CC 42-08-54

ATLAS WIRELINE SERVICES

BHC ACOUSTILOG®
GAMMA RAY

FILE NO.
API NO.
5" = 100'

COMPANY ARCO OIL & GAS COMPANY
WELL ~~CFI~~ Col. Co. 42-8-54
FIELD MIST
COUNTY COLUMBIA STATE OR.

LOCATION:
769' N & 1144' W OF THE SE CORNER OF
SEC 8 TWP 5N RGE 4W

OTHER SERVICES
DIFL
GR/CN/CDL

PERMANENT DATUM GL ELEV. 916'
LOGGING MEASURED FROM KB 10' FT. ABOVE P.D.
DRILLING MEASURED FROM KB

ELEVATIONS
KB 926'
DF -
GL 916'

DATE	6/28/88				
RUN	1				
SERVICE ORDER	158841				
DEPTH-DRILLER	2255'				
DEPTH-LOGGER	2253'				
BOTTOM LOGGED INTERVAL	2251'				
TOP LOGGED INTERVAL	480'				
CASING - DRILLER	7"	@ 480'	@	@	@
CASING - LOGGER	480'				
BIT SIZE	6 1/4"				
TYPE FLUID IN HOLE	EC MUD				
DENSITY / VISCOSITY	10.1	41			
PH / FLUID LOSS	8.3	4.4			
SOURCE OF SAMPLE	FLOWLINE				
RM AT MEAS. TEMP.	3.84	@ 60 F	@	@	@
RMF AT MEAS. TEMP.	3.56	@ 70 F	@	@	@
RMC AT MEAS. TEMP.	4.1	@ 70	@	@	@
SOURCE OF RMF / RMC	MEAS	MEAS			
RM AT BHT	1.86	@ 108 F	@	@	@
TIME SINCE CIRCULATION	2 HRS				
MAX. REC. TEMP. DEG. F	108				
EQUIP. NO. / LOC.	HL 6406	SAC			
RECORDED BY	B. WELCH				
WITNESSED BY	MR. DAHLEEN				

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

Western Atlas International
A Litton/Dresser Company

ATLAS WIRELINE SERVICES

REMARKS RUN (1)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	72831	1503	1.5 SO
1	1	AC	VENT 3	1603	CENT
1	1	GR	73467	1309	CENT
1	1	CAL	79090	4209	CENT

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
A	2255 TO 424	0.000	
M	2255 TO 424	0.000	
O.D.	2255 TO 424	3.500	INCH
DEL-T F	2255 TO 424	185.000	MICS/FT
DEL-T M	2255 TO 424	54.000	MICS/FT
DEL-T B	2255 TO 424	110.000	MICS/FT

