/2				
12:30 pm		ISICP	600 ESTP	596		
12:35 pm	7/64	1/2	607	596	13	134,000
12:40 pm	7/64	1/2	597	586	13	134,000
12:42 pm	7/64	1/2	589	582	11	121,000
12:45 pm	7/64	1/2	589	582	11	121,000
12:55 pm	9/64	1/2	580	572	29	226,000
12:57 pm	9/64	1/2	574	568	28	222,000
1:01 pm	9/64	1/2	582	560	28	222,000
1:05 pm	9/64	1/2	571	565	27	216,000
1:12 pm	9/64	1/2	574	565	27	216,000
1:14 pm	11/64	1/2	557	550	53.5	352,000
1:17 pm	11/64	1/2	548	540	51	342,000
1:22 pm	11/64	1/2	54	533	50	337,000
1:27 pm	11/64	1/2	<del>540</del> 540	532	51	342,000
1:35 pm	11/64	1/2	540	532	50	337,000
1:45 pm	Well open to flow - Todd Thomas called Oklahoma and Weagent to decide to perf. well zone in not.					
2:15 pm	11/64	1/2	540	532	50	337,000
2:36 pm	Sample of gas taken @ 2:20 pm					
2:37 pm	Shut in					
2:42			600	592		
2:50			605	598		
3:00			606	600		
	Perf. 1536-42! - now in hole @ 3:00.					
	Final rate of 337,000					

BIG FOOT - repeat same zone June 22, 1988  
FLOW TEST INTO LINE AFTER REPERF

Time (minutes)	Choke	Orifice	Casing Pr.	Tubing Pr.	Orifice Pr.	Flow Rate (MMCF)
11:10	ISITP		529	529	1	
11:15	OPEN		485	465		327
11:20			480	453		316
11:30			478	453		322
11:35			475	425		287
11:55			475	415		280
12:10			475	415		275
12:25			473	405		275
12:40			472	395		270
1:00			470	385		259
1:10			470	380		
	* Line pressure of 260					
	Notes left location @ 1:15 to go test BOPE @ Beaver Creek (Adams 31-34-75)					