

HISTORY OF OIL OR GAS WELL  
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Reichhold Energy Corporation

Field Mist

Well No. Longview Fibre 12-33 redrill, Sec. 33, T. 7N R. 5W Columbia W.B. &amp; M.

Signed *Timothy B. Williamson*

Title Drilling Supt.

(President, Secretary or Agent)

Date 11-18-81

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date 9-12-81 Waiting on cement.

9-13-81 Dressed cement to bottom of shoe, no cement below shoe, pumped second plug, waiting on cement.

9-14-81 Dressed to bottom of shoe.

9-15-81 Rig down while waiting on vibrator hose.

9-16-81 Drlg. directional hole 818'.

9-17-81 Pull out of hole to replug, could not obtain angle desired.

9-18-81 Pumped new plug from 331-818 waiting on cement, dressed down to 420; waiting on cement.

9-19-81 Drill out cement to shoe, polish off plug, pick up Dynadrill.

9-20-81 Drlg. depth 1103'.

9-21-81 Drlg. depth 1536'.

9-22-81 Drlg. depth 1910'.

9-23-81 Drlg. depth 2475' T.D.

9-24-81 Logging with Welex.

9-25-81 Ran 4 1/2 casing to 2467', cemented with Haliburton used 65 sxs class G, 3% cacl., top of cement at 1790'.

9-26-81 Ran 70 JTs 2 3/8 tubing to 2216 waiting on daylites to perforate.

9-27-81 Perforated with Welex and flowed well, shutin well to await hookup, released rig.

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Date 9-4-81 Spudded well, drlg. 9 7/8 surface hole depth, 460'.

9-5-81 Ran 11 JTs 7" K-55 pipe to a total depth of 441.99' as measured from 11.40 Kelly Bushing Cemented pipe with 200 SKs class G cement with 3% cacl. bumped plug at 1:00 P.M.

9-6-81 Rigging up Bop's and testing.

9-7-81 Drlg. depth 1239'.

9-8-81 Drlg. depth 1750'.

9-9-81 Drlg. depth 2180'.

9-10-81 Drlg. depth 2407' T.D.

9-11-81 Logging with Welex.  
Plugged well to redrill. RD was producer.