Form 6-54

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

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SEP 21 1984
DEPT OF GEOLOGY

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Reichhold Energy Corporation Field Pittsburg

Well No. Columbia 43-27 , Sec. 27 , T. 6N R. 5W W.B. & M.

Signed Todd Thomas

Date September 17, 1984 Title Field Operations Supervisor
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	
8/14/84	Spudded well and drilled 12 1/4" hole to 420'.
8/15/84	Ran 10 jts of 8 5/8" casing to 400' and cement with 200 sacks class "G" cement and nipple up BOP's.
8/16/84	WOC - Drilling cement and shoe - Drilling 7 7/8" hole to 1091.
8/17/84	Drilling to 2005.
8/18/84	Drilling to 2441 or TD. Wiper trip to shoe and circulate. POH for logs. Rig up Schlumberger and log.
8/19/84	Run logs RIH and circulate. POH laying down. Run 45 jts of 5 1/2" casing to 1799 and cemented with 180 sacks class "G" cement.
8/20/84	WOC. Nipple up tree. RIH with 2 3/8" tubing to 1745 and displace with KCI. Release rig.
9/1/84	POH with tubing. Run bond log. RIH with 2 3/8" tubing to 1624 and nipple up tree. Swab fluid down to 700'. RIH with WELEX and perforate 1661-1668 and 1675-1686. Flow well to cleanup.
9/2/84	Test well @ 1.46 MMCF/D thru 20/64" choke. Shut-in pressure 665#. Released rig and waiting on pipeline.