Dresser Atlas

DRESSER

ACOUSTIC CEMENT BOND LOG

FILE NO.

API NO.

COMPANY ARCO OIL & GAS COMPANY

WELL CC 44-27-65

FIELD MIST

COUNTY COLUMBIA STATE OR.

LOCATION:
376.2´ FEL & 409.0´ FSL OF
SE CORNER OF

SEC27 TWP6N RGE5W

OTHER SERVICES
NONE.

PERMANENT DATUM GL ELEV. 960.6´

LOGGING MEASURED FROM KB 10´ FT. ABOVE P.D.

DRILLING MEASURED FROM KB

ELEVATIONS
KB 970.1´
DF -
GL 960.6´

DATE	7/27/88			
RUN	1			
SERVICE ORDER	159029			
DEPTH-DRILLER	2084´			
DEPTH-LOGGER	2037´			
BOTTOM LOGGED INTERVAL	2031´			
TOP LOGGED INTERVAL	100´			
CASING - DRILLER	@	@	@	@
CASING - LOGGER				
BIT SIZE				
TYPE FLUID IN HOLE	WATER			
DENSITY / VISCOSITY	-			
PH / FLUID LOSS				
SOURCE OF SAMPLE				
RM. AT MEAS. TEMP.	@	@	@	@
RMF AT MEAS. TEMP.	@	@	@	@
RMC AT MEAS. TEMP.	@	@	@	@
SOURCE OF RMF / RMC				
RM AT BHT	@	@	@	@
TIME SINCE CIRCULATION				
MAX. REC. TEMP. DEG. F				
EQUIP. NO. / LOC.	HL 6406 | SAC			
RECORDED BY	B. WELCH			
WITNESSED BY	MR. WYDRINSKI			

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS RUN (1)

REPEAT RAN WITH 0 PSI - ALL CURVES OFF DEPTH
WITH RESPECT TO EACH OTHER

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CBL			
1	1	NEU			
1	1	CCL			

CURVE DELAYS

CURVE	DELAY	UNITS
NEU	14,3	FT,IN
CCL	20,3	FT,IN
SRT	0	FT,IN
MICS	0	FT,IN
CBL	0	FT,IN

PARAMETERS

*** NONE ***

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: ARCO OIL & GAS COMPANY
RUN: 1