DISPLAY SCALE CHANGES

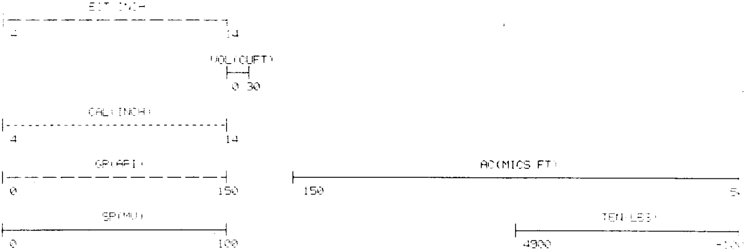
*** NONE ***

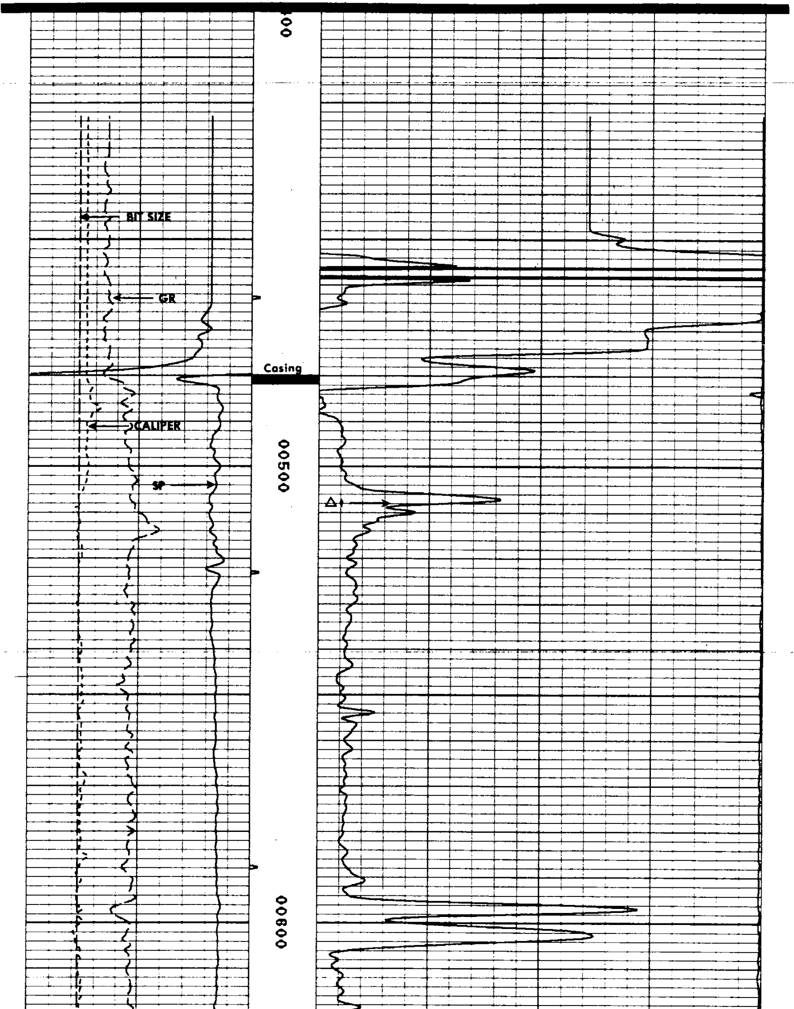
COMPANY : ARCO OIL & GAS COMPANY RUN: 1

