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JAN 14 1983

PLUGGING REPORT

The owner or operator of any oil or gas well or stratigraphic hole shall file this form with the Department of Geology and Mineral Industries setting forth in detail the method used in plugging such well. This form must be filed within twenty (20) days after plugging for oil and gas wells, or within sixty (60) days for stratigraphic holes.

Standard or other regulations adopted pursuant to ORS 827.087 (1)(c) (Chapter 827, 1983)

Operator American Quasar Petroleum Co. Field Lebanon Area
Bore Eugene Sand
County Linn

ADDRESS OF CORRESPONDENCE CONCERNING THIS FORM IS:

Street 1700 Broadway, Suite 707 City Denver State Colorado 80290
House No. Hickey Well No. 9-12 Sec. 9 T. 12S. R. 2W
Date well was plugged 10/15 1981

Was the well filled with mineral fluid, according to regulations of the Board of the State of Oregon, Department of Geology and Mineral Industries? Yes

How was the seal applied? through tubing Were plugs used? Yes
Indicate time, depth or each, and size of casing, size and kind of plugs used, and do this plug. Also indicate location of plugs. Describe local geology if necessary.

See Attached

Was notice given, before plugging, to all available adjoining lease and land owners? Yes

American Quasar Petroleum Co.
(Operator)

AFFIDAVIT

State of Colorado
County of Denver

I, James T. Brown James T. Brown, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this 7th day of January, 19 83
James R. Blanton

Notary public in and for County of Denver, State of Colorado

My commission expires 9/15/85

Attachment to Plugging and Abandonment Report,
Hickey #9-12, Sec. 9, T12S-R2W, Linn County, Oregon
January 7, 1983

MIR 9/25/81.

Perf'd 2690' w/4 SPF.

Sqzd perf's w/100 sx G, 2% KCl.

Perf'd 2580' w/4 SPF.

Sqzd perf's w/100 sx G, 2% KCl.

Perf'd 2809-2812, 2744-2772, 2712-2720 w/4 SPF.

Acidz w/1000 gals 12-3 mud acid (HCl-HF) w/inhibitors and Cla-Sta II - 24 bbls acid
and 12 bbls fluid.

Set following cement plugs:

30 sx G cement, 3% KCl 2823-2555

12 sx G cement, 3% KCl 2540-2390

10 sx G cement, 100' to surface

Pulled 91 jts 2 3/8" tbg, all casing remained in hole.

Oral approval received from your office by Mr. Kelton Mann.