



FILING NO. _____
 COMPANY AMERICAN QUASAR PETROLEUM COMPANY
 WELL HICKORY #9-12
 FIELD LEBANON
 COUNTY LINN STATE OREGON
 LOCATION 1980' S. & 990' E. OF THE N.W. CORNER OF: d/p
 SEC 9 TWP 12. S. RGE 2W

Permanent Datum G.L. Elev. 329.0'
 Log Measured from K.B. 10.5 Ft. Above Permanent Datum
 Drilling Measured from K.B. _____
 Date 2-19-81 Type Fluid in Hole DRILL
 Run No. TMO _____ Dens. _____ Visc. _____
 Depth-Driller 3050.1' Max. Rec. Temp. 250.8'
 Depth-Larger 3046.1' Est. Cement Top 2740.4'
 Em. Log Interval 3046.1' Equip. Location 5135'
 Top Log Interval 2700.1' Recorded By LEWIS

STRING	Surface	Protection	Production	Liner
VOID OF CEMENT				
TYPE OF CEMENT				
ADDITIVE BY %				
RETARDER BY %				
WATER LOSS				
DRILL MUD TYPE				

PRIMARY CEMENTING PROCEDURE				BOND EQUIPMENT DATA			
Hour - Date	HOURS FROM START OF OPERATION	RUN NO.	STAND OFF	TOOL TYPE	LOGGING SPEED	TOOL SIZE	BIAS - MAX.
Started pumping cement							
Plug on bottom							
Release pressure							
Start Cement Bond Log							
Finish Cement Bond Log							
Preceding fluid	Volume	bbbls.	Pipe reciprocated during Pumping:	Yes	No		
Returns: Full	Partial	None	Pipe reciprocated after plug down:	Yes	min.	No	
Run No. Gamma-Ray	Tool Model No.	Detector Model No.	Type	Length	Distance to N. Source	Run No. Neutron	Tool Serial No.

REMARKS:

GENERAL				GAMMA - RAY				NEUTRON							
Run No.	DEPTHS TO	DEPTHS FROM	Speed Ft./Min.	T.C. Sec.	Bkg. Cps.	Cal. Cps.	Sens. Settings	Zero Div. L or R	API GR Units Per Log Div.	T.C. Sec.	Bkg. Cps.	Cal. Cps.	Sens. Settings	Zero Div. L or R	API N. Units Per Log Div.

FORM 202

