

ATLAS MIRELINE SERVICES

DUAL INDUCTION FOCUSED LOG

FILE NO. _____

COMPANY **PROO OIL & GAS COMPANY**

WELL **JONSTON 44-19-65**

FIELD **MIST**

COUNTY **COLUMBIA** STATE **OR.**

2" = 100'

LOCATION: **912 22' H. 1317 37' N FROM THE SE CORNER OF SEC. 19 T. 16 N. R. 10 S. ELEV. 518' NG 588.5' OF 518'**

OTHER SERVICES: **BHC/AL**

PERMIT DRUM: **6**

LOGGING MESSURED FROM: **WB**

DRILLING MESSURED FROM: **WB**

DATE: **7/25/88**

RUN: **1**

SERVICE ORDER: **159931**

DEPTH-DRILLER: **2318'**

DEPTH-LOGGER: **2306'**

BOTTOM LOGGED INTERVAL: **450'**

TOP LOGGED INTERVAL: **7'**

LOGGING - DRILLER: **445'**

LOGGING - LOGGER: **450'**

BIT SIZE: **5.124"**

TYPE FLUID IN HOLE: **E2 MUD**

DENSITY / VISCOSITY: **10.7 44**

PH / FLUID LOSS: **8.0 4.5**

SOURCE OF SPH/LE: **F.O.A. INC. 74**

PH / MERS. TEMP: **1.94 74 F**

RHC / MERS. TEMP: **2.6 74 F**

SOURCE OF RHC / RHC: **MERS 112 F**

PH / RHC: **1.55 112 F**

TIME SINCE CIRCULATION: **112 F**

PH. REC. TEMP. DEG. F: **112 F**

TEMP. NO. / LOG: **4456 518'**

LOGGED BY: **B. KELON**

WITNESSED BY: **MR. MIKOWSKI**

IN MAKING INTERPRETATIONS OF LOGS, OUR EMPLOYEES WILL GIVE CREDIT TO THE SENSITIVITY OF THE LOGS. OPERATIONS ARE BASED ON INTERPRETATIONS FROM ELECTRIC OR OTHER MEASUREMENTS. WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, DAMAGE, INJURY, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.



REMARKS: **RUN (1)**

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	OIFL	72831	1503	FREE
1	1	CR	74725	1603	CENT
1	1	CR			
1	1	CAL	42342	4229	CENT

