COUNTY LINN
Field or LOCATION 28-15S-3W
WELL IRA BAKER NO. 1
COMPANY MOBIL OIL CORP.

Schlumberger

CEMENT BOND LOG
VARIABLE DENSITY

COMPANY MOBIL OIL CORPORATION

WELL IRA BAKER NO. 1

FIELD WILDCAT

COUNTY LINN STATE OREGON

LOCATION : 1087' SOUTH & 2537' WEST FROM NORTHEAST CORNER
API Serial No.
Sec. 28 Twp. 15S Rge. 3W

Other Services: RFT -SFL BHC HDT CIS MLL CST FDC/CNL

Permanent Datum: GL, Elev. 340
Log Measured From KB, 23 Ft. Above Perm. Datum
Drilling Measured From KB

Elev.: K.B. 363
D.F. --
G.L. 340

Date	8-17-79	Casing Fluid	LIGNOSULFONATE
Run No.	ONE	Fluid Level	FULL
Depth — Driller	10,412	Max. Rec. Temp.	184 °F
Depth — Logger	5,000	Est. Cement Top	CEMENT GOOD
Btm. Log Interval	5,000	Unit / District	8128 / SAC
Top Log Interval	2,500	Recorded By	LINDGREN
Open Hole Size	8½	Witnessed By	KNAUP

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	20"	-	-	-	SURFACE	660
Prot. String	13⅜"	-	-	-	SURFACE	2000
Prod. String	9⅝"	-	-	-	SURFACE	7013
Liner						

PRIMARY CEMENTING DATA

STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Retarder				
Wt. of slurry				
Water loss				
Type fluid in csg.				
Fluid wt.				

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

PRIMARY CEMENTING DATA

☐ Actual ☐ Estimated	Hour - Date
Started pumping cement	
Release pressure	
Start Cement Bond Log	
Finish Cement Bond Log	

REMARKS:

Service Order Number		31603
Casing Collar Memory Distance	ft.	
Radiation Log Memory Distance	ft.	

Preceding fluid____ Volume____ bbls.
Cement pumped____ bbls./minute

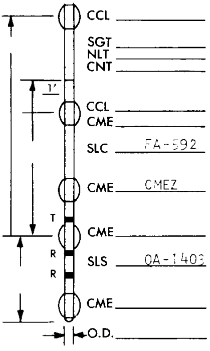
Pipe reciprocated during Pumping: Yes____ No____
Pipe reciprocated after plug down: Yes____ min, No____

SQUEEZE JOB DETAIL

Squeeze number	1	2
Date		
Depth interval		
Type cement		
Volume of cement		
Additive		
Retarder		
Weight of slurry		
Preceding fluid		
Breakdown pressure		
Max. pressure-stage 1		
" " " 2		
" " " 3		
Final maximum pressure		
Started pumping cement		
Released pressure		
Start CBL		
Finish CBL		