WELL NAME: [illegible]
TRIP: 1

SERVICE: KC342M
FILE: 3
DATE: 07/27/88
TIME: 13:45:02

REVISION: FSYSAL REV D007 VER 7
MODE: RECORD

REPEAT WITH 1,000 PSI

SRT(MICS)
375 275

TEN(LBS)
0 5000

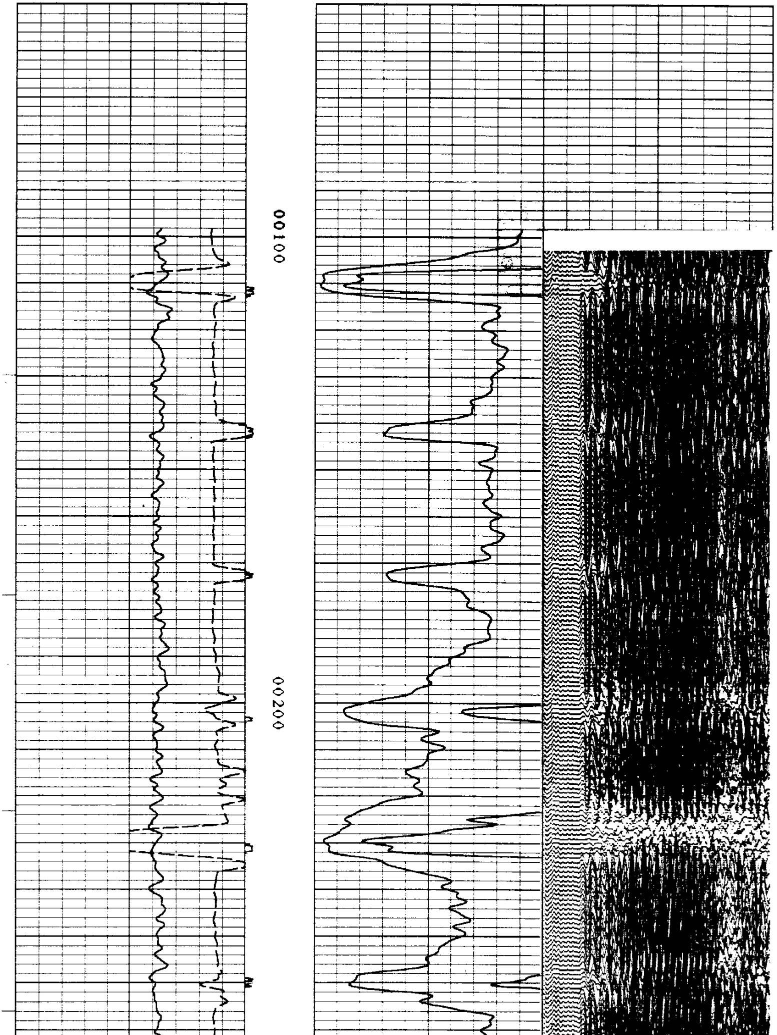
CBL(%)
0 20

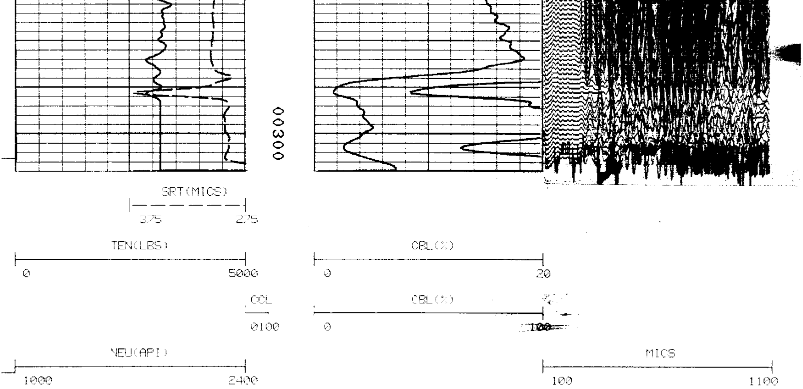
CCL
0 100

CBL(%)
0 100

NEU(API)
1000 2400

MICS
100 1100





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     CURVE DELAYS

CURVE   DELAY  UNITS
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 NEU     14,3  FT,IN
 CCL     20,3  FT,IN
 SRT        0  FT,IN
 MICS       0  FT,IN
 CBL        0  FT,IN
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                PARAMETERS

              *** NONE ***
         DISPLAY SCALE CHANGES

               *** NONE ***
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COMPANY:    ARCO OIL & GAS COMPANY                                  RUN:  1