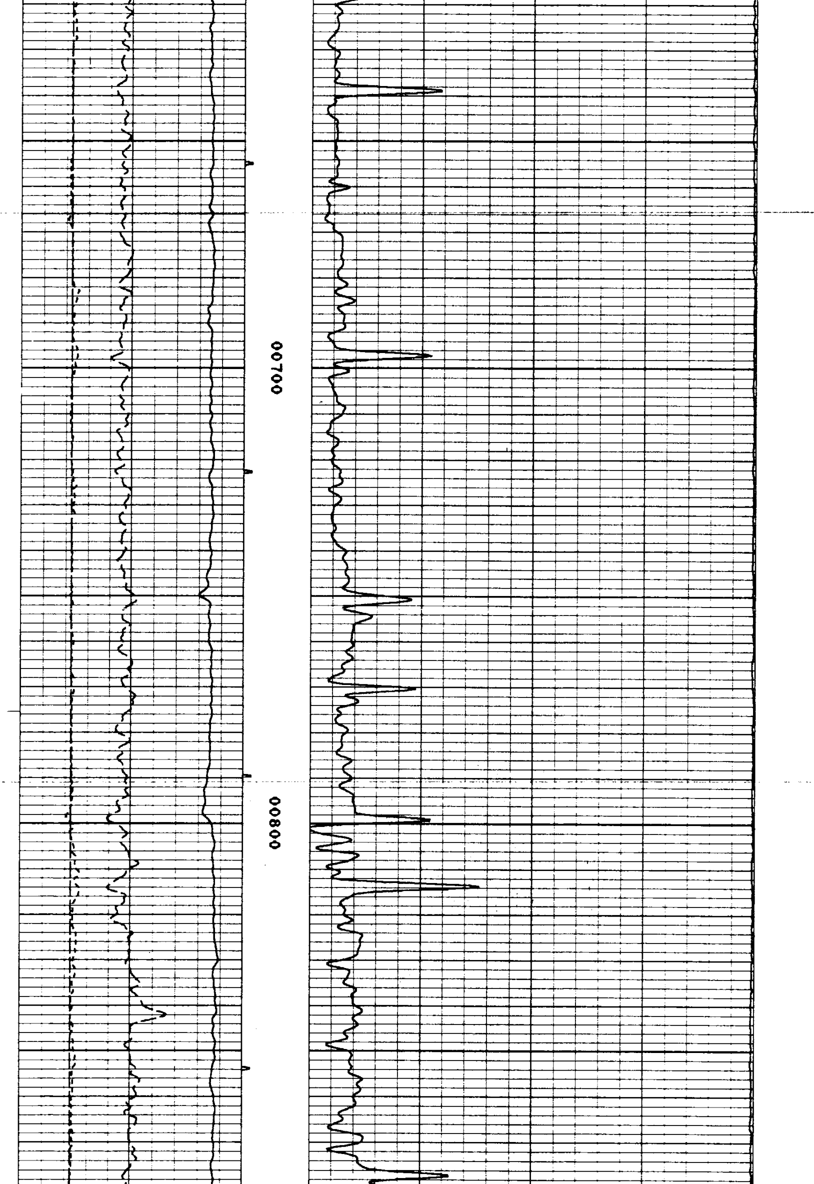
WELL NAME: IFI 42-8-54 TRIP: 1

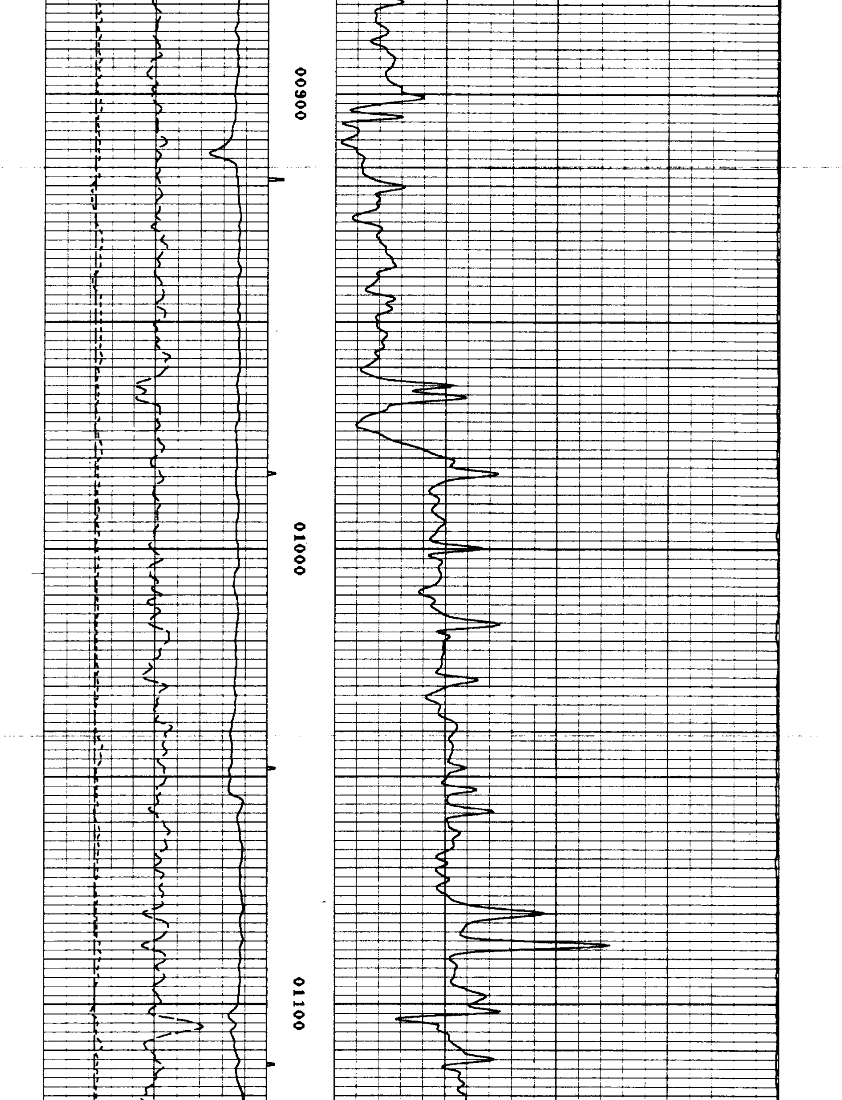
SERVICE: +0214N FILE: 4 DATE: 8 22 88 TIME: 11:51:?

