STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953) Operator DAMON PETROELUM CO, INC

Field Whale Cove Area R. 11W

Well No. Longview Fibre #1 NE  $\frac{1}{4}$  Sec. 20 Deepening

, T. 9S

W.B. & M.

Date 12-28-84

11-2-84

11-3-84

7:20 AM

11:00 AM

11-5-84

10:50 PM

11-6-84

9:45 AM

11-7-84

11-7-84

4:48 PM 5:48 PM

9:32 AM

11-29-84

Signed Robet Windyon Title PRESIDENT

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing. Date

SEE ATTACHES HISTORY

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HISTORY OF WELL

DAMON PETROLEUM CORP., INC

DEEPEN LONGVIEW FIBRE # 1

We geared up to deepen Longview # 1 which was originally

drilled by Ehrens Petroleum in 1981. The original hole was surfaced cased with 8 5/8" casing to the 430' depth.

We will be drilling out the cement plug which was put inside the casing at 380' to approximately 450'. This was done to get a good BOP pressure check. Drilling of the  $6\frac{1}{3}$ " hole processes at 60-70' per hour through the cement plug. 11 - 2 - 845:00 PM We got through the plugs at this time, put on 40' of steel. Spent the rest of the day hooking up equipment and cleaning the bit.

Got to the job site started up equipment.

11-3-84 Started down the hole. 9:10 AM

We are at 570'- still inside original hole. 10:00 AM

11-4-84 Off. Put on new 45° mud return, original line plugged up.

finished day at 6:30 PM, home till Monday.

We are in the process of pushing through a bridge at 648',

Now at 814° or bottom of original hole - found piece of

Driller got back with new  $6\frac{1}{2}$ " medium tooth bit to get through

2:30 PM Started down hole, going to have to stablize hole at 635'. 11-5-84

steel in hole, hopefully we'll push it aside and go deeper. 11-6-84 We seem to have gotten by the steel and are going deeper.

11-6-84 869' drilling at rate of 20-24' an hour, smooth but slow. 10:53 AM

11-6-84 Pulled out of hole and bit was packed with mud, some nices 6:45 PM on it.

12:17 PM mud stones. Had on hard bit, meant for harder formations.

11-7-84 Drilled very well to approximately 1320' - there we encountered basalt and came out of hole to change bit again to hard rock bit. Drilled through basalt, 4-5' an hour,

At 976'.

926' drilling getting better.

till 11-9-84 at 1515' at 3:00PM.

11-9-84 Are drilling through sandy sandstone at 1550' level. 6:45 PM We then went back into basalt at approximately 1573'. 11-10-84

10:45 AM Equipment problems till 3:15 PM (broken drive shaft). 9:40 Now at 1615' and back into siltstone and mudstone with slow PMdrilling.

11-11-84 Driller decided to pull cut and put on medium bit at 1696'. Changed bit and started making hole again. Logging unit 11-12-84 from Schlumberge is at Mist and wer'e trying to co-ordinate

electric logging to avoid mileage charge. 6:00 PM Drilled to 1885' and started out of hole.

11:00 PM Schlumberge logged hole.

11-13-84 Driller buttoned up site and pulled off awaiting our recomendations on what we will do next.

Driller moved back on site and started down hole at 8:15 AM 11-26-84 to circulate on bottom for a couple of hours so that we could relog the hole.

9:00 PM Logged hole again - wanted to be sure we didn't miss anything.

11-28-84 Decided to abandon hole. Put in 175 sacks of cement from 700' level to 360' level approximately 70' inside surface casing. Removed BOP equipment.

Early/mid Restored site, pumped out portable mud pit amd sump pit, December filled in same and graded site. 1984

> Robert W. Montgomery President, Damon Petroleum

Cut off casing and welded on cap and demobilized equipment.

Respectfully submitted,