

Instructions: This form is used during drilling or workover operations. If testing, .oring or perforating, show formation name in testriping work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. 11 Submit. "Interim" sheets when filted out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

County or Parish	State
COLUMBIA COUNTY	OREGON
Lease or Unit	Well no.
CROWN ZELLERBACH	23-15
	COLUMBIA COUNTY

Date and deput as of 8:00 a.m. 6:00 a.m.

1985

12 - 7, 8, 9

CROWN ZELLERBACH #23-15 - (Mist) - Well Tech#451 - AFE # R46109 AET TD: 2771' (171') - Running bond log MUD: 10.6 ppg VIS: 40 PV/YP: 15/9 WL: 5.0 CASING: 5-1/2" @ 2785' Drill 8-3/4" hole and survey to 2771'. Circulate and condition mud. Drop multi-shot. POOH. RU and run DIL/SP/Sonic/CAL, FDC/CNL/GR from 2750' -420'; run Dipmeter from 2260' - 420'. Make clean out run. RU and run 65 jts of 5-1/2" 17# K-55 STC casing with shoe at 2755', float collar at 2660'. Mix and pump 435 sx Class G + 1% D-127 + 4% gel + .75% D-65 + 3% $\overline{\text{KCl mixed}}$ at 14.5 ppg, followed by 171 sx Class G + .2% D-65 + 1% D-127 + 3% KCl + 1.6 gal/sx D-400 mixed at 15.8 ppg. CIP at 0600 hrs, 12-8-85. Cut and land 5-1/2" casing. NU spool and test to 3000 psi. NU BOP. Make bit and scraper run. Tag float at 2660'. POOH. RU and run CBL.

CROWN ZELLERBACH #23-15 - (Mist) - Well Tech#451 - AFE # R46109 PBD: 2660' - Prepare to perf Run CET log. Run check shot survey. RU and run 68 jts of 2-7/8" 4.7# K-55 EUE 8rd tubing with tail at 2217'. Land donut. ND BOP, NU and test tree to 3000 psi. RU to flow well. Displace well with nitrogen. Prepare to perf.

CROWN ZELLERBACH #23-15 - (Mist) - Well Tech#451 - AFE # R46109 PBD: 2660' - Test well

RIH with 1-11/16" Enerjet thru tubing gun and perforate 4 HPF from 2318' -2330' (48 holes). Release rig at 1600 hrs, 12-11-85.

12-10 DOGAMI Portland 12-11 1221

The above is correct

Signature B. E. DAVIS Selans

2/13/86

DISTRICT DRILLING SUPERVISOR

For form preparation and distributi see Procedures Manual Section 10, Drilling, Pages 86 and 87

Number all daily well history forms consecutively as they are prepared for each well.

AET