WELL NAME:  [illegible] 44-27-88                                    TRIP: 1

SERVICE:    XC343M          FILE:   6          DATE:  07-27-88        TIME:  13:51:53

REVISION:   FSYSAL REV D007 VER 7                                   MODE: RECORD
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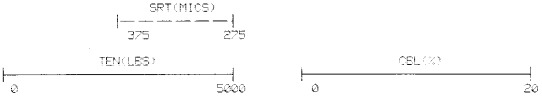
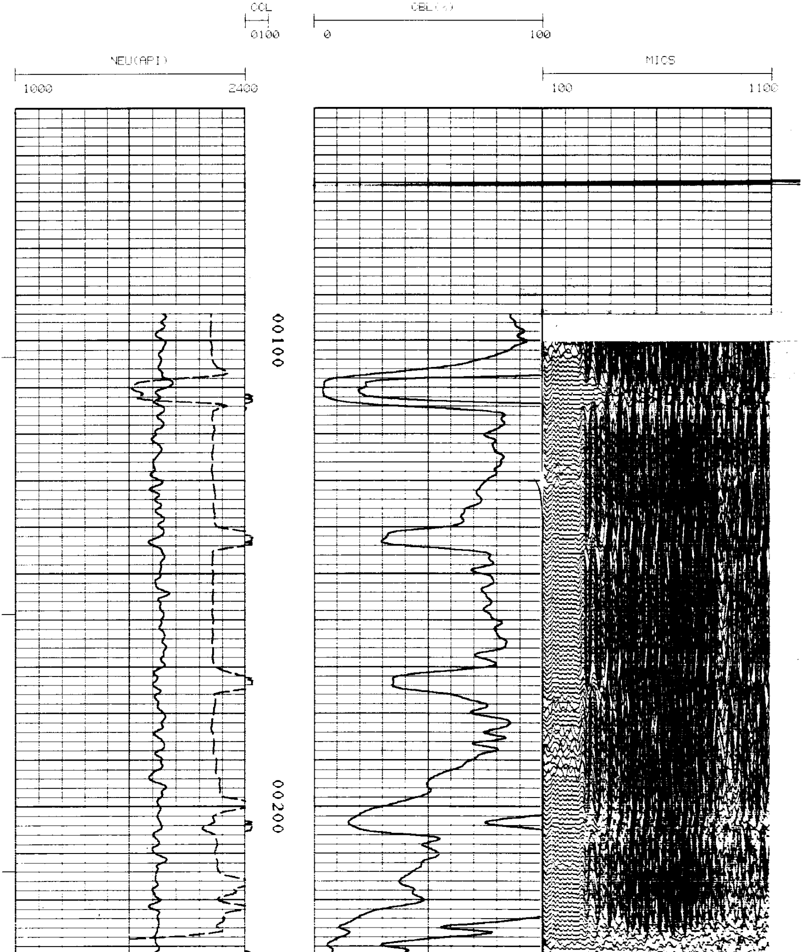
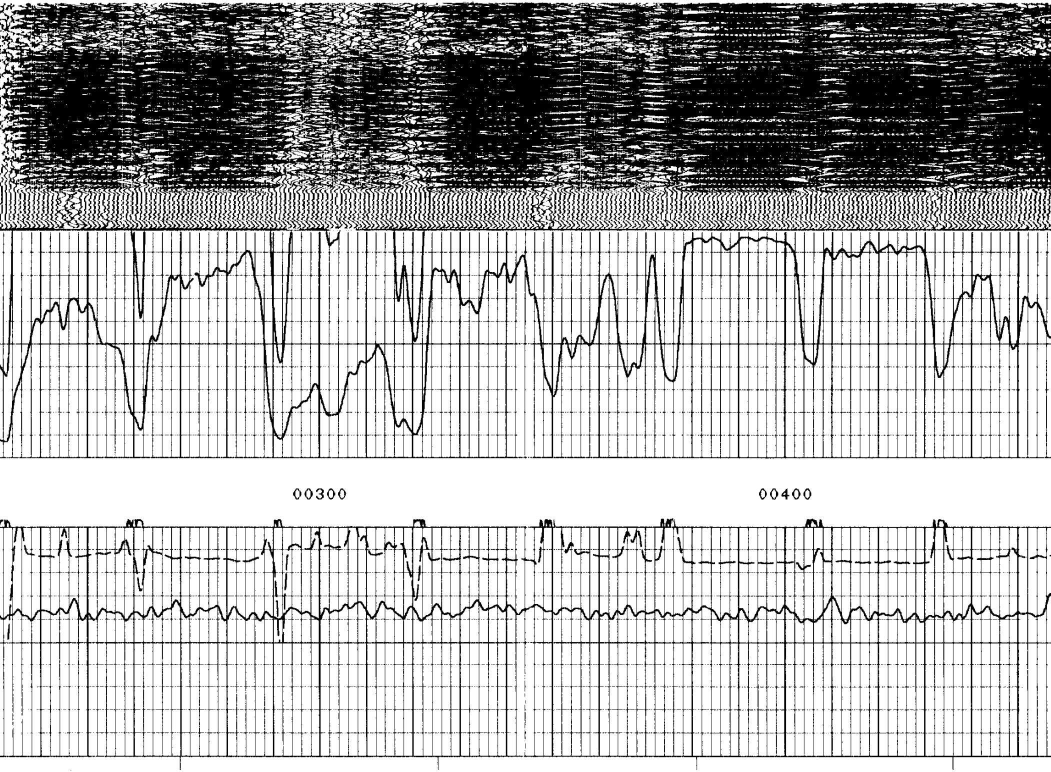
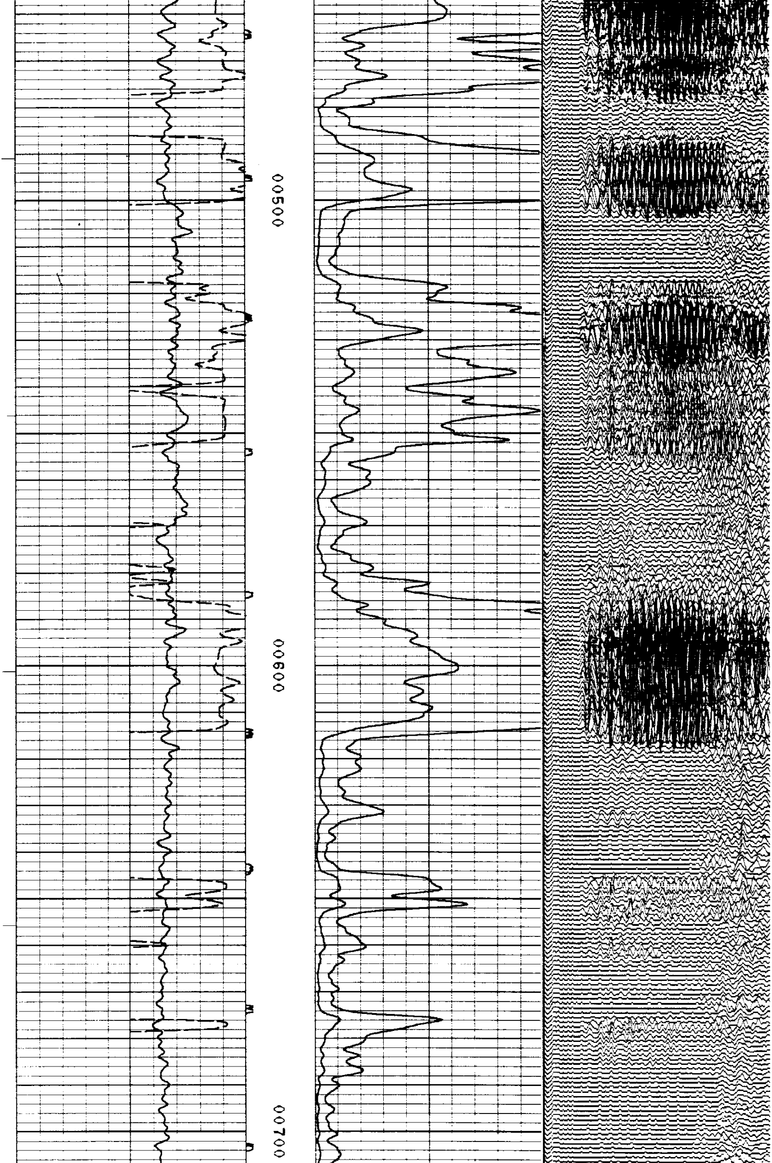
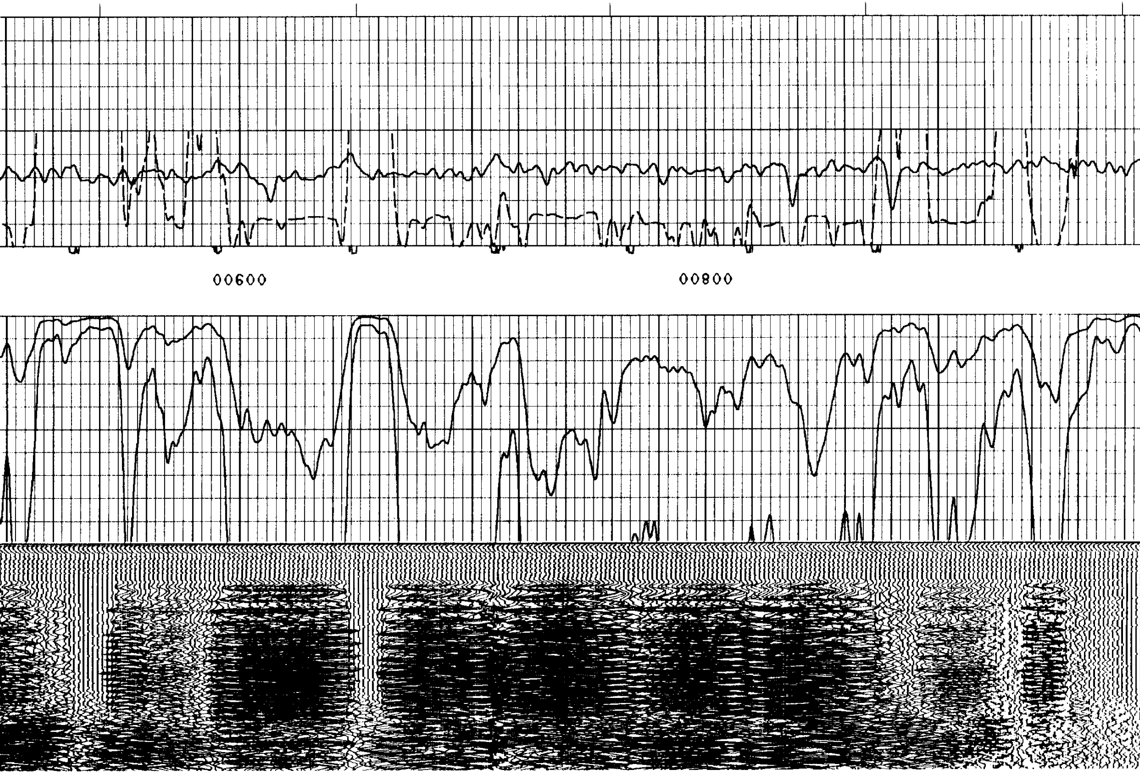
LOG WITH 1,000 PSI