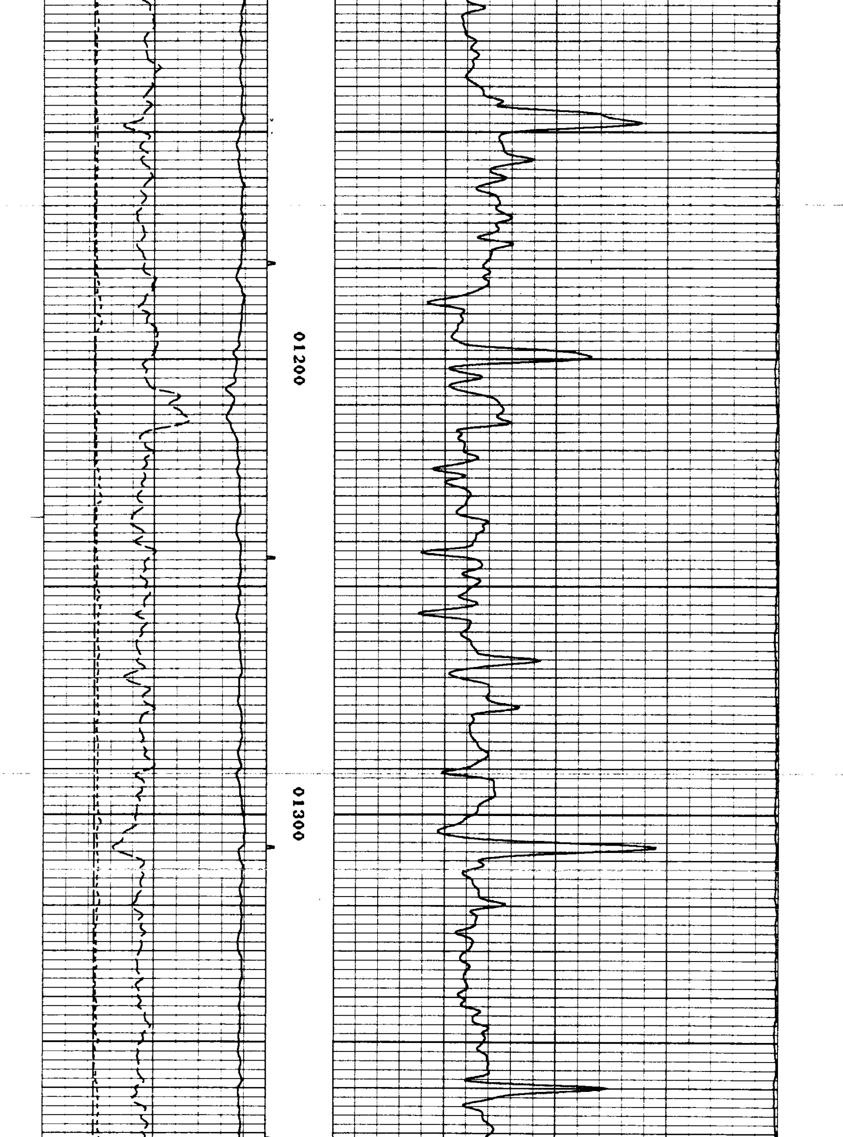
REVISION: FE SAL REV 8808 VER-2 MODE: PLA 54?

