ARCO Oil and Gas Company 🚓

Daily Well History - Final Report

Instructions: Produce and submit the initial Report too the first Wednesday after a pwap of has been assigned or well is Plugged Adamstoned or Sold "Final Report" should be submitted is so when operations are auspended for an indefinite or appreciable length of time. On vicrovers when an official test is not required upon complation, coort compretion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if sold as a subtlable.

| operation it so give is a labie | | | | | | Accou | nting cost center code |
|---|---|--|--------------------------------------|---|----------------------|---------------------------|------------------------|
| District | ······ | County or | Parish | | | Stre | |
| WESTERN | COL | COLUMBIA | | | OREGON | | |
| Field | | Lease or Unit | | | | Well no. | |
| MIST Auth, or W.C. no. | Title | COLUMBIA COUNTY 42-9-65 | | | | | |
| AFE - R46 | 672 | DRI | LL | | | | |
| 22 9 8' S a | ind 103'E of t | he NE Corne | er, S9/T6W | /R5W. ME | BD&M, Colum | bia County | |
| ARCO OIL | A.R.Co W | I. | Total cost | Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well | | | |
| Spudded or W O. began | MAD GAS COTT AN | Date | | Hour | donment of this w | | tatus if a W.O. |
| SPUDDED Date and depth | Complete record for eac | | 25/87 | 1 | 1645 hours | | |
| is of 8 00 am | All Measur | ements RKB | 10' abo | ve GL | Junk: N | one Grou | nd Elevat.: |
| | TD: 2850' original hole, 2480' in redrill | | | | | | |
| | PBTD: 550' in original hole, surface in redrill | | | | | | |
| | Casing Record: | | | | | | |
| | 13-3/8" conductor at 40' | | | | | | |
| | 9-5/8" 36# K-55 STC 3rd at 470' | | | | | | |
| | E-Logs: DIL/BHC/SP/GR: 2838'-470' DIL/SP: 2480' - 470' | | | | | | |
| | Dipmeter : 2834'-490' Redrill Original Hole | | | | | | |
| | Plug Record: | | | | | | |
| | l) Plugged back original hole 750'-358' for redrill. Polished | | | | | | |
| | plug to 550', then kicked off to sidetrack. | | | | | | |
| | 2) Plug #1 in redrill: 527'-353' with 76 sx Class "G" with 3% | | | | | | |
| | CaCl ₂ (15.8 ppg), | | | | | | |
| | Plug #2 in redrill: 60'-5' with 25 sx Class "G" with 3% | | | | | | |
| | CaCl ₂ (15.8 ppg) | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| N/A | New TD 2850 |)'/2480' | | 5' below ground level | | | |
| Released rig | Date 11/ | 11/4/87 | | | Kind o' rig Drilling | | |
| Classifications (oil, gas, etc.) | | 11, | Type completion (single, dual. etc.) | | | | |
| N/A | | | | N/A | | | |
| N/A | | Öfficial reservoir name(s) Clark and Wilson | | | | | |
| otential test data | | | | | | | |
| Well no. Date | Reservoir | Produci | ng Interval | Oil or gas | Test time | Production Oil on test | Gas per day |
| | | | ' | | | | |
| Pump size, SPM X length | Choke size | T.P. C.P. | Water % | GOR | Grav ⁱ ty | Allowable | Effective date |
| | | | | | corrected | | |
| | | | | | | | |
| he above is correct | | J | | <u> </u> | | | |
| ignature | ti | Date | 111/82 | Title | DISTRICT D | RILLING ENG | GINEER |
| for form preparation and distribu | ition, | Kwang) | | 3/11/88 | , | | |
| ee Procedures Manual, Section Prilling, Pages 85 and 87. | 10, | | Park Orilling S | | | | |
| ARCO Oil and Ga | ıs Co. | District I | Orilling S | uperinte | endent | | |

ARCO Oil and Gas Co. 4550 Calif. Avenue Bakersfield, CA 93309