FINAL PRINT

DUAL INDUCTION FOCUSED LOG

COMPANY: AMOCO OIL & GAS COMPANY
WELL: LF 24-9-85
FIELD: WILDCAT
LOCATION: 1980' FSL & 1980' FWL
SECT. 9 TWP. 7N RGE. 85W
COUNTY: GRAND STATE: COLORADO

API SERIAL NO. 05-049-06344
OTHER SERVICES: NONE

PERMANENT DATUM: GROUND LEVEL ELEV. 4928
LOG MEASURED FROM: KB 20 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB

	RUN 1	RUN 2	RUN 3
DATE	10-25-88		
DEPTH-DRILLER	2521		
DEPTH-LOGGER	2521		
BTM. LOG INTERVAL	2521		
TOP LOG INTERVAL	851		
CASING-DRILLER	8.625 @ 851		
CASING-LOGGER	851		
BIT SIZE	7.875		
TYPE FLUID IN HOLE	LSND		
DENSITY	9.2		
VISCOSITY	40		
PH	10.5		
FLUID LOSS	6.4		
SOURCE OF SAMPLE	FLOWLINE		
RM @ MEAS. TEMP.	1.2 @ 70		
RMF @ MEAS. TEMP.	.9 @ 70		
RMC @ MEAS. TEMP.	1.5 @ 70		
SOURCE RMF & RMC	MEASURED		
RM @ BHT	.5 @ 120		
TIME SINCE CIRC.	4 HRS		
MAX. REC. TEMP.	120		
EQUIP. LOCATION	24		
RECORDED BY	SCHMIDT		
WITNESSED BY	MR. BOB		

RUN NO. 1
DATE 10-25-88
TYPE LOG DIL
DEPTH-DRILLER 2521
DEPTH-LOGGER 2521
BTM. LOG INTERVAL 2521
TOP LOG INTERVAL 851
CASING-DRILLER 8.625 @ 851
CASING-LOGGER 851
BIT SIZE 7.875
TYPE FLUID IN HOLE LSND
DENSITY 9.2
VISCOSITY 40
PH 10.5
FLUID LOSS 6.4
SOURCE OF SAMPLE FLOWLINE
RM @ MEAS. TEMP. 1.2 @ 70
RMF @ MEAS. TEMP. .9 @ 70
RMC @ MEAS. TEMP. 1.5 @ 70
SOURCE RMF & RMC MEASURED
RM @ BHT .5 @ 120
TIME SINCE CIRC. 4 HRS
MAX. REC. TEMP. 120
EQUIP. LOCATION 24
RECORDED BY SCHMIDT
WITNESSED BY MR. BOB

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WESTERN ATLAS INTERNATIONAL

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GEARHART-OWEN
A DIVISION OF GEARHART INDUSTRIES, INC.

REMARKS RUN (1)

RC AFFECTED BY MUD NOISE 2140-2160, 2015

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DITE	10951	-	5,940
1	1	SP	10951		CENT
1	1	GR	10951		CENT
1	1	CAL	11NEW		CENT

CURVE DELAYS

CURVE DELAYS

DFOC	0 FT.IN
CILM	6.0 FT.IN
CILD	9.3 FT.IN
SP	42.0 FT.IN
GR	42.0 FT.IN
CAL	53.7 FT.IN
TEN	27.0 FT.IN
MC	27.0 FT.IN

CURVE DELAY UNITS

PARAMETERS

NAME	DEPTH INTERVAL		VALUE	UNITS
A	2521	TO 851	0.000	
M	2521	TO 851	0.000	
O.D.	2521	TO 851	0.000	INCH
DEL-T F	2521	TO 851	**********	MICS/FT
DEL-T M	2521	TO 851	-2.000	MICS/FT
DEL-T S	2521	TO 851	0.000	MICS/FT

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: AMOCO OIL & GAS COMPANY
WELL NAME: LF 24-9-85
SERVICE: KIZ14H FILE: 2 DATE: 10-25-88
REVISION: FDYSAL REV 0580 VER 2

RUN: 1
TRIP: 1
TIME: 18:26:44
MODE: RECORD

RFLI(OHMM)
0 6
RFLI(OHMM)
0 300
RFLI(OHMM)
0 30
BIT(INCH)
6 16
RDLI(OHMM)
0 300
VOL(CUFT)
0 30
RDLI(OHMM)
0 30
CAL(INCH)
6 16
TEN(LBS)
4000 -100
SP(MV)
-100 100
CILD(MMHO)
1000 0

CALIPER
BIT SIZE
CALIPER
Caliper Log
Bit Size Log
Gamma Ray Log
Spontaneous Potential Log
Deep Induction Log
Medium Induction Log
CALIPER
BIT SIZE
Shallow Conductivity Log
Deep Conductivity Log

RFLI(OHMM)
0 6
RFLI(OHMM)
0 300
RFLI(OHMM)
0 30
BIT(INCH)
6 16
RDLI(OHMM)
0 300
VOL(CUFT)
0 30
RDLI(OHMM)
0 30
CAL(INCH)
6 16
TEN(LBS)
4000 -100
SP(MV)
-100 100
CILD(MMHO)
1000 0