

COMPANY: DANDON PETROLEUM CO., INC.

WELL: LONGVIEW FIBRE #1

FIELD: HALE COVE

COUNTY: LINCOLN

STATE: OREGON

LOCATION: NE 1/4

SEC: 20

TAP: 9S

RGE: 11M

PERMANENT DATUM: GL

ELEV. OF PERM. DATUM: 250.0 F

LOG MEASURED FROM: KB

DRLG. MEASURED FROM: KB

DATE: 26 NOV 84

RUN NO: 2

DEPTH-DRILLER: 1660.0 F

DEPTH-LOGGER: 1600.0 F

TOP LOG INTERVAL: 432.0 F

CASING-DRILLER: 408 F

CASING-LOGGER: 432 F

BIT SIZE: 6 1/2"

DEPTH: 1660 F

DATE: DEC 28 1984

TIME: 15:00

LOG NO: 8178

LOG LOC: SACRAMENTO

RECORDED BY: SUTER

WITNESSED BY: NEWTON/MONTGOMERY

PROGRAM: TAPE NO: 26.2

SERVICE: ORDER NO: 432178

OTHER SERVICES-

TYPE FLUID IN HOLE: GEL MUD
 DENSITY: 9.5 LB/G
 VISCOSITY: 38.0 S
 PH: 10.0
 FLUID LOSS:
 SOURCE OF SAMPLE: FLOWLINE
 RM: 1.550 DHMM AT 57.0 DEGF
 RMF: 2.450 DHMM AT 42.0 DEGF
 RMC: 2.060 DHMM AT 45.0 DEGF
 SOURCE RMF/RMC: MEAS/MEAS
 RM AT BHT: 1.002 DHMM AT 92.0 DEGF
 RMC AT BHT: 1.212 DHMM AT 92.0 DEGF
 RMC AT BHT: 1.082 DHMM AT 92.0 DEGF

TIME CIRC STOPPED: 13:00 11-26
 TIME LOGGER ON BTH: 19:12 11-26

MAX. REC. TEMP: 92.0 DEGF

LOGGING UNIT NO: 8178
 LOGGING UNIT LOC: SACRAMENTO
 RECORDED BY: SUTER
 WITNESSED BY: NEWTON/MONTGOMERY

REMARKS:

REPEAT DONE AT TOP DUE TO HOLE CONDITIONS

EQUIPMENT NUMBERS-

SGC 1528 CNC 1208 CNB 3200 PGS 679
PDH 2045 GSR 8016 SFT 477 NLM 699

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