

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
910 State Office Building Portland, OR 97201

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Nahama & Weagant Energy Co.	Longview Fibre	13-35-65
(Company or Operator)	(Lease)	(Well No.)
Sec. 35 T: 6N R: 5W	Surveyed Coordinate (if directional, BHL & SHL): <u>222-1</u> 2688 ' N & 1193' W from the SW corner of Sec. 35; T6N; R5W WB&M	
Wildcat: <u>yes</u> (or Field Name):	County: <u>Columbia</u>	
Date: <u>5-Mar-91</u>	Signature: <u>[Signature]</u>	Position: <u>Senior Operations Superintendent</u>

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date	
11/11/90	Spud well with 12 1/4" bit. Drilling 12 1/4" hole to 310'.
11/12/90	Drilling 12 1/4" hole to 452'. Circulate and wipe hole to conductor. Survey and POH for casing. Rig up and run 10 jts. (444') of 8 5/8", 32#, J-55, ERW casing to 442'. Cement casing with 200 sx Premium cement mixed with 3% CaCl and 1/4#/sx flocele. Cement in place at 4:15pm. Excellent cement returns. WOC. Cut of conductor and casing. Weld on wellhead and test to 1500psi. Nipple up BOP.
11/13/90	Nipple up BOP. Test BOP with state representative witnessing. Drill plug, float, cement, and shoe. Drilling 7 7/8" hole to 465'. Condition mud and change over to polymer. Drilling to 957'.
11/14/90	Survey @ 957' (0 degrees). Drilling to 1050'. 5 std wiper trip. Drilling to 1295'. Wiper trip to 700' (pulled 12-20,000# over). Circulate swab gas. Drilling to 1450'. Circulate for loggers. Drilling to 1600'. Survey (1 degree). 7 stand wiper trip (slick). Drilling to 1693'.
11/15/90	Drilling to 1996'. Wipe hole to 1650'. Drilling to 2150'. Circulate and survey (2 degrees). Wipe hole to shoe. Circulate and wait on loggers. POH for logs. Rig up Halliburton and run DIL, AVL, FDC-CNL, GR
11/16/90	Run Dipmeter. RIH and lay down HWDP and DC's. Hang open ended at 1505'. WOO. Rig up Halliburton and set plug at 1505'-1305' with 61 sx. Pull 15 stds to 585'. Set plug at 585'-285' with 93 sx. LDDP, clean mud tanks, WOC. RIH and tag plug at 332'. POH and LDDP. Break Kelly, nipple down. Release rig 6am 11/17/90.