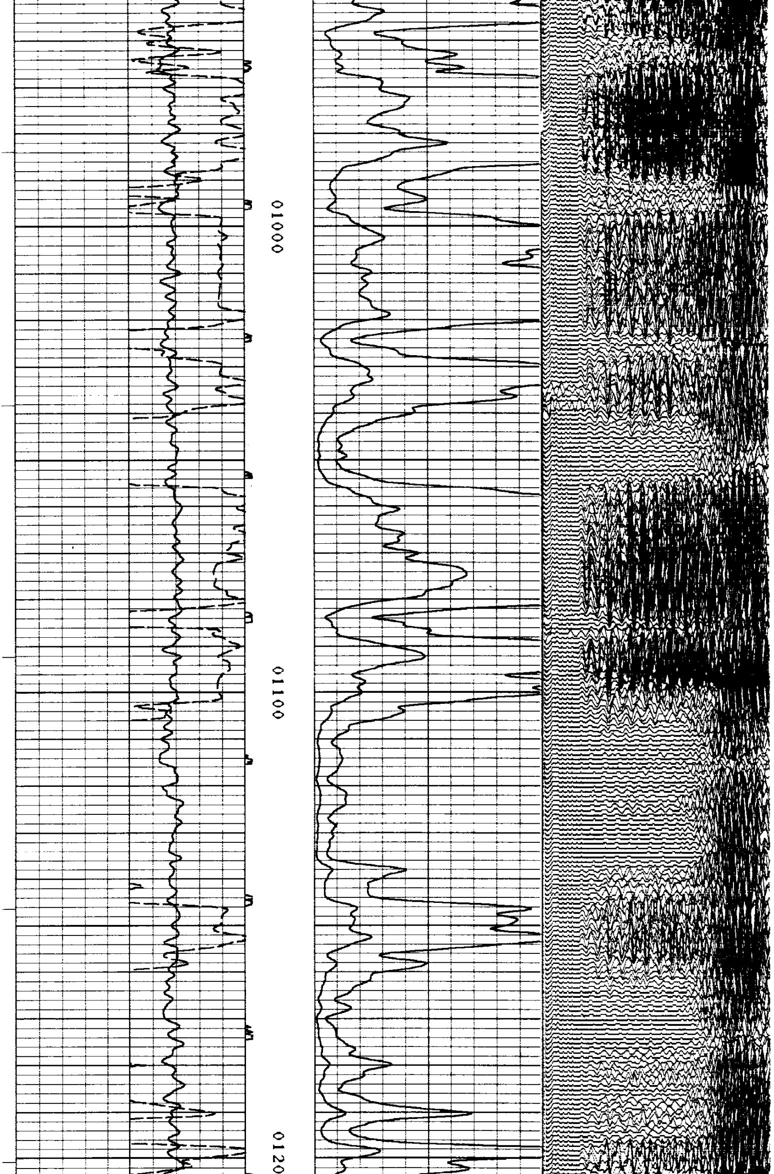


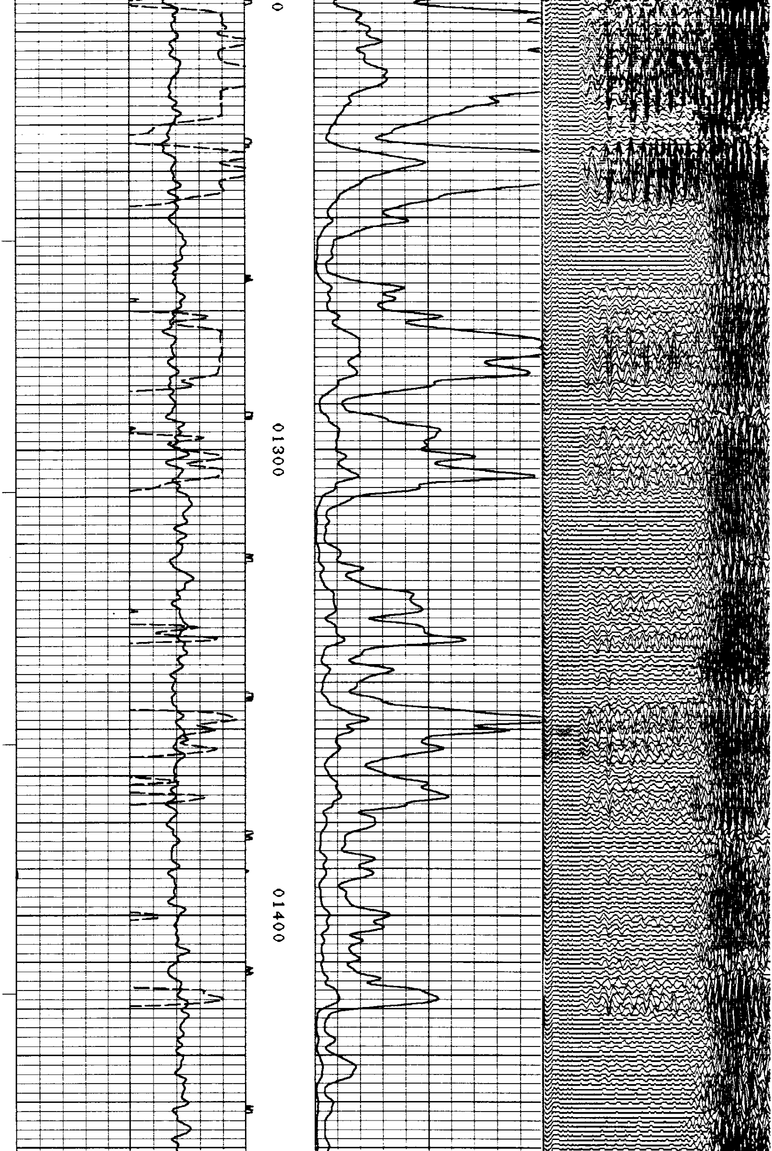


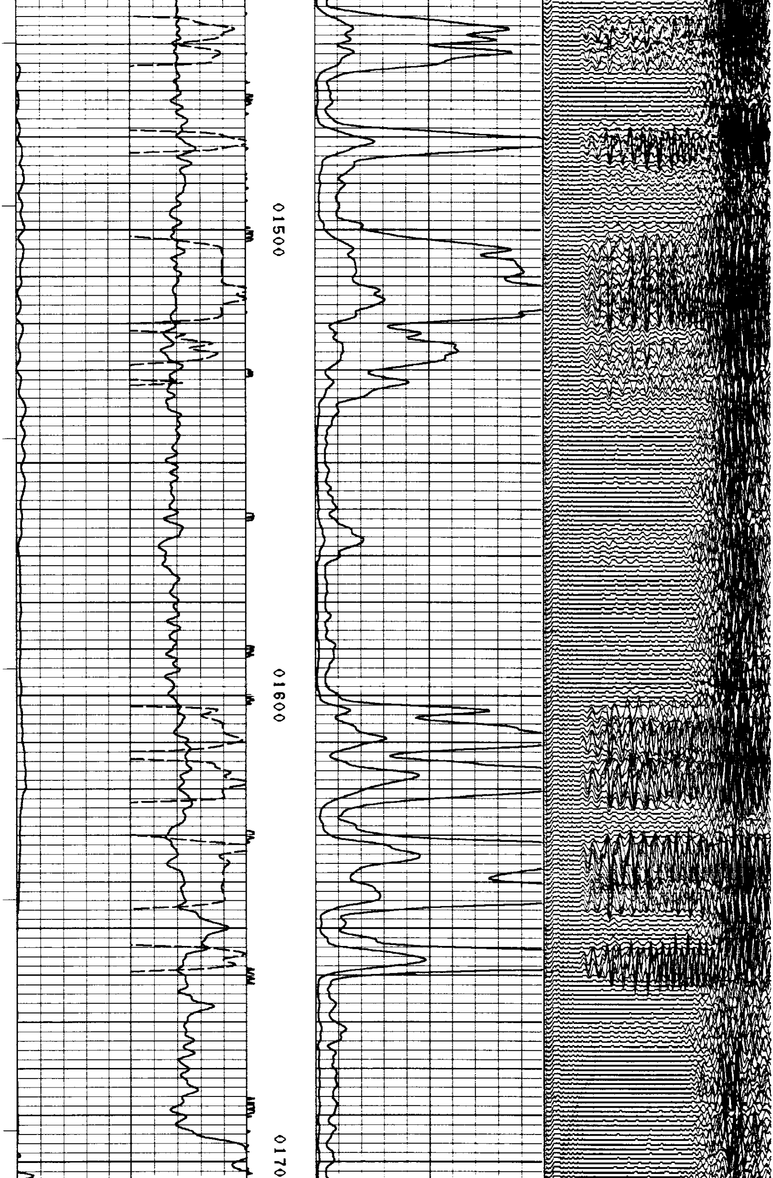


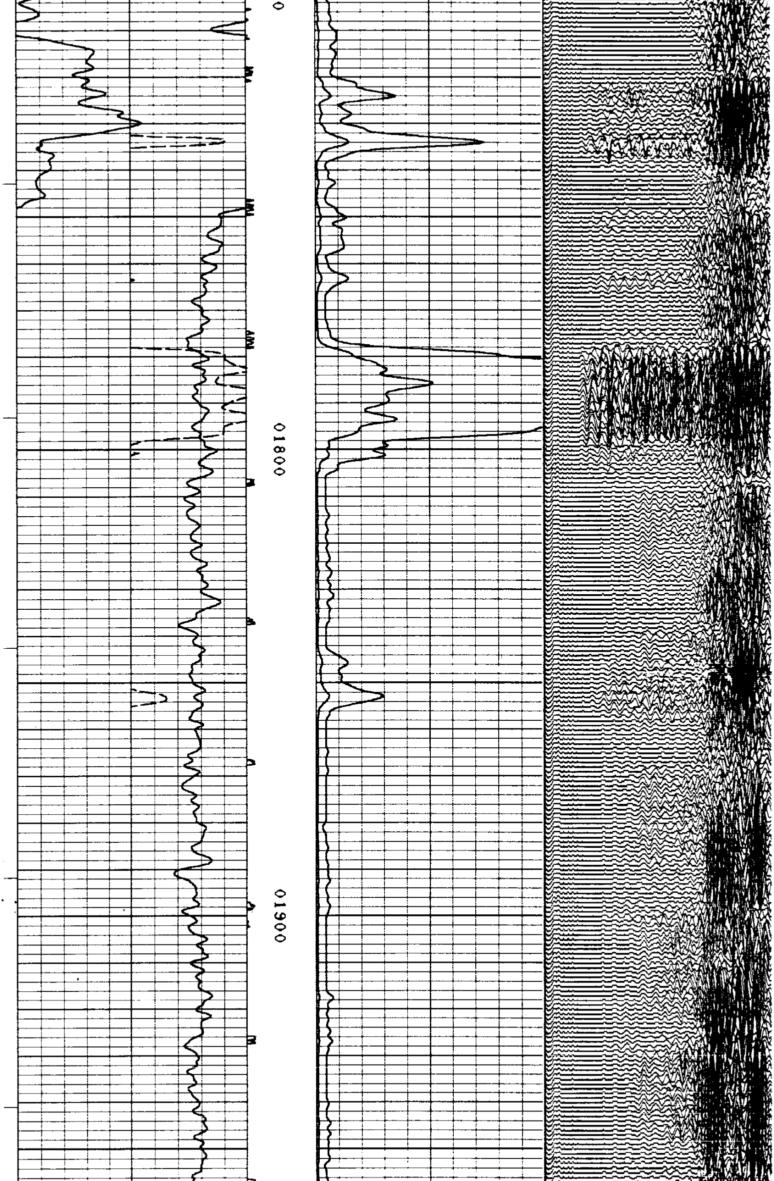


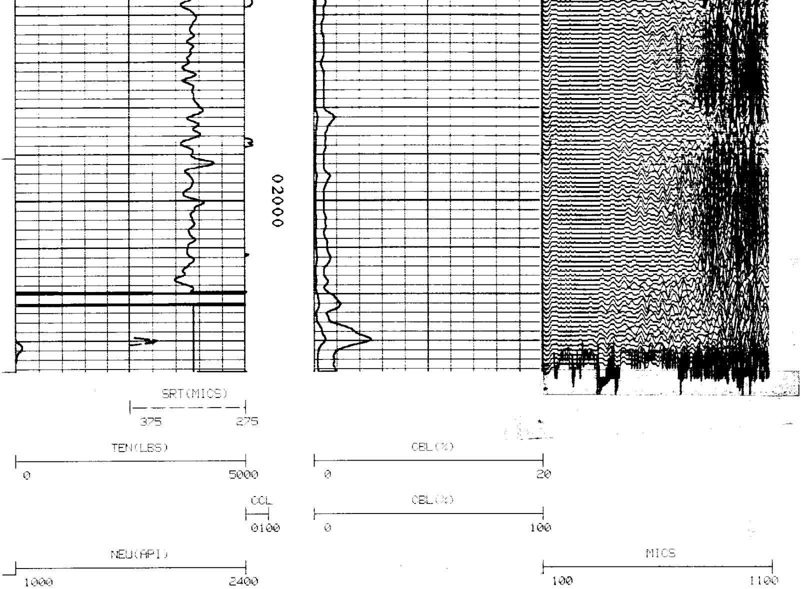












PARAMETERS

*** NONE ***
DISPLAY SCALE CHANGES

