EPOCH
WELL LOGGING, INC.

COMPANY	NAUMAN & WEAGANT ENERGY Co.,
WELL	C.T.P. # 11-15-10-44
FIELD	MIST
LOCATION	1092'S & 1385'E from NW corner of Sec 10, T4N, R4W, W.M. Lvr.
COUNTY, STATE	Columbia, Oregon
API WELL INDEX NO.	
ELEVATION	1440.3' G.L. 1459.67 K.B.
DATES	FROM 10-3-90 TO 10-10-90
DEPTHS	FROM 42' TO 3336'
SPUD DATE	10-3-90
DRILLING CONTRACTOR	Taylor Drilling Inc. Rig #3
MUD COMPANY	Seaver Mud Company
LOGGING GEOLOGISTS	Will Stinour Lewis Suttis

ABBREVIATIONS

NB	BIT	MW	MUD WEIGHT
RRG	RERUN BIT	VIS	FUNNEL VISCOSITY
RTB	RE-TIP BIT	PV	PLASTIC VISCOSITY
CB	CORE BIT	YP	YIELD POINT
T.G.	TRIP GAS	FL	FLUID LOSS (ml/30 min)
S.G.	SURVEY GAS	Cl	PPM CHLORIDE ION
W.G.	WIPER GAS	RM	MUD RESISTIVITY
C.G.	CONNECTION GAS	RMF	FILTRATE RESISTIVITY
WOB	WEIGHT ON BIT	LAT	LOGGED AFTER TRIP
RPM	ROTARY RPM/MIN	NR	NO RETURNS
PP	PUMP PRESSURE	PR	POOR RETURNS
SPM	STROKES/MIN	MUD TYPE	Gel/water to 6007' Polymer beyond

CASING RECORD

16" cond. AT 31.54'	
8 5/8" AT 1501'	
AT	
AT	

HOLE SIZE

12¼" AT 6007'	
7 7/8" AT 3336'	
AT	
AT	

SAND/SANDSTONE · CLAY · LIMESTONE · TUFF · LIGNITE
SHALE · DIATOMITE · DOLOMITE · FOSSIL · GLAUCONITE
SILTSTONE · CONGLOMERATE · BASALT · MICA · PYRITE

OIL BASED ON LIVE OIL IN UNWASHED CUTTINGS AND PERCENT STAINING AND FLUORESCENCE OF WASHED SAMPLES

PENETRATION ANALYSIS OF RETURNS REMARKS

DRILL RATE (FT/HR) drilling data

DEPTH

OIL — GAS — UNITS — CHROMATOGRAPH — PPM

DITCH — TOTAL GAS

CUTTINGS GAS

CALIBRATION: Units to 100% Methane to 10%

METHANE, C-1
ETHANE, C-2
PROPANE, C-3
BUTANES, C-4
PENTANES, C-5

LITHOLOGIC DESCRIPTION
MUD PROPERTIES
SURVEYS, OTHER TEST DATA

Accessory Mineral Colors

Examples:

Rare=.1%
Occ.=1%
Com.=5%
Abd.=10%

Notes: All colors are referenced to the GSA Rock-Color chart. Equipment calibrated to SPALA standards.
All carbides 100gm unless otherwise noted.
Connection, survey, wiper, and carbide gases reported above background only if Gas > ten gas.
Notes: Modifiers in Accessory Minerals Column are referenced to the number of cuttings present in a standard sample tray:
Rare.....1-5 cuttings
Occasional.....5-10 cuttings
Common.....15+ cuttings
Abundant.....Whole tray, entire sample

16" cond. cmt'd @ 31.54'G.L. Spud 9:30pm, 10-3-90. Mist, 12¼" DSC 1092'S, 1385'E, 3Tr Rig

WOB 4-6,000 RPM 80-90 PP 500 SPM #1-45

BOP Tests 10-5-90

Stopped Jet SPM #1-32, #2 -33

WOB 6-8,000 RPM 60-90 PP 900 SPM #1-52

WOB 6-8,000 RPM 60-90 PP 900 SPM #2-56

SPM #2-47

8.9-9.0#/G

Back WOB 10,000

8 5/8" Csg cmt'd @ 1501' 10-6-90

SEC 1539', 1358'; 4Tr Gas 10-8-90

WOB 12,000 RPM 100 PP 900 SPM #2-55

WOB 12,000 RPM 100 PP 900 SPM #2-55

Stopped Jet PP 900-1000 SPM #2-55/61

WOB 12-22,000 RPM 90-100 PP 900-1000 SPM #2-55/62

Jet plugged PP 1000 SPM #2-55/61

WOB 12,000 RPM 100 PP 900 SPM #2-55

80PP Gain

10-9-90

WOB 12-17,000 RPM 90-100 PP 1000 SPM #2-60

WOB 13-24,000 RPM 90-110 PP 1000 SPM #1-61/62

Tripp WOB to 10-17,000 RPM 90-110 PP 1000 SPM #2-60/61

Stopped Jet SPM #2-59/63

Jet unplugged

WOB 16-18,000 RPM 90-100 PP 1000 SPM #2-59/58

BOP Tests 10-10-90

WOB 16-18,000 RPM 90-100 PP 1000 SPM #2-59

10-10-90

All Depths from K.B.

No Discernible Gases

Carbide

No SG

No Discernible Gases

No WG

Carbide

Carbide

No Discernible Gases

No WG

No SG

Carbide

Both Gases on 1X

C1

C2 10u

C3 10u

C4 30u

C5 30u

Mi 20u

Both Gases on 1X

C1

C2 8u

C3 6u

C4 4u

C5 3u

C6 1u

C7 1u

No Discernible C6's

Both Gases on 1X

No Discernible C6's

Notes: Total testing stalls during surveys.

Carbide

Carbide

Both Gases on 1X

Carbide

Both Gases on 1X

No Discernible C6's

Carbide

Both Gases on 1X

No Discernible C6's

Carbide

Both Gases on 1X

No Discernible C6's