

Production Specialties Company

433 Second St., Suite 102 • Woodland, CA 95695 • Phone (916) 668-5326 • Fax (916) 668-5329

NAHAMA & WEAGANT ENERGY COMPANY Daily Well Work Report

Date September 6, 1994

Well Number "L.F. #23-25-65" AFE _____ Work Description Abandonment
Contractor Taylor Rig # _____ Rig Pusher Tony Mullen
K.B. 11' T.D. 1,979' E.D. 1,060' Type Plug CICR
Prod. Csg.: Size 5.5" Wt. 17.0# Grade K-55 Landed at 1,305'
Liner: Size _____ " Wt. _____ # Grade _____ Top _____ 'Shoe _____ '
Tbg.: Jts. _____ Size 2.375" Wt. 4.7 # Grade J-55 Landed at 910'
Tbg. Drain _____ Shear at _____ PSI Tbg. Anchor _____ (tension) _____ LBS
Pump Jacket/Gas Anchor (PB) /Downhole Gas Sep. Size _____ Type _____ Depth _____ '
Sleeve(s): Size _____ " Type _____ Depth _____ ' Open _____ Closed _____
No Go: Size _____ " Type _____ Depth _____ ' I.D. _____ " Plug _____
Packer(s): Size _____ " Type _____ Depth _____ ' # Comp. _____ Tens. _____
Rod(s): 1" _____ 7/8" _____ 3/4" _____ Other _____ Type _____
Pump: I.D.# _____ Size _____ Type _____ Shoe _____ Intake _____
SPM _____ Stroke _____ "

Existing Perforations: 1,010'-1,024' 1,042'-1,052'

Workover Fluid: Type Fresh water Amount 21 BBLs

Daily Operational Summary: Transport rig & equipment from Taylor yard to location.

Next Operation: Rig up & set cement plug

Est. Job Cost \$ _____ Est. Daily Cost \$ 1,500 Total Cum. Cost \$ 1,500

No. Job Days 1 Total Cum. Hours _____ Signature Rob Lucas

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NAHAMA & WEAGANT ENERGY COMPANY Daily Well Work Report

Date September 7, 1994

Well Number "L.F. #23-25-65" AFE _____ Work Description Abandonment
Contractor Taylor Rig # _____ Rig Pusher Tony Mullen
K.B. 11' T.D. 1,979' E.D. 750' Type Plug Estimated TOC
Prod. Csg.: Size 5.5" Wt. 17.0# Grade K-55 Landed at 1,305'
Liner: Size _____ " Wt. _____ # Grade _____ Top _____ 'Shoe _____ '
Tbg.: Jts. _____ Size 2.375" Wt. 4.7 # Grade J-55 Landed at 910'
Tbg. Drain _____ Shear at _____ PSI Tbg. Anchor _____ (tension) _____ LBS
Pump Jacket/Gas Anchor (PB)/Downhole Gas Sep. Size _____ Type _____ Depth _____ '
Sleeve(s): Size _____ " Type _____ Depth _____ ' Open _____ Closed _____
No Go: Size _____ " Type _____ Depth _____ ' I.D. _____ " Plug _____
Packer(s): Size _____ " Type _____ Depth _____ ' # Comp. _____ Tens. _____
Rod(s): 1" _____ 7/8" _____ 3/4" _____ Other _____ Type _____
Pump: I.D.# _____ Size _____ Type _____ Shoe _____ Intake _____
SPM _____ Stroke _____ "

Existing Perforations: 1,010'-1,024' 1,042'-1,052'

Workover Fluid: Type Fresh water Amount 21 BBLs

Daily Operational Summary: Rig up equipment. Fill tubing & casing with fresh water. Circulate well to assure static condition. Nipple down tree & install BOP. Pull & lay down donut. Run in hole to 1,052'. Rig up Halliburton Cementers & equalize 35 sx premium cement. Pull out of hole 10 STDs & reverse circulate twice tubing volume. Secure rig & CWIFN.

Next Operation: Tag zone plug with DOGAMI to witness

Est. Job Cost \$ _____ Est. Daily Cost \$ 10,200 Total Cum. Cost \$ 11,700

No. Job Days 2 Total Cum. Hours 10 Signature Rob Lucas

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NAHAMA & WEAGANT ENERGY COMPANY Daily Well Work Report

Date September 8, 1994

Well Number "L.F. #23-25-65" AFE _____ Work Description Abandonment
Contractor Taylor Rig # _____ Rig Pusher Tony Mullen
K.B. 11' T.D. 1,979' E.D. Surface Type Plug Cement
Prod. Csg.: Size 5.5" Wt. 17.0# Grade K-55 Landed at 1,305'
Liner: Size _____ " Wt. _____ # Grade _____ Top _____ 'Shoe _____ '
Tbg.: Jts. 28 Size 2.375" Wt. 4.7 # Grade J-55 Landed at _____
Tbg. Drain _____ Shear at _____ PSI Tbg. Anchor _____ (tension) _____ LBS
Pump Jacket/Gas Anchor (PB)/Downhole Gas Sep. Size _____ Type _____ Depth _____ '
Sleeve(s): Size _____ " Type _____ Depth _____ ' Open _____ Closed _____
No Go: Size _____ " Type _____ Depth _____ ' I.D. _____ " Plug _____
Packer(s): Size _____ " Type _____ Depth _____ ' # Comp. _____ Tens. _____
Rod(s): 1" _____ 7/8" _____ 3/4" _____ Other _____ Type _____
Pump: I.D.# _____ Size _____ Type _____ Shoe _____ Intake _____
SPM _____ Stroke _____ "

Existing Perforations: _____

Workover Fluid: Type _____ Amount _____ BBLs

Daily Operational Summary: Open well. Run in hole & locate top of cement plug @ 816' (witnessed & approved by Dennis Olmstead-DOGAMI). Pull out of hole laying down tubing. Nipple down BOP. Release rig & move off location. Dig out cellar with backhoe. Cut off casing head & 5-1/2" casing. Set 15' cement plug from surface in 5-1/2" casing & 5-1/2" X 9-5/8" annulus. Weld on plate.

Next Operation: Restore location

Est. Job Cost \$ _____ Est. Daily Cost \$ 2,250 Total Cum. Cost \$ 13,950

No. Job Days 3 Total Cum. Hours 14 Signature Rob Lucas