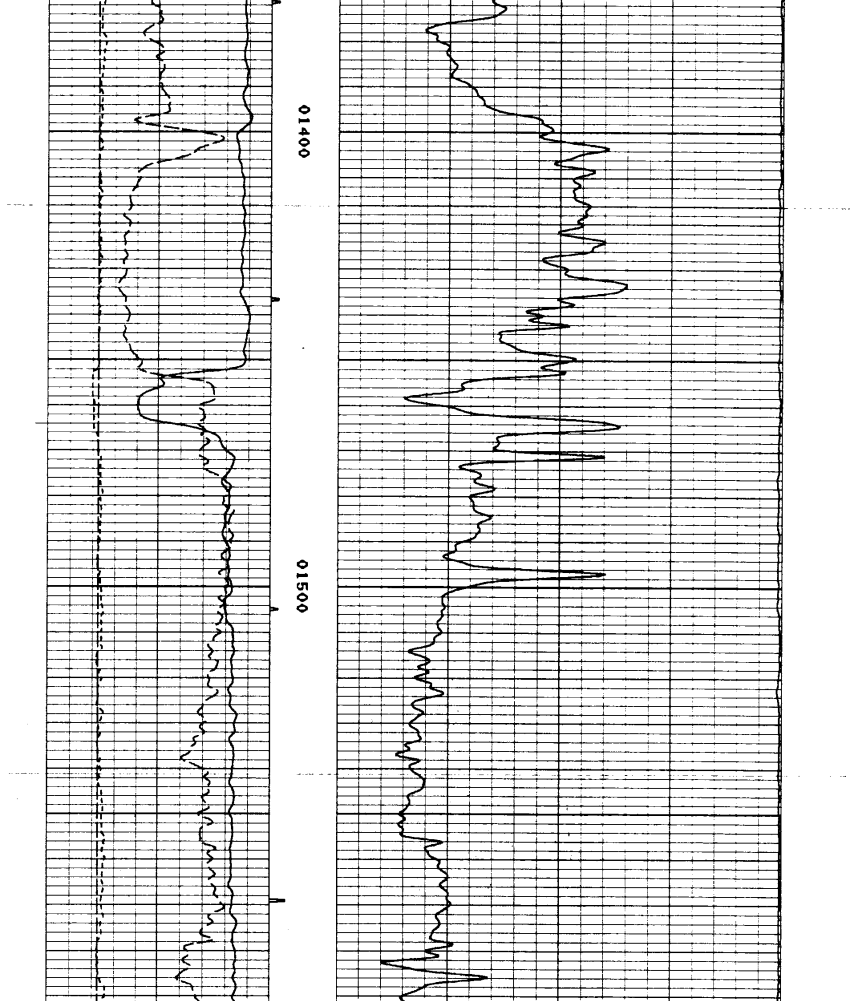


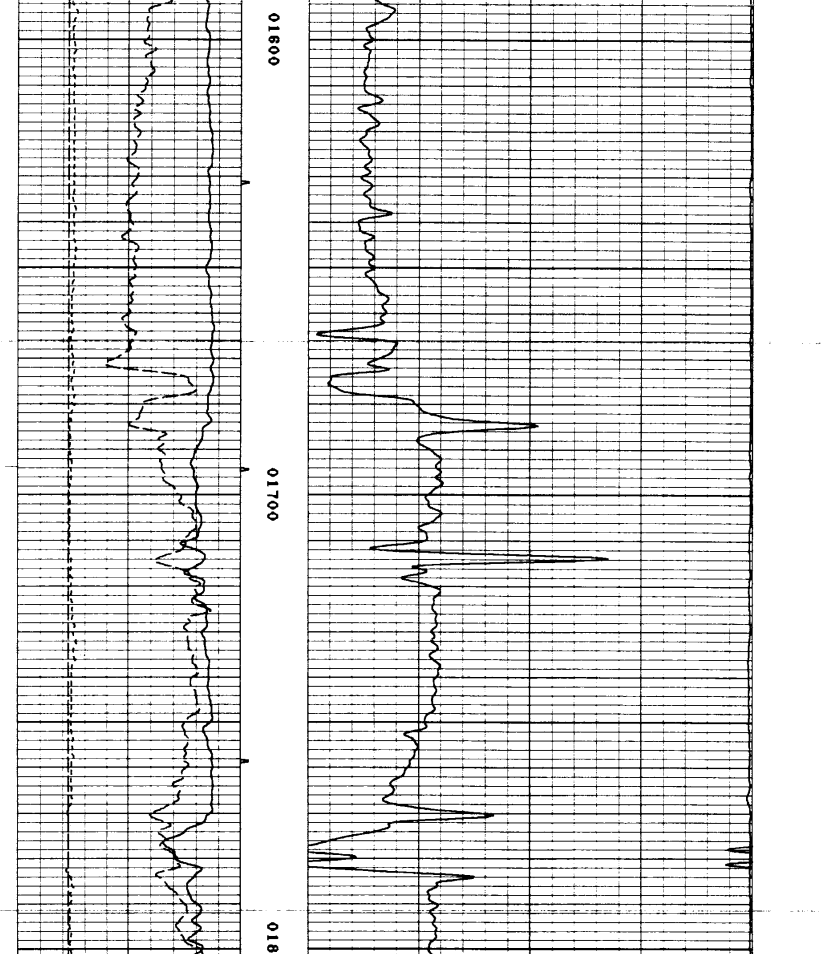


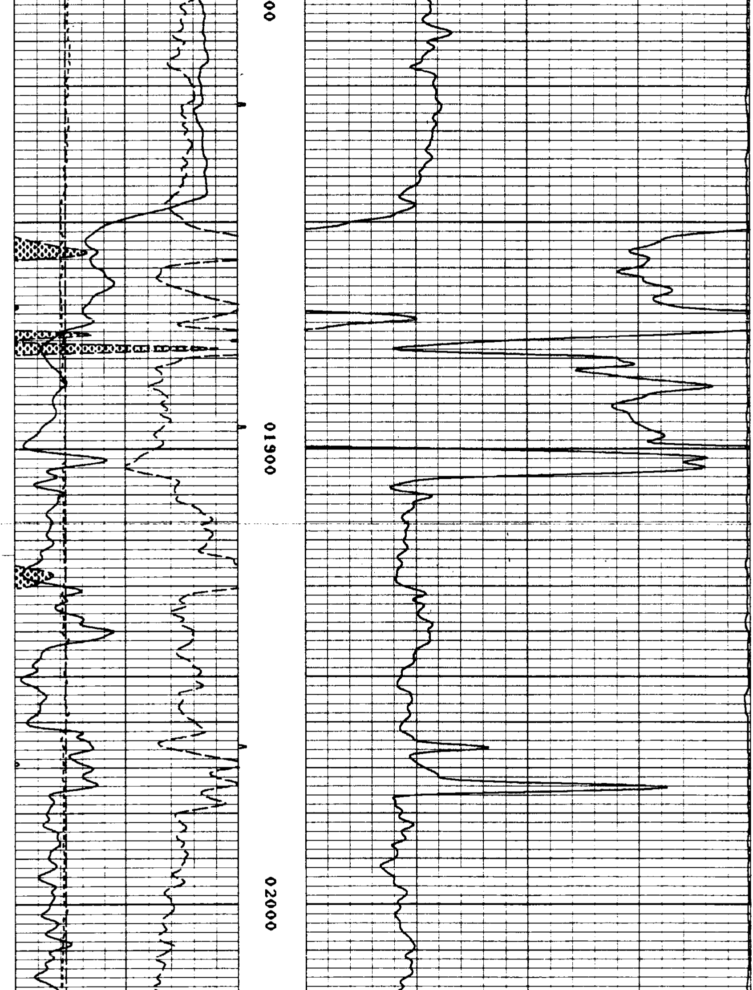


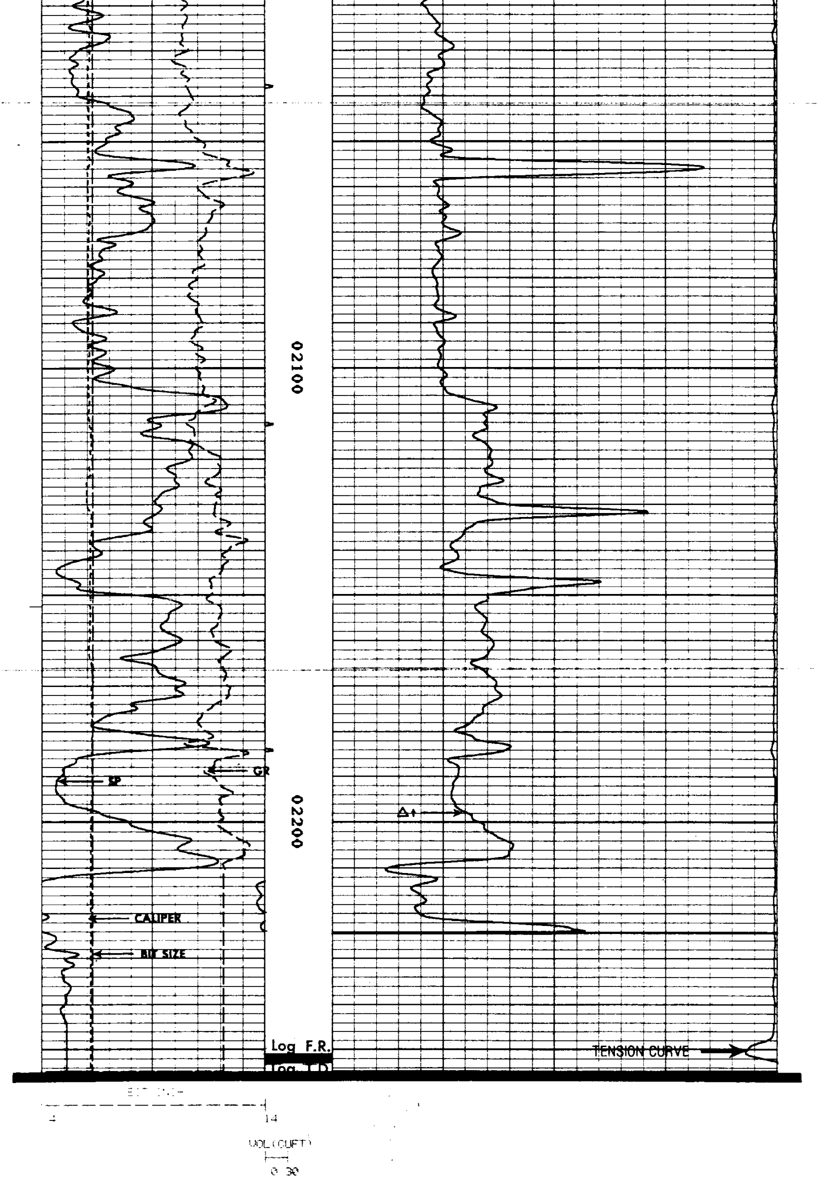


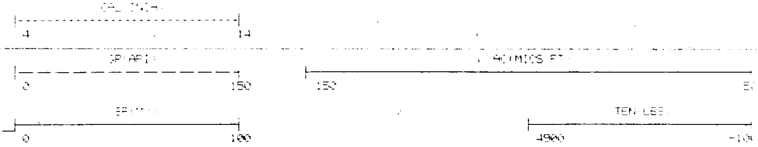












PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
A	2256 TO 1735	0.000	
M	2256 TO 1735	0.000	
O.D.	2256 TO 1735	3.500	INCH
DEL-T F	2256 TO 1735	185.000	MICS/FT
DEL-T M	2256 TO 1735	54.000	MICS/FT
DEL-T S	2256 TO 1735	110.000	MICS/FT