AVERAGE WELL DRIFT:
° from to ; ° from to

DOWNHOLE EQUIPMENT



CCL ____
SGT NLT CNT ____
CCL CME ____
SLC FA-592
CME CMEZ
CME ____
SLS QA-1403
CME ____
O.D. ____

SURFACE EQUIPMENT

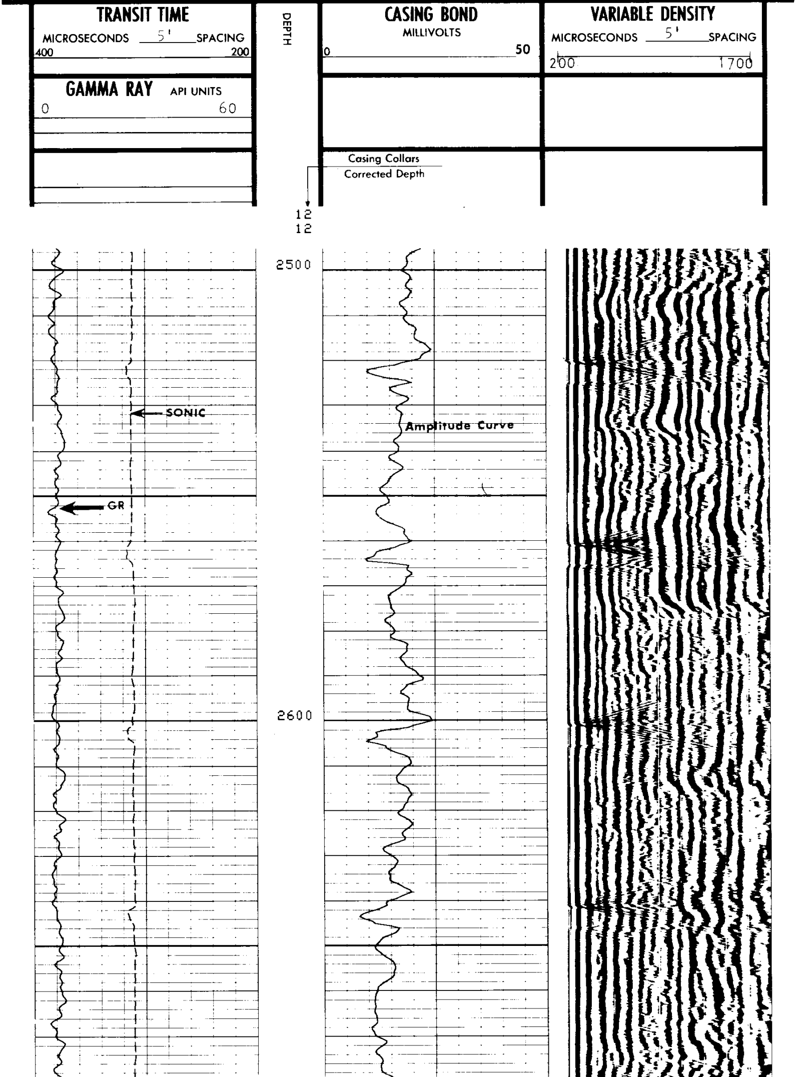
	TYPE	MOD.	S.N.
Sonic Panel	383		
Memorizer	--		
GNP	443		
CRP	--		
OWE	--		

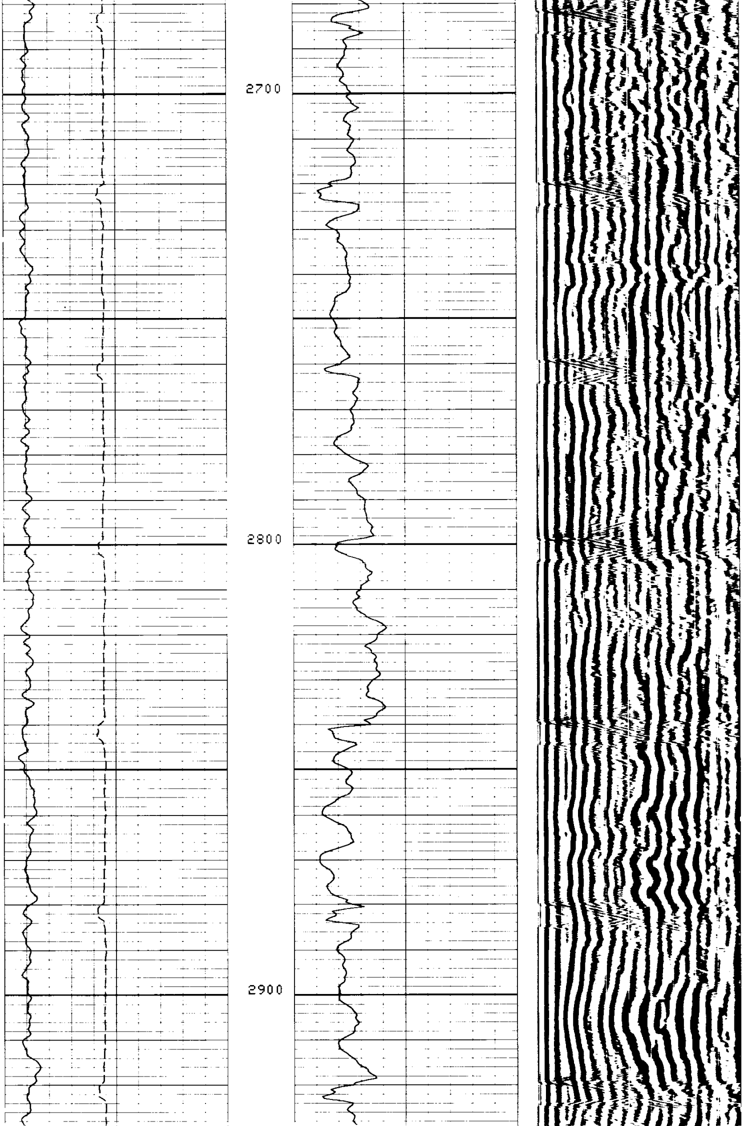
CRP Intensity	
R9G Intensity	
Logging Speed	30
Time Constant	2
Sweep Time μ-sec	
Amplitude mv/cm	

