



COMPENSATED
ACOUSTIC VELOCITY
LOG

2" = 100'

COMPANY REICHHOLD ENERGY CORPORATION

WELL INVESTMENT MANAGEMENT 21-20

FIELD MIST

COUNTY COLUMBIA STATE OREGON

Location 4364.4 & 194.6 E
OF CORNER: DIGL
Other Services: D1P

DATE 21-20-1983

Permanent Datum GL Elev. 636.6

Log Measured from KB 1.1-4R Above Perm. Datum

Drilling Measured from KB GL 636.6

Date 9-21-83

Run No. ONE

Depth—Driller 2505

Depth—Welex 2493

Btm. Log Inter. 2493

Top Log Inter. 477

Casing—Driller 857.8 @ 477

Casing—Welex 477

Bit Size 7 7/8

Type Fluid in Hole LIGND

Dens. Visc. 9.6 1.52

pH Fluid Loss 9.5 1.6

Source of Sample CIRCULATED

R_m @ Meas. Temp. 2.0 @ 65.4

R_m @ Meas. Temp. 1.6 @ 64.4

R_m @ Meas. Temp. 2.0 @ 66.4

Source R_m @ Meas. Temp. 1.30 @ 100F

R_m @ BHT 1.30 @ 100F

Time Since Circ. 1 HOUR

Max. Rec. Temp. 100F @ BHT

Equip. Location 2876 WDLND

Recorded By PARNELLI

Witnessed By ALDR

Scale Changes: Type Log, Depth, Scale Up Hole, Scale Down Hole

Equipment Data: Run No., Tool Type and No., Pad Type, Tool Position, Other

DRAFTED BY — JOHN YAECK

Well log disclaimer text

2" = 100'

POTENTIAL MILLIVOLTS

TRAVEL TIME MICROSECONDS PER FT. T_{LR} \leq R_L

0 Rwa 3

6 CALIPER Average Diameter In. 16

CASING 500

DELTA T

TDI

600

700

800

900

1000

1100

1200

1300

1400

1500

1600

1700

1800

1900

2000

2100

2200

2300

2400

T.O.

6 CALIPER Average Diameter In. 16

0 Rwa 3

POTENTIAL MILLIVOLTS

TRAVEL TIME MICROSECONDS PER FT. T_{LR} \leq R_L

170 120 70

REICHHOLD ENERGY CORPORATION

INVESTMENT MANAGEMENT 21-20

MIST

COLUMBIA: OREGON

T.D. LOGGED 2493

T.D. DRILLER 2505

T.D. WELEX 2499

REPEAT SECTION

2300

2400

2500