DISPLAY SCALE CHANGES

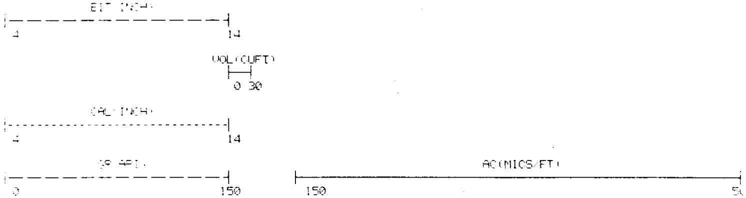
*** NONE ***

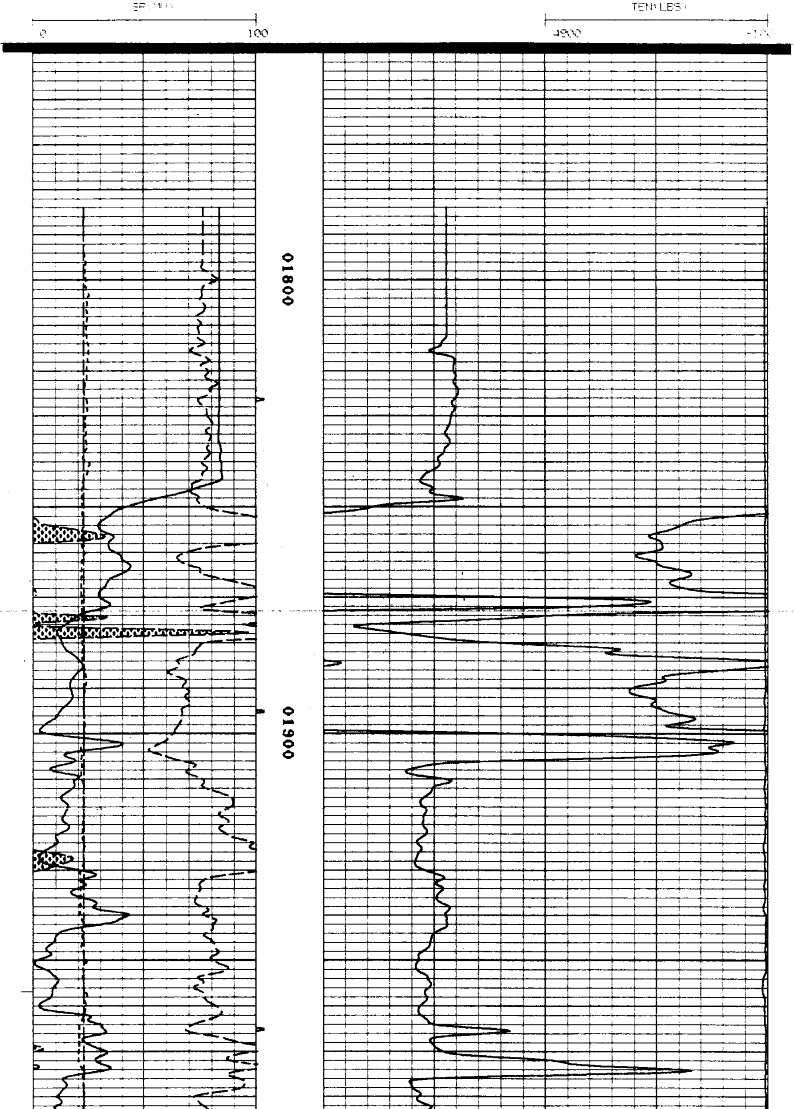
COMPANY : ARCO OIL & GAS COMPANY RUN: 1

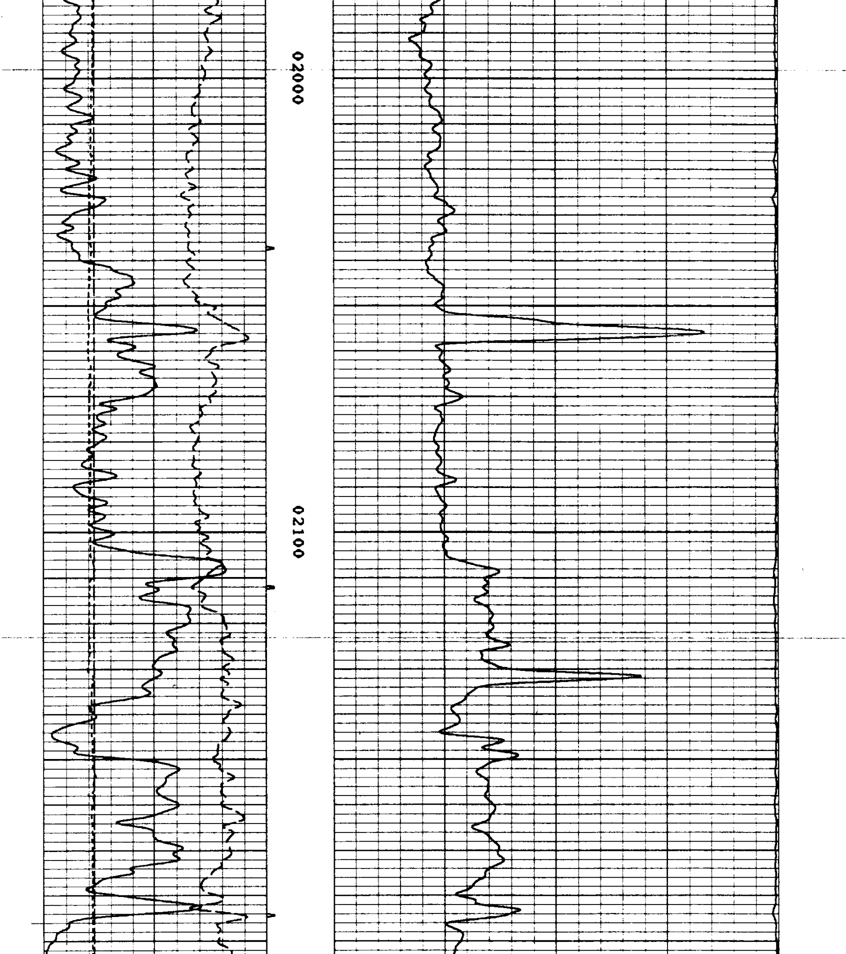
WELL NAME: CFI 42-8-54 TRIP: 1