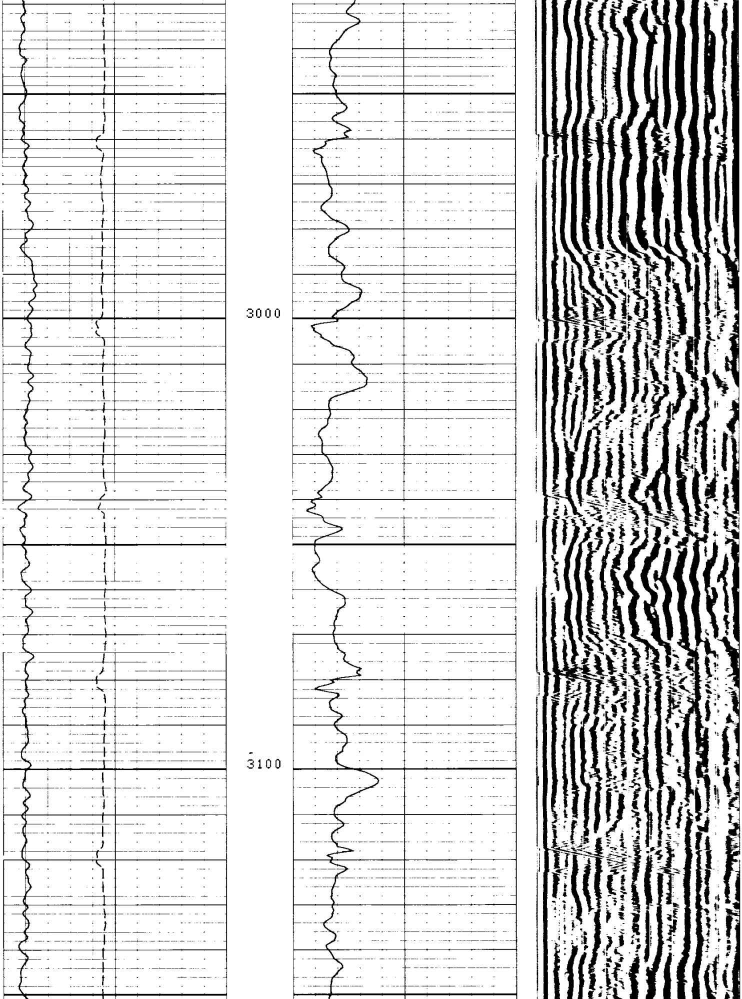
Casing Centralizer Pattern
/Joint from to
/Joint from to
/Joint from to

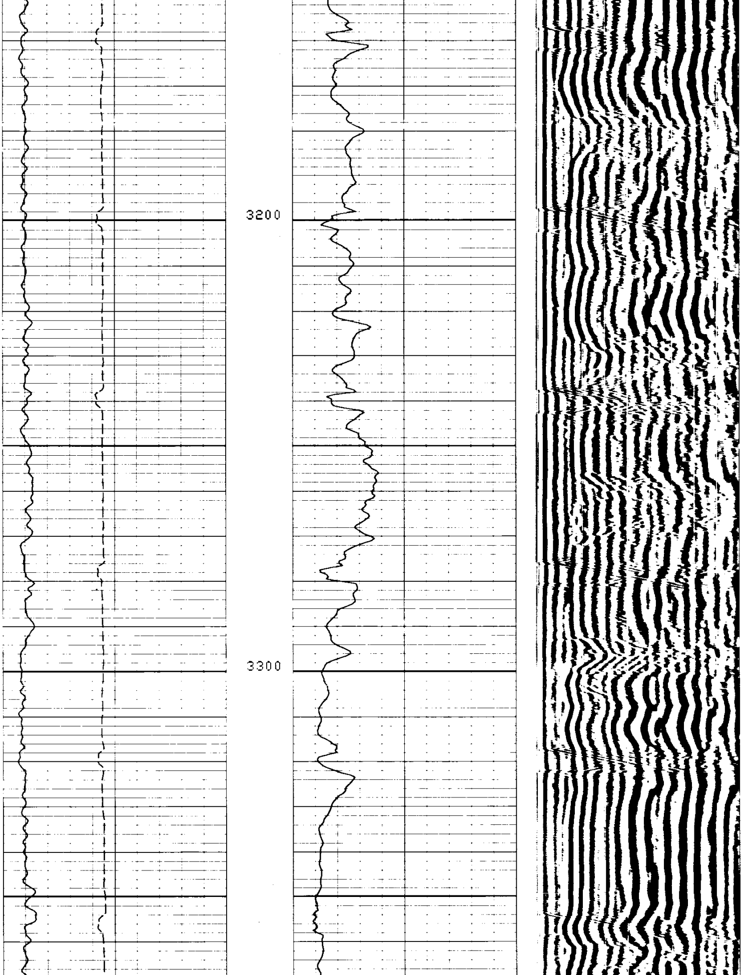
Casing Scratcher Pattern
/Joint from to
/Joint from to
/Joint from to

