

CONFIDENTIAL UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN TIE-BACK DIFF. REVER Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 816' FSL & 1960' FEL
At top prod. interval reported below
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
OR 13976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
GPE Federal Com.

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T4N, R3W

12. COUNTY OR PARISH
Columbia

13. STATE
OR

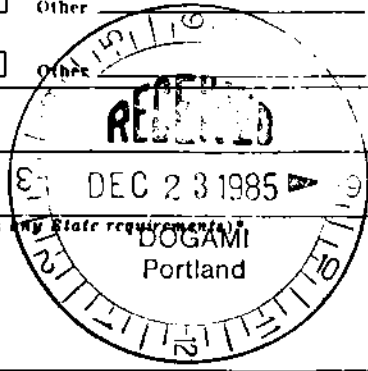
14. PERMIT NO. 36-009-00163 DATE ISSUED 7-25-85

15. DATE SPUNDED 9-2-85 16. DATE T.D. REACHED 11-1-85 17. DATE COMPL. (Ready to prod.) P&A 11-8-85 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* GR-1734.9, DF-1758.8, KB-1760.1 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11287 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog, dipmeter, density neutron, VSP, DLL-MSFL 27. WAS WELL CORRED No



28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	147	26"	660 sx C1G	
13 3/8	68,61	1652	17 1/2	1333 sx C1G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Unit Head DATE 12-16-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<p>Remarks:</p> <p>Set cement retainer at 1543. Cemented 1343-1543' w/210 sx CIG and 1543-1643' w/75 sx CIG.</p> <p>Pumped plug 70' to surface w/65 sx CIG. Welded on steel plate.</p>	<p>Pittsburgh Bluff Keasey Goble Cowlitz Clark & Wilson Clatskanie</p>	<p>405 920 3952 4399 9020 10835</p>	

38. GEOLOGIC MARKERS