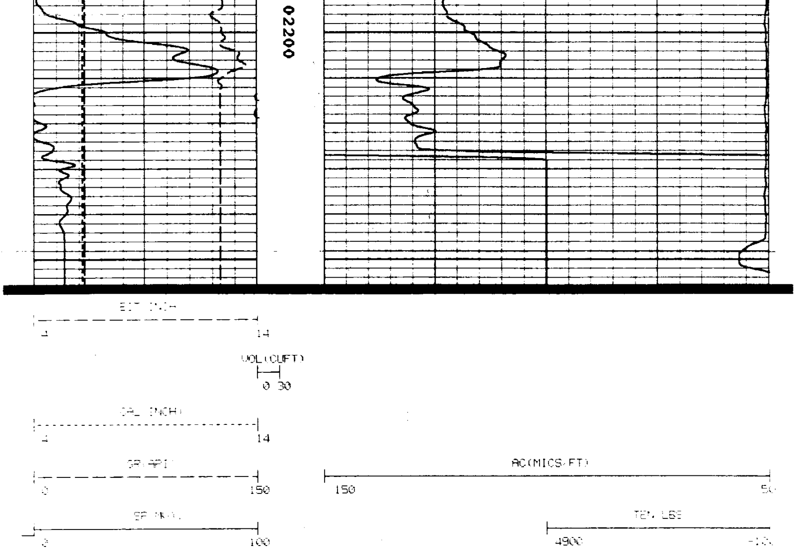
SERVICE: CB14N FILE: 3 DATE: 6/28/88 TIME: 1: 0:30

REVISION: FS SAL FE G808 VER+2 **REPEAT SECTION** MODE: PLAYBACK









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