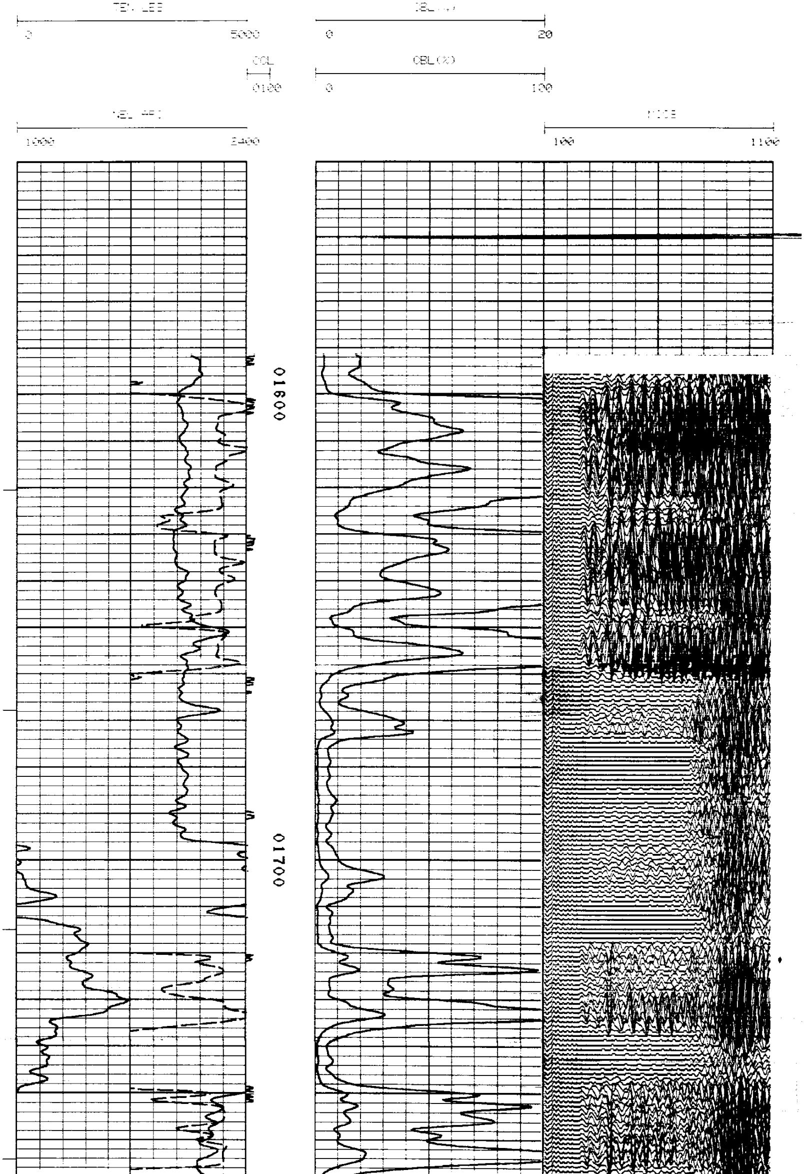
*** NONE ***

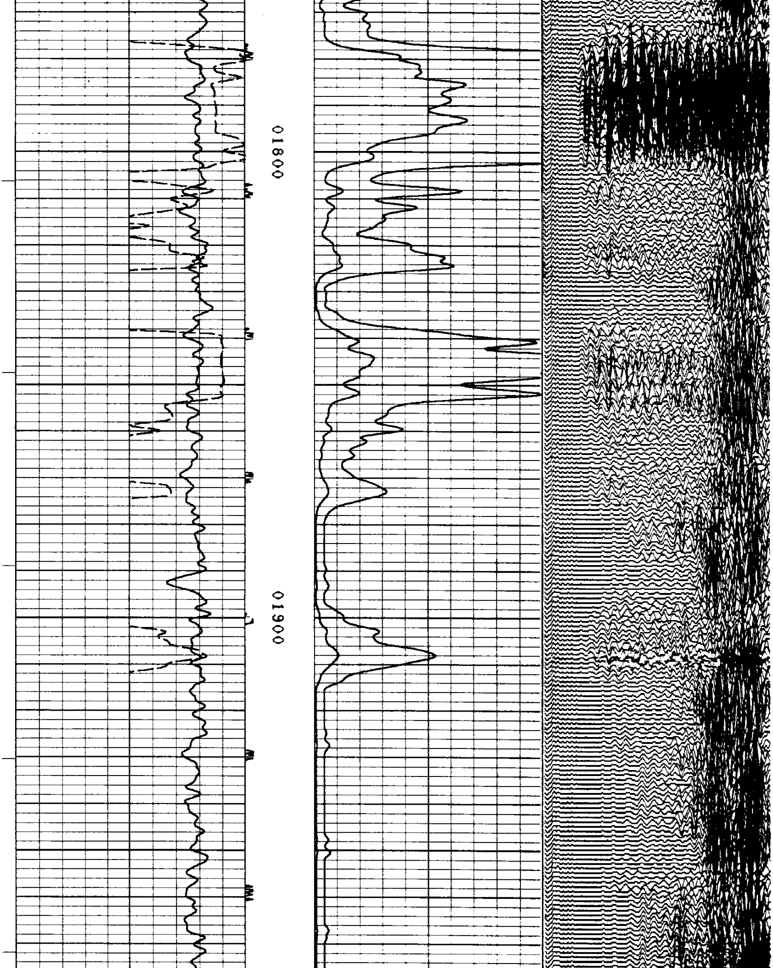
COMPANY: ARCO OIL & GAS COMPANY
WELL NAME: OC 44-27-65
SERVICE: KC342M FILE: 5 DATE: 07/27/88
REVISION: FSYSAL REV D007 VER 7

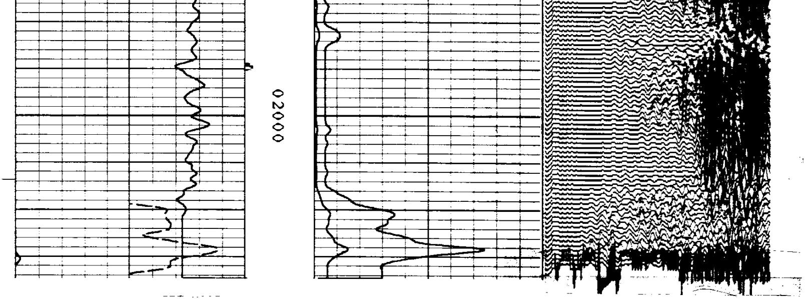