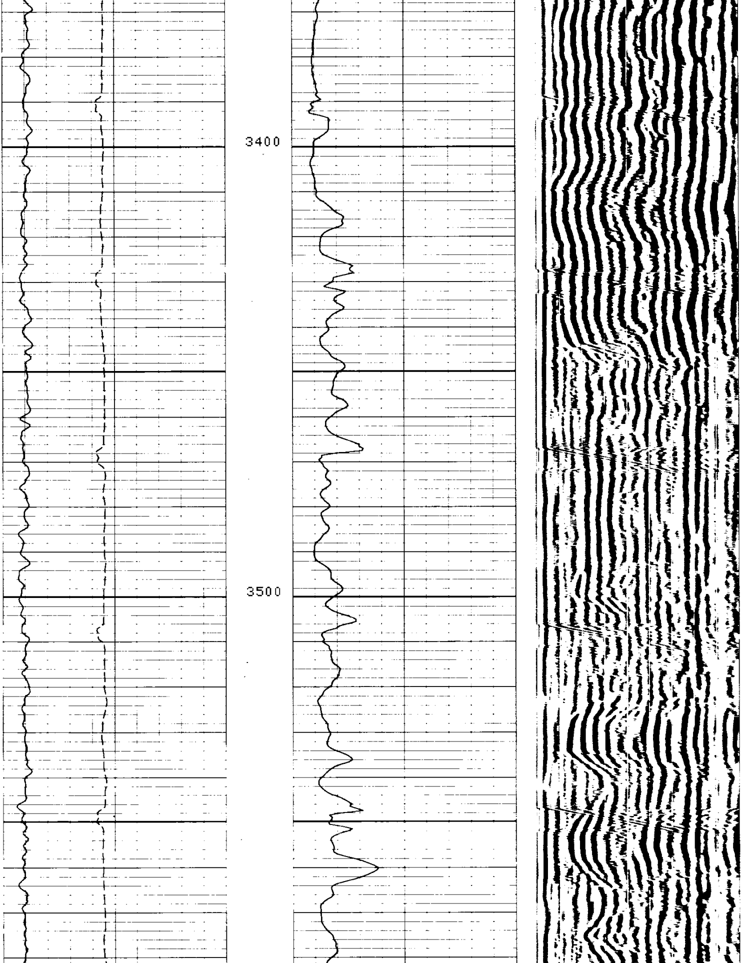
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

