

Daily Well History - Interim



Instructions: This form is used during drilling or workover operations. If testing, coring or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Production Section is reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. Submit "Interim" sheets when filed out, but no less frequently than every 30 days, or 12 on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District Western	County or Parish Columbia	State OR
Field Mist	Lease or Unit Longview Fibre	Well no. 11-31-64
Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress	

10/30/90 (5)
TD: 1730'

5-1/2" @ 1730'
SDFN - CONT W/P&A
PUMP 46 BBLS LEASE WATER DN TBG, 37 DN ANNUL. NO RTNS WHILE PMPING. ATLAS SHOOT 2 HOLES IN TBG @ 1301'. PMP 48 BBLS DN ANNUL, NO RTNS. BOTH SIDES ON VACUUM. RU FLOOR, UNSEAT PACKER SET BPSV, ND TREE, NU BOPE, PULL BPSV. TOH W/PACKER, PUMPING 61 BBLS DN ANNUL. WELL STILL TAKES FLUID. LD PACKER, TIH WITH OETBG. SET P&A PLUG 57 SX 'G'+3% CACL @1386'. DISPL T/EQLZ. CALC TOP @886'. PULL T/886' SET PLUG 2, 57 SX. DISPL T/EQLZ, CALC TOP 386'. CIP 1654 HRS. TOH. CLOSE BLIND RAMS, SDFN. WILL SET TOP PLUG 10-31. DAN WERMIEL DOGAMI GAVE VERBAL APPROVAL TO PMP PLUGS - WILL WITNESS TAG 10-31.

10/31/90 (6)
TD: 1730'

5-1/2" @ 1730'
RIG RELEASED, WELL P&A'D
TIH W/OETBG TAG PLUG @386'. SET PLUG #3 F/386' T/SURF W/50 SX 'G' + 3% CACL. PLUG #3 WITNESSED & APPROVED BY DAN WERMIEL OF DOGAMI. TOH LD TBG. ND BOPE, TBG SPOOL. PUMP CELLAR, RIG DOWN & RELEASED @ 1200 HRS. MOVING TO LF 12-33-75. WELDER WILL CUT OFF WELLHEAD AND WELD ON PLATE 11/1/90.

The above is correct		
Signature <i>[Signature]</i>	Date 11/17/90	Title DISTRICT DRILLING ENGINEER

For form preparation and distribution see Production Manual Section 10 Drilling - pages 86 and 87.

Number of pages well history forms consecutively filed they are checked for each well	Page 2 of 2
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Instructions: This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests separately and attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report off-cut or reworking just on "Final" form. Submit "Interim" sheets when filed out but not less frequently than every 30 days, or (2) on Wednesday of the week in which string is set. Submit weekly for workovers and following setting of oil string until completion.

District <i>Western</i>	County or Parish <i>Columbia</i>	State <i>OR</i>
Field <i>Miss</i>	Lease or Unit <i>Langdon Fibre</i>	Well no. <i>11-31-64</i>
Date and depth as of 6:00 a.m.	Complete record for each day while drilling or workover in progress	

8-5-87

Clean pits. Change over to fresh water. Pull tubing to 1215'. Land in tubinghead. ND BOPE. NU tree. Test packoff to 2000 psi. Test tree to 3000 psi. Secure well. Released rig at 2000 hrs. 8-4-87. Prepare to move to CC #11-34-65.

TESTING

8-14-87

TD: 1745' (PBTD: 1642') - Shut in (5-1/2" @ 1730')
 RU test lines and flare. Displace well with nitrogen (tubing tail at 1215'). Test lubricator and wellhead to 1000 psi. Bleed pressure to 100 psi. Shot four 3/8" SPF from 1301' - 1311'. Pressure built to 400 psi in 5 min. Clean up well to sump. Shut in for buildup (ISIP 430 psi, FSIP 15 min 435 psi). Flow test well:

CHOKE	FCP	FTP	MCFD
14/64	426	440	542
18/64	424	430	915
27/64	415	400	1911
44/64	400	280	3496

Shut well in. RD test equipment.

The above is correct

Signature <i>[Signature]</i>	Date <i>3/11/88</i>	Title <i>District Drilling Engineer</i>
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For form preparation and distribution see Procedures Manual Section 10. Drilling, Pages 86 and 87