Weatherford

COMPENSATED ACOUSTIC VELOCITY LOG

COMPANY: OREGON NATURAL GAS DEVELOPMENT CORP.
WELL: HOWARD JOHNSON 33-33
FIELD: DUNES GAS
COUNTY/LOCATION: CLATSOP COUNTY, OREGON

DATE: 7-15-82
RUN NO.: ONE
DEPTH DRILLER: 4901
DEPTH LOGGER: 4901
BTM. LOG INTERVAL: 4896
TOP LOG INTERVAL: 500
CASING-DRILLER: 13 3/8" @ 501'
CASING-LOGGER: 501'
BIT SIZE: 12 1/4"
TYPE FLUID IN HOLE: GEL CHEM
DENS: 9.2
VISC: 38
PH: 10.5
FLUID LOSS: 8.4
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: .75 @ 70°F
RMF @ MEAS. TEMP: .60 @ 70°F
RMC @ MEAS. TEMP: 1.0 @ 70°F
SOURCE RMF & RMC: MEASURED
RM @ BHT: .31 @ 160°F
TIME CIRC. ENDED: 0600 7-14-82
TIME LOGGER ON BOTTOM: 1100 7-15-82
MAX. REC. TEMP. DEG. F: 160°F
EQUIP. NO. & LOCATION: 1501 CLATSKANIE
RECORDED BY: DENNIS ALEXANDER
WITNESSED BY: MR. MARTIN

RUN NO. | BIT | FROM | TO | CASING | BOREHOLE | TYPE FLUID IN HOLE | DENS | VISC | PH | FLUID LOSS | SOURCE OF SAMPLE | RM @ MEAS. TEMP | RMF @ MEAS. TEMP | RMC @ MEAS. TEMP | SOURCE RMF & RMC | RM @ BHT | TIME CIRC. ENDED | TIME LOGGER ON BOTTOM | MAX. REC. TEMP. DEG. F | EQUIP. NO. & LOCATION | RECORDED BY | WITNESSED BY

ONE | 12 1/4" | 501' | 4901' | 13 3/8" @ 501' | 12 1/4" | GEL CHEM | 9.2 | 38 | 10.5 | 8.4 | FLOWLINE | .75 @ 70°F | .60 @ 70°F | 1.0 @ 70°F | MEASURED | .31 @ 160°F | 0600 7-14-82 | 1100 7-15-82 | 160°F | 1501 CLATSKANIE | DENNIS ALEXANDER | MR. MARTIN

Remarks:

Service Ticket No.: 0 0 1 1 1 Remarks:

Change in Mud Type or Additional Samples

Date	Sample No.	Type Fluid in Hole

Date	Time
at Total Depth	
at Casing Depth	
at Logger's Depth	
at Bottom Hole Temp.	
at Bottom Hole Temp.	

Run No.	Bore Hole Record	From	To
1	12 1/4" @ 4901'	501	4901
2	12 1/4" @ 501'	0	501

Run No.	Casing Record	From	To
1	13 3/8" @ 501'	0	501
2			

EQUIPMENT DATA

Run No.	Bore Hole Type	Max. Rec. Temp.	Equip. No. & Location	Recorded By	Witnessed By
1	GEL CHEM	160°F	1501 CLATSKANIE	DENNIS ALEXANDER	MR. MARTIN

Run No.	Run Time	Pad Type	Pad Type	Tool Position	Other
1	1 3/4	8 Inch		EXCEN.	

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4" = 100'

POTENTIAL MILLIVOLTS

CALIPER

6" Hole Size 16"

GAMMA RAY

0 API Units 200

CALIPER

GAMMA RAY

CALIPER

GAMMA RAY

CALIPER

POTENTIAL MILLIVOLTS

TRAVEL TIME

MICROSECONDS PER FT.
t.t.a.l.s.

150 100 50
250 200 150

TIME SHIFT MILLISECONDS

TRAVEL TIME

MICROSECONDS PER FT.
t.t.a.l.s.

150 100 50
250 200 150

TIME SHIFT MILLISECONDS

OREGON NATURAL GAS CORPORATION
HOWARD JOHNSON 33-33
DUNES GAS
CLATSOP COUNTY, OREGON

T.D.LOGGED 4901
T.D.DRILLER 9135
T.D.WELEX 4896
ELEV: KB 521 GL 500

REPEAT SECTION

4700

4800