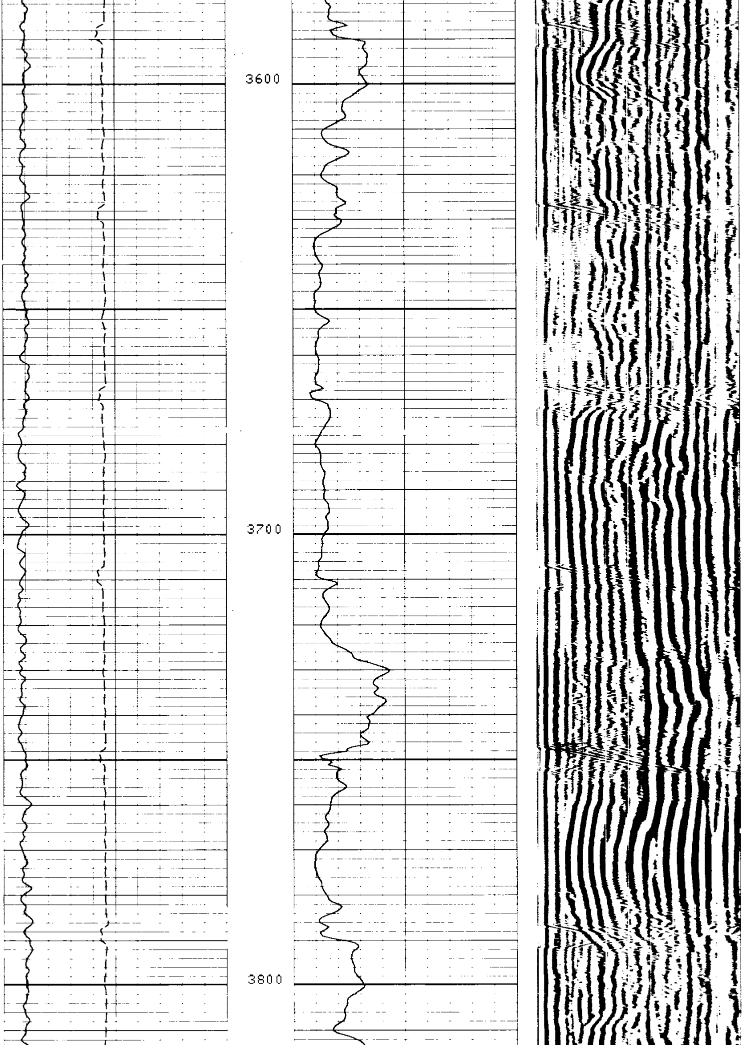


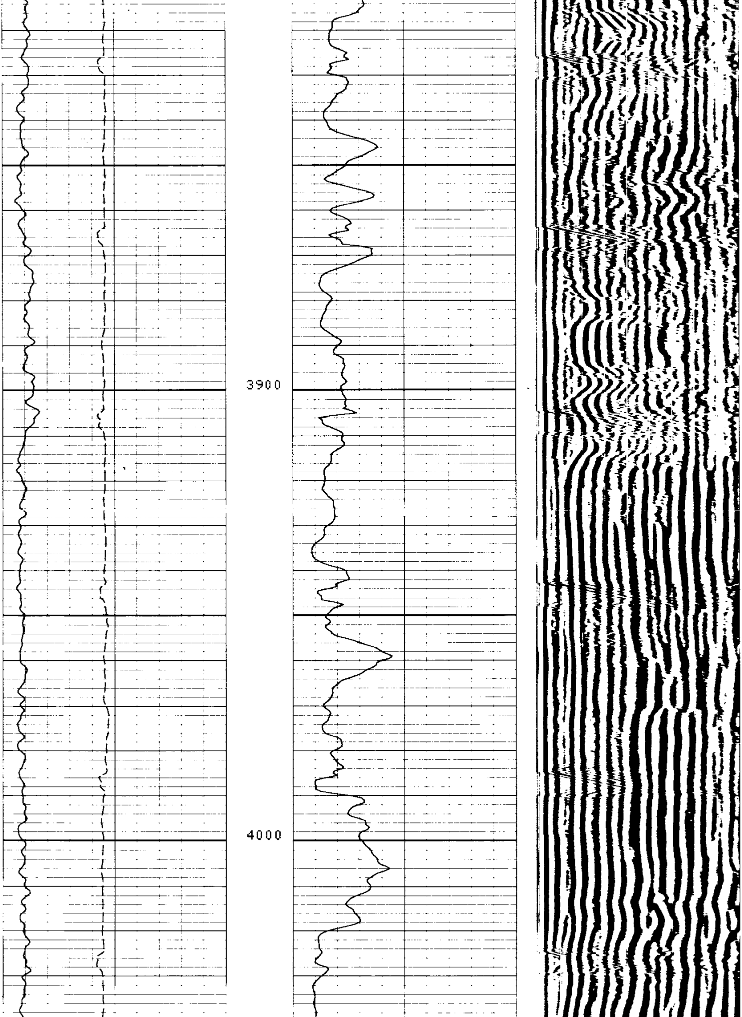


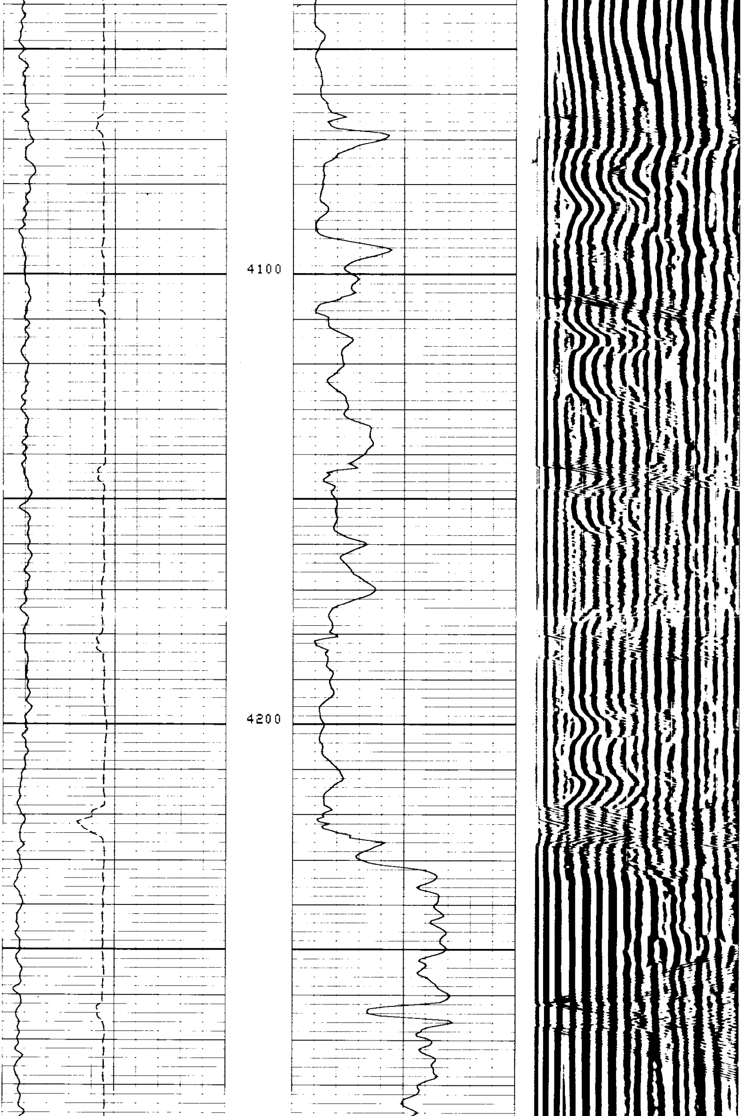


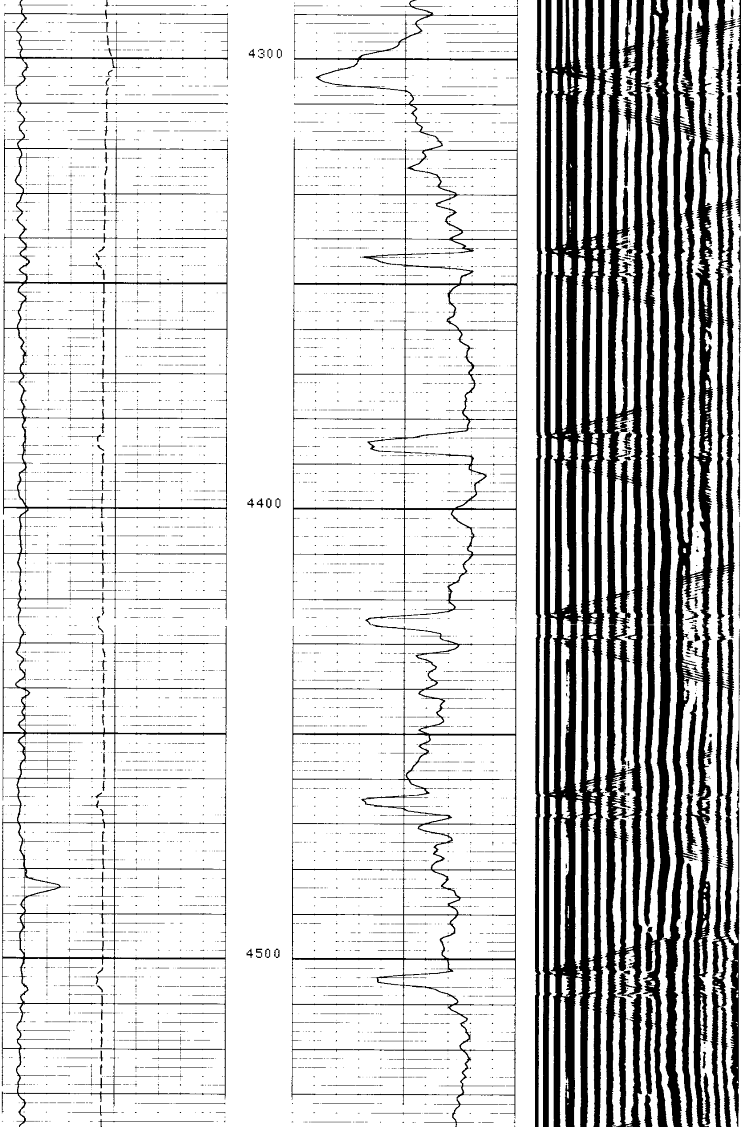