RUN: 1
TRIP: 1
TIME: 18:29:02
MODE: RECORD

REPEAT RUN WITH 0PSI

SRT(MICS)
375 275







SRT(MICS)
375 275

TEN(LBS)
0 5000

CBL(%)
0 20

CCL
0100

CBL(%)
0 100

NEU(API)
1000 2400

MICS
100 1100

COMPANY: ARCO OIL & GAS COMPANY RUN: 1

WELL NAME: CC 44-27-65 TRIP: 1

SERVICE: KC342M FILE: 2 DATE: 07/27/88 TIME: 17:56:02

REVISION: FSYSAL REV D007 VER 7 MODE: RECORD

DOWNHOLE CALS AT 400'

SRT(MICS)
375 275

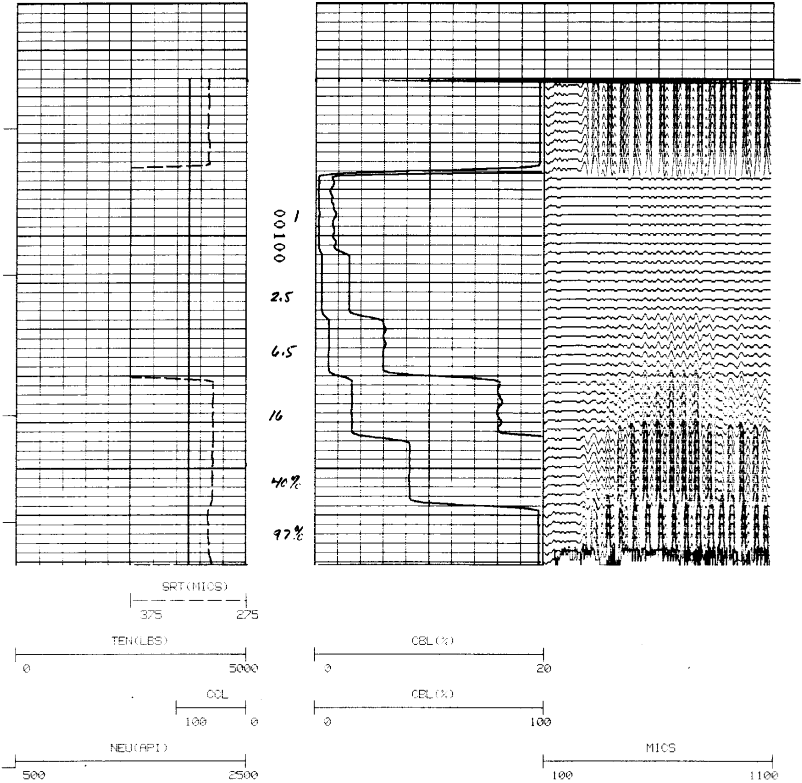
TEN(LBS)
0 5000

CBL(%)
0 20

CCL
100 0

CBL(%)
0 100

NEU(API)
500 2500

MICS
100 1100