APPLICATION TO DRILL OIL OR GAS WELL

STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321 (In compliance with rules and regulations pursuant to ORS 520.)

(1	 Permittee I 	nformation
	Namo	NW Natural

Name	NW Natural	
Mailing Address	220 Northwest Second Ave.	
City/State/Zip	Portland, OR 97209	
Telephone	(503)226-4211	
Fax	(503)220-2595	
Email	Todd.thomas@nwnatural.com	
Prepared by	Todd Thomas	
On Site Contact	Ed Vader	
Phone (day)	(780) 712-2986	
Phone (night)		
0.1		-

(2) Well Information

County	Colun	Columbia							
Lease	Northwest Natural Gas								
Well No.	IW 42	dH-10-6	5		.,				
Location	1/4	NE	S	10	Т	6N	R	5W	
Wildcat or Field Name	Mist S	torage							
Surveyed SHL Coordinates. For directional wells Include BHL.	sectio	n 11; T	6N; R5	W BHL:	565' V	the Wes Vest and ; TN6; R	85' No		
Geologic Objective	Clark	and Wil	son Sai	nd					
Proposed Depth	3111'	MD							

Signature

Project Manager
Title

May 13, 2005

(3) Lease/Ownership (if other than applicant)

	Lessor (mineral owner)	Surface Owner	Lessee
Name	Northwest Natural Gas	Bascom C/O Forest Systems	Northwest Natural Gas
Mailing Address	220 NW Second Ave.	P.O. Box 2549	220 NW Second Ave.
City/State/Zip	Portland, OR 97209	Longview, WA 98632	Portland, OR 97209
Telephone	(503)226-4211	(360)501-5015	(503)226-4211
Fax	(503)220-2595	(360)501-5016	(503)220-2595
Email	Todd.thomas@nwnatural.com		Todd.thomas@nwnatural.com

(4) Proposed Well Design (use additional sheets if necessary)

Size of hole	Size of Casing	Weight (pounds per foot)	Grade/Type	Depth	Type and Amount	of Cem	ent
17 ½"	13 3/8"	48	H-40	480	Premium Plus	81	bbls.
12 ¼"	9 5/8"	36	J-55	2424	Premium Plus	175	bbls.
							bbls.
							bbls.

(5) Slurry Design for each String (use additional sheets if necessary)

String 1	Annulus height	HT. left in casing	Excess	Density
Tail	206 ft.	40 ft.	6 bbls.	14.0 ppg.
Lead	274 ft.	0 ft.	8 bbls.	13.5 ppg.

String 2	Annu heig	5 K 5 K	HT. left in casing		Excess		Density	
Tail	1433	ft.	40	ft.	24	bbls.	14.8	ppg.
Lead	991	ft.	0	ft.	9	bbls.	13.0	ppg.

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MAY 18 2005 36-009-66362

MLRR #544

(6) Geologic Information - if known (use additional sheets if necessary)

الربال والكارضين اركال كالكالم	1	at
Assumed fracture gradient of rock vs. depth	0.77 psi/ft	440 ft.
Pore gradient of rock vs. depth (if known)	.441 psi/ft	ft.

2	at
0.86	990
psi/ft	ft.
psi/ft	ft.

3	at	
psi/ft	ft.	
psi/ft	ft.	