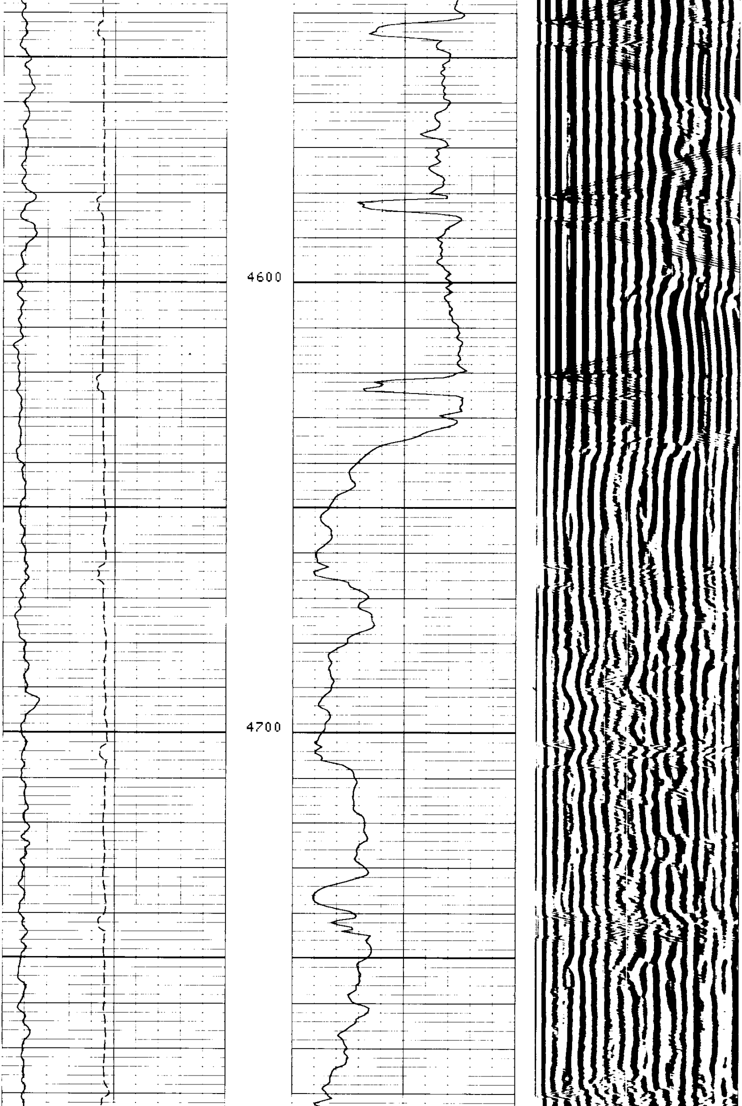


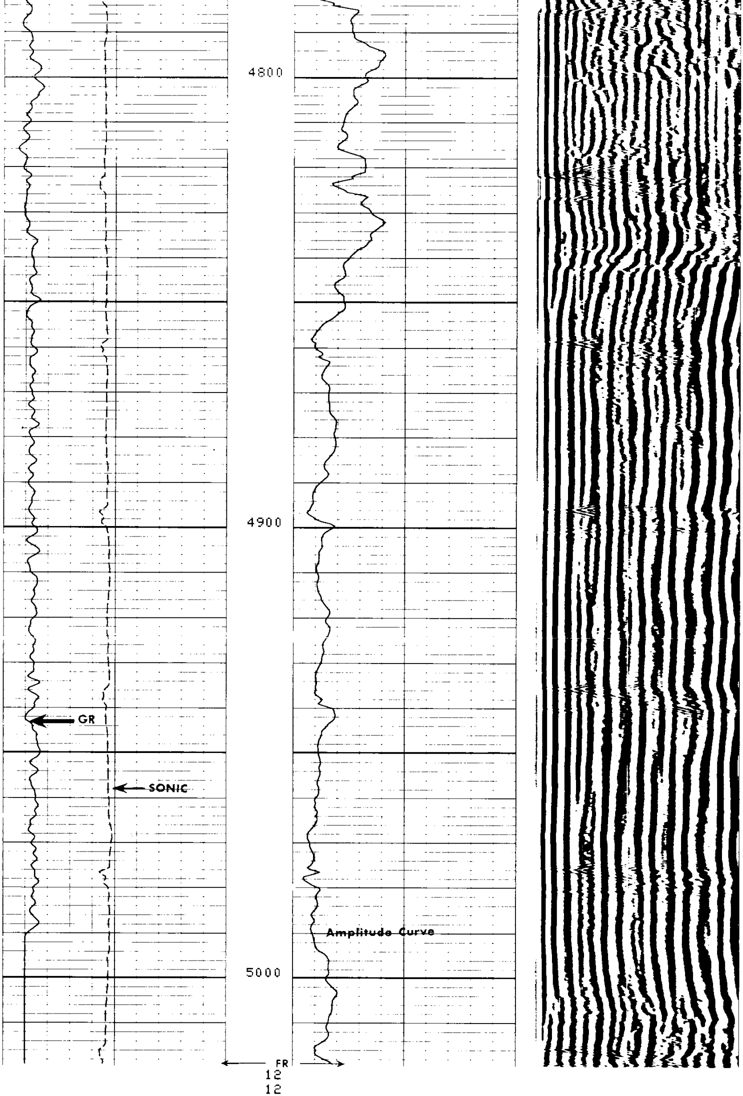




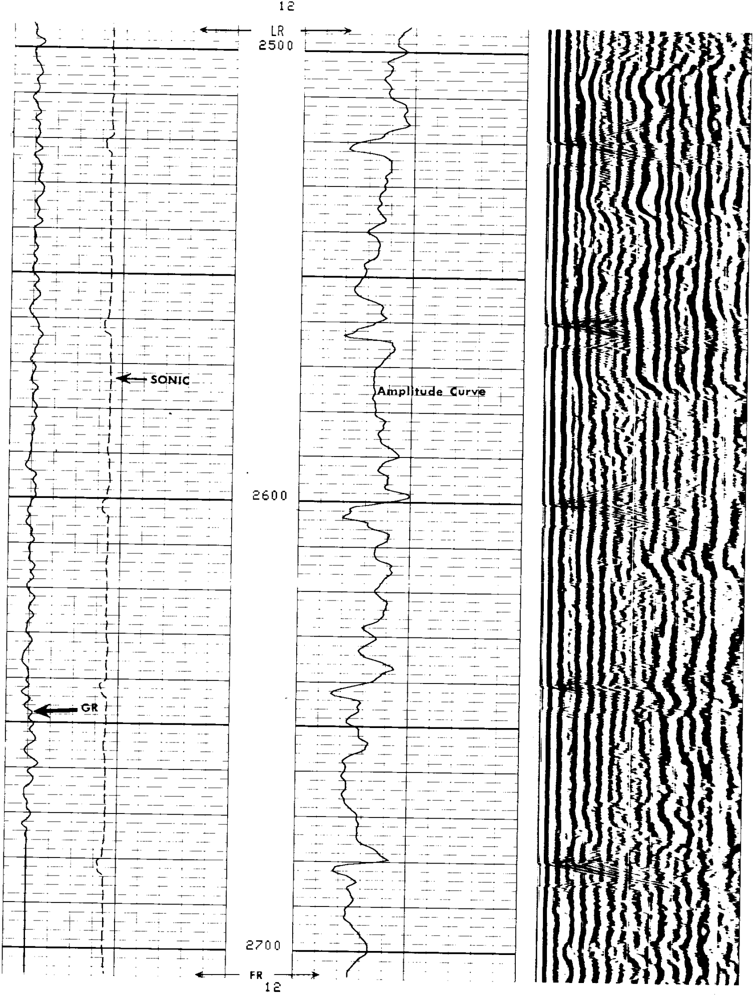








REPEAT SECTION



Casing Collars
Corrected Depth

TRANSIT TIME
MICROSECONDS 5' SPACING
400 200

GAMMA RAY API UNITS
0 60

DEPTH

CASING BOND
MILLIVOLTS
0 50

VARIABLE DENSITY
MICROSECONDS 5' SPACING

COMPANY MOBIL OIL CORPORATION
WELL IRA BAKER NO. 1
FIELD WILDCAT
COUNTY LINN STATE OREGON

SCHL. FR 5000
SCHL. TD 5000
DRLR TD 10,412
Elev:
KB 363
DF --
GL 340