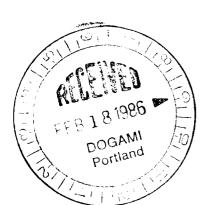


Instructions: Prepare and submit the "Final Report" on the first Wednesday after a towable has been assigned or well is "Plugged, Abandoned, or Sold "Final Report" should be submitted also when operations are suspended for an indefending appreciable longth of time. On workevers when an official test is not required, upon compretion, report completion and representative test, tata in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is usuallable.

		Accounting cost center code M8-20771				
Distric;	County or Parish	County or Parish				
WESTERN	COLUMBIA COUNTY		OREGON			
Field	Lease or Unit			Well no		
MIST	CROWN ZELLERBACH	23-15				
Auth. or W.O. no.	Title					
R46109 API #: 36-009-00166	DRILL & EVALUATE					
SHL: 841.09' S & 1799.72' E OF	W 1/4 CORNER, SEC 15,	T5N, R4W, WB&M		·		
BHL: 410.18' S & 305.86' E OF S		,				
Operator	A.R.Co. W I	R Co. W.1 Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well				
ARCO EXPLORATION COMPANY	0.500000					
Spudded or W.O. begun	Date	Hour Prior status		if a W.O.		
SPUD	11-26-85	1500 HOURS				
Date and depth Complete record for each dates of 8 00 a.m.	y reported					

ALL MEASUREMENTS KB = 11 \*



PRESENT CONDITION OF HOLE

Total Depth: 2771'

Plugback Depth: 2660'

Junk: None

Plugs: 2660' - 2755'

Casing Detail:

16" line pipe as conductor set at 40' 9-5/8" 36# K-55 STC seamless casing cemented at 420' 5-1/2" 17# K-55 STC liner cemented at 2755'

Perf'd: 4 HPF from 2318' - 2330' (48 holes) using l-11/16" Enerjet

thru tubing gun

Kwang U. Park

District Drilling Superintendent

Old TD			New T	New TD			PB Depth	PB Depth		
				2771'				2660'		
Released rig Date								Kind of rig		
1600 HOURS 1			12-11-85			Rota	Rotary			
Classifications	(oil, gas, etc.)			7.5.	Type	completion (single		<i>-</i>		
Gas				S	Single					
roducing met	roducing method					Official reservoir name(s)				
otential test (	data									
Well no. Date Reservoir		-	Producing Interval		Oil or gas	Test time	Production			
								Oil on test	Gas per day	
23-15	12-10-85	C&W S	and	nd 2318' -		)' Gas			4074 MCFPI	
Pump size, SF	M X length	Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date	
				_	1				-	
The above is o	correct	<u> </u>	.1							
ianature	·			Date		Title				
	DAVIS SE	Λ		/ /	/ /	11116				
n r	DATTER . SALE	1		1 -0/1	-//			LLING SUPE		

For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87.

Number all daily well history forms consecutively as they